



# 2011 Annual Report

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## Message from the Chair

### The ERC After Ten (10) Years: Empowered, Reinvigorated and Competitive



The year 2011 was a milestone for the Energy Regulatory Commission (ERC) as it celebrated its tenth (10th) year of existence as an independent and professional regulator of the Philippine electric power industry. From its creation in 2001 by virtue of the Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 (EPIRA), the ERC recounts its achievements over ten (10) years with pride as it rose above the numerous challenges in the electricity industry. From experiencing hard birth pains to the taking of giant leaps, all these made the ERC the strong and independent regulator that it is right now.

As the ERC looks back over a decade, it is proud to have formulated a strong policy framework for the electricity industry. Since the ERC's inception in year 2001 up to year 2011, the ERC issued a total of two hundred twenty eight (228) Rules, Regulations, Guidelines, Resolutions, and Policies. The ERC also issued a total of twenty four thousand two hundred forty four (24,244) Certificates of Compliance (COCs) to Generation Companies (GenCos) and Self-Generating Facilities (SGFs), eleven (11) Certificates of Registration for Wholesale Aggregators (WA), and twenty six (26) Retail Electricity Supplier's (RES) Licenses. The ERC conducted a total of eleven thousand seven hundred forty four (11,744) hearings in various localities all over the country and rendered a total of two thousand one hundred twenty one (2,121) Decisions. In terms of consumer protection, the ERC conducted a total of twenty nine thousand four hundred twenty eight (29,428) conferences on consumer complaints and resolved five thousand eight hundred (5,800) consumer complaint cases at the pre-hearing stage. It tested and calibrated a total of thirteen million four hundred forty eight thousand two hundred eighty five (13,448,285) watt-hour meters, including reference standards, since its inception in 2001.

The importance of the ERC's most important asset which is its people cannot be overstated. The enormous tasks mandated by the EPIRA would not have been achieved if not for the ERC's dedicated professionals and technical experts. The technical expertise, coupled with hard work and dedication, is the most important driving force for the ERC's success and continuous growth over the years.

In year 2011 alone, the ERC amended a number of rules to ensure that these are apt to the changing needs of the electricity industry. These, among others, include the Revised Rules for the Issuance of Licenses to Retail Electricity Suppliers, Amended Rules for the Recovery of NPC Stranded Contract Costs and Stranded Debts Portion of the Universal Charge, Amendments to the Rules and Regulations Implementing Republic Act No. 7832, Amended Rules for the Approval of the Sale and Transfer of TRANSCO's Subtransmission Assets and the Acquisition by Qualified Consortiums, Amended Rules on the Definition and Boundaries of Connection Assets for Customers of Transmission Provider, Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas, Revised Uniform Reportorial Requirement (URR) by all Distribution Utilities, and Resolution Amending Resolution No. 26, Series of 2010.

In year 2011, to further promote consumer interests, the ERC conducted an extended Consumer Education Campaign Caravan in Luzon and Visayas from May to June for the benefit of all the potential contestable customers (consumers with 1 MW and up electricity consumption) of the retail market. The caravan provided several forums for the consumers to understand and take full advantage of the opportunities that a restructured electric industry may offer through the retail market.

Also in year 2011, in line with the ERC's mandate to promulgate, approve and enforce rules, regulations, resolutions and policies, the ERC issued twenty seven (27) Resolutions, rendered two hundred six (206) Decisions, issued two hundred thirteen (213) major Orders, and conducted one thousand four hundred sixty three (1,463) hearings all over the country. In terms of the issuance of licenses, the ERC issued three thousand eight hundred thirty eight (3,838) Certificates of Compliance (COCs) to Generation Companies, licensed one (1) Wholesale Aggregator (WA) and issued eleven (11) Retail Electricity Supplier (RES) Licenses in 2011. Likewise, in conjunction with the ERC's mandate to promote consumer interest, the ERC resolved one thousand one hundred thirty eight (1,138) consumer complaints, rendered four thousand two hundred fifty eight (4,258) frontline services, conducted nine hundred fifty eight (958) consumer education and information dissemination activities, and tested and calibrated one million seven hundred sixty seven thousand four hundred sixty two (1,767,462) watt-hour meters, including reference standards in 2011.

The year 2011 marked a successful change of the membership composition in the Commission with Commissioner Alfredo J. Non and Commissioner Gloria Victoria C. Yap-Taruc succeeding Commissioner Rauf A. Tan and Commissioner Alejandro Z. Barin who both retired in July 2011. Bringing an extensive wealth of industry experience, including a deep knowledge of the policies and frameworks in the industry, the new Commissioners created a refreshing mix of experience and fresh enthusiasm that led to excellent results in 2011.

Strategic planning plays an important role to the ERC's success over the years. Year 2011 was the time when the ERC carefully planned and laid down the foundations of the ERC 2015 (Medium-Term Strategic Plan from 2012-2015). In 2011, the ERC identified the over-all theme which is **EMPOWERED Consumers and REINVIGORATED ERC in a COMPETITIVE Power Industry**. The over-all theme reflects the ERC's reinvigorated commitment to promote and protect consumer interests by empowering the electricity consumers while continually strengthening the organization in time for the competitive electric power industry. The ERC likewise identified its over-all objective which is to sustain a responsive, pro-active and independent regulatory body. The identified objective inspires the ERC to continuously endeavor to provide a stable regulatory environment so that it can discharge its functions in a timely and effective manner in order to uphold the long-term welfare of the electricity consumers.

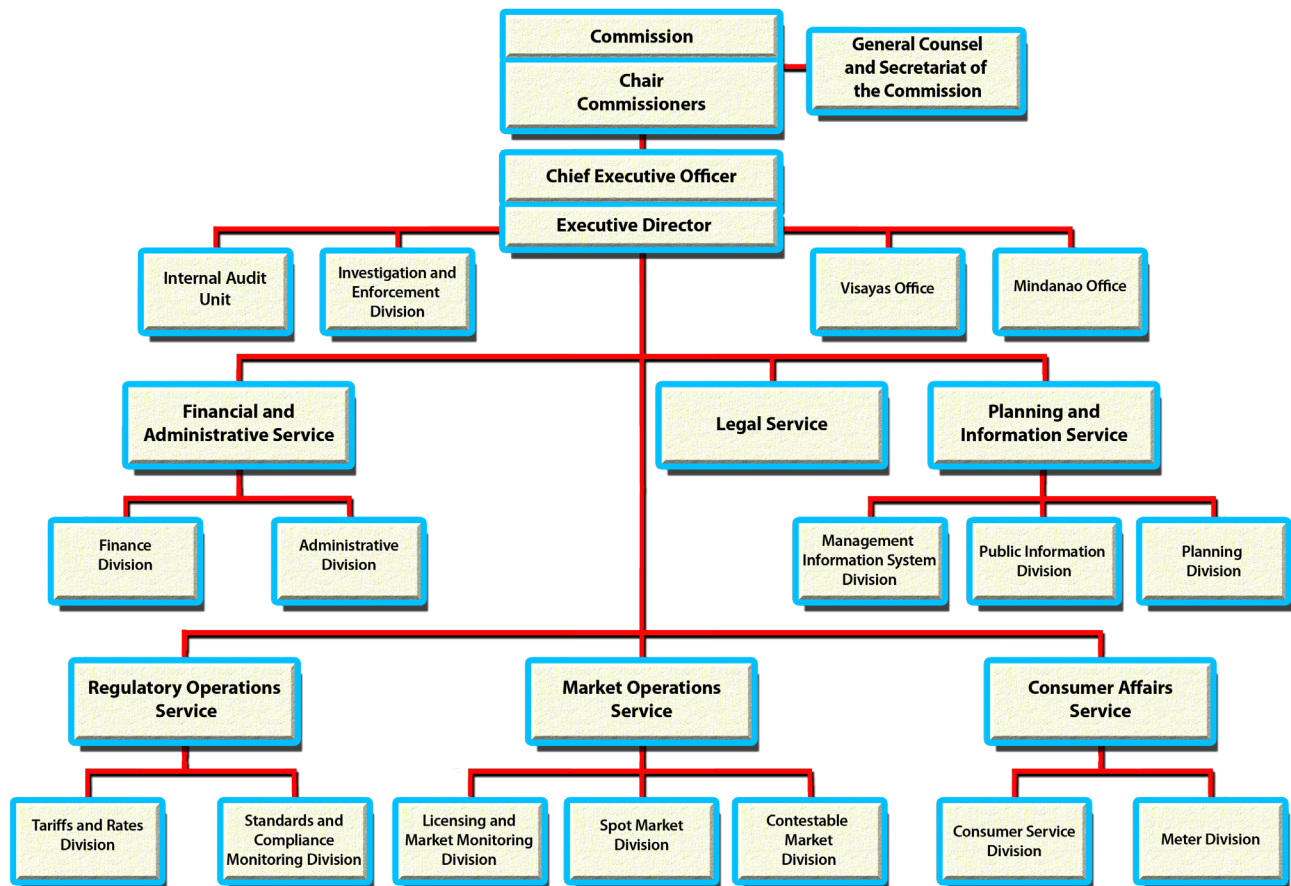
As the ERC take the next steps, and with its people having a clear sight of its vital role in the electric power industry, the ERC shall continue its tradition of fairness, accountability, and transparency while striving to always be **Empowered, Reinvigorated, and Competitive** in the name of the progress of the country.

  
**ZENAIDA G. CRUZ-DUCUT**  
Chairperson and CEO

30 April 2012



## THE ERC ORGANIZATIONAL STRUCTURE



Chairperson Zenaida G. Cruz-Ducut, (center) with Commissioners Gloria Victoria C. Yap-Taruc and Maria Teresa A.R. Castañeda (left side) and Commissioners Jose C. Reyes and Alfredo J. Non (right side) sitting en banc in one of the public hearings conducted by the Commission.

## THE COMMISSION OFFICIALS



**Rauf A. Tan\***  
Commissioner



**Zenaida G. Cruz-Ducut**  
Chairperson/CEO



**Alejandro Z. Barin\***  
Commissioner



**Maria Teresa A. R. Castañeda**  
Commissioner



**Jose C. Reyes**  
Commissioner



**Alfredo J. Non\*\***  
Commissioner



**Francis Saturnino C. Juan**  
Executive Director III



**Gloria Victoria C. Yap-Taruc\*\*\***  
Commissioner

\* Retired July 11, 2011

\*\* Appointed August 22, 2011

\*\*\* Appointed September 1, 2011

## THE TWENTY-SEVEN (27) RESOLUTIONS, RULES, REGULATIONS, AND POLICIES PROMULGATED IN 2011

**Resolution No. 1:** A Resolution Adopting the Revised Rules for the Issuance of Licenses to Retail Electricity Suppliers (RES) *(January 17, 2011)*

**Resolution No. 2:** A Resolution Adopting the Amended Rules for the Recovery of NPC Stranded Contract Costs and Stranded Debts Portion of the Universal Charge *(February 7, 2011)*

**Resolution No. 3:** A Resolution for the Establishment of a Technical Working Group (TWG) for the Resolution of Issues on Accounting, Billing and Settlement with the Opening of the Retail Market *(February 28, 2011)*

**Resolution No. 4:** A Resolution Setting the Installed Generating Capacity Per Grid, National Grid and the Market Share Limitations Per Grid and the National Grid for 2011 *(March 14, 2011)*

**Resolution No. 5:** A Resolution Directing All Distribution Utilities to Remit Their Respective Proportionate Shares to the Distribution Management Committee's (DMC) 2011 Budget *(January 17, 2011)*

**Resolution No. 6:** A Resolution Adopting the Amendments to the Rules and Regulations Implementing Republic Act No. 7832 *(January 31, 2011)*

**Resolution No. 7:** A Resolution Allowing the Distribution Utilities to Include in their Monthly Transmission Cost the National Grid Corporation of the Philippines' (NGCP) National Franchise Tax Billing *(March 7, 2011)*

**Resolution No. 8:** A Resolution Adopting the Rules Governing the Tariff Glide Path Pursuant to Article VII of the Rules for Setting the Electric Cooperatives' Wheeling Rates *(May 2, 2011)*

**Resolution No. 9:** A Resolution Adopting the Rules Requiring Generation Companies and Distribution Utilities which are not Publicly Listed to Offer and Sell to the Public a Portion of not less than Fifteen Percent (15%) of their Common Shares of Stock Pursuant to Section 43 (t) of Republic Act No. 9136 and Rule 3, Section 4 (m) of its Implementing Rules and Regulations (IRR) *(May 23, 2011)*

**Resolution No. 10:** A Resolution Declaring December 26, 2011 as the Open Access Date to Mark the Commencement of the Full Operations of the Competitive Retail Electricity Market in Luzon and Visayas *(June 6, 2011)*

**Resolution No. 11:** A Resolution Clarifying Resolution No. 17, Series of 2008 and Suspending Indefinitely the Filing of the Distribution Utilities' Respective Applications as required Under the "Guidelines for the Approval of Caps on the Recoverable Rate of Distribution System Losses" and Resolution No. 19, Series of 2007 *(May 9, 2011)*



**Resolution No. 12:** A Resolution Confirming the Participation of the Energy Regulatory Commission (ERC) in the Steering Committee created by the Department of Energy (DOE) Defining the Policies for the Commencement of Retail Competition and Open Access *(July 11, 2011)*

**Resolution No. 13:** Resolution Adopting the Distribution Management Committee (DMC) Rules to Govern the Monitoring of Compliance of Distribution Utilities with the Philippine Distribution Code *(June 21, 2011)*

**Resolution No. 14:** A Resolution Modifying the Terms Members' Contribution for Capital Expenditures (MCC) to Reinvestment Fund for Sustainable Capital Expenditures (RFSC) and MCC – Real Property Tax (RPT) to Provision for RPT as Provided in the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR) *(July 6, 2011)*

**Resolution No. 15:** A Resolution Adopting the Amended Rules for the Approval of the Sale and Transfer of TRANSCO's Subtransmission Assets and the Acquisition by Qualified Consortiums *(July 6, 2011)*

**Resolution No. 16:** A Resolution Adopting the Amended Rules on the Definition and Boundaries of Connection Assets for Customers of Transmission Provider *(July 6, 2011)*

**Resolution No. 17:** Resolution Adopting the Investor-Owned Electric Distribution Utility Planning Manual *(July 6, 2011)*

**Resolution No. 18:** A Resolution Adopting the Rules and Procedures Governing the Utilization and Disbursements of the Universal Charge-Environmental Charge *(June 27, 2011)*

**Resolution No. 19:** A Resolution Suspending the Proceedings of the Technical Working Group Established by the Commission for the Resolution of Issues on Accounting, Billing and Settlement with the Opening of the Retail Market *(August 1, 2011)*

**Resolution No. 20:** A Resolution Adopting the Revised Timelines for the Filing of Multi-Year Capital Expenditure (CAPEX) Applications of Electric Cooperatives Prescribed in Section 6.2 (Transitory Provision) of the Amended Rules for the Approval of Regulated Entities' Capital Expenditure Projects *(July 4, 2011)*

**Resolution No. 21:** A Resolution Adopting the Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas *(August 22, 2011)*

**Resolution No. 24:** A Resolution Adopting the Revised Uniform Reportorial Requirement (URR) by all Distribution Utilities *(September 26, 2011)*

**Resolution No. 26:** A Resolution Amending Resolution No. 26, Series of 2010 *(December 26, 2011)*

**Resolution No. 27:** A Resolution on the Installation of Interval Meters in the Premises of Qualified Contestable Customers and on the Provision of their Load Profile *(December 12, 2011)*

## ENFORCEMENT OF RULES

### 1. ANCILLARY SERVICES PROCUREMENT AGREEMENT (ASPA)

The ERC approved on May 16, 2011 the ASPA between the National Transmission Corporation (TRANSCO) and National Power Corporation (NPC) under ERC Case No. 2008-041 RC. The following are the approved Ancillary Rates:

Rate Component	Rates
Capacity Fee	PhP 5.6204 /kW (per hour)
Energy Fee	PhP 9.5040 /kWh (per month)
Fuel Rate (at 33% load factor)	PhP 0.264 liter/kWh

The ERC allowed TRANSCO and its concessionaire, the National Grid Corporation of the Philippines (NGCP) to recover the cost relative to the ASPA for the period June 23, 2008 to June 23, 2009.

In a separate Decision dated July 4, 2011, the ERC, under ERC Case No. 2010-026 RC, approved the ASPA between NGCP and SN Aboitiz Power-Benguet, Inc. (SNAP-Benguet). The approved SNAP-Benguet Ancillary Service rates are as follows:

Ancillary Service	Rates
Contingency and Dispatchable Reserve	(SNAP-Benguet to nominate a price)
Reactive Power Support	PhP2.1443/kVar/hour
Black Start Support	PhP2.1443/kW capacity provided per hour

The rate to be paid by NGCP as ancillary service cost should be passed on to its customers in accordance with the approved Ancillary Services-Cost Recovery Mechanism (AS-CRM). The ERC, however, denied NGCP's prayer for the recovery of its expense relative to the procurement of these ancillary services, such as filing fee and publication.

### 2. AUTHORITY TO RECOVER REHABILITATION COSTS

The ERC, in its Decision dated May 9, 2011 under ERC Case No. 2005-031 RC, approved the petition filed by the NPC for authority to recover the costs for the Rehabilitation - Operation - Maintenance and Management (ROMM) Agreement of the 203.8 MW Naga Power Plant Complex (NPPC) subject to conditions and modifications. The rehabilitation of the power plants is the only recourse available to the NPC to extend the effective life of the equipment and upgrade its reliability and efficiency given that these power plants are on a downtrend status. Since the NPC does not have sufficient capital to undertake the massive rehabilitation, it decided to engage the services of a private contractor for the rehabilitation, operation and maintenance of the power plants. The ERC authorized the NPC to recover the costs of the ROMM for the 203.8 MW NPPC based on rates approved by the ERC.

Until such time that the said cost shall have been included in the base rate of NPC as approved by the ERC, the NPPC cost shall be recovered, for the meantime, through the true-up adjustment mechanism under the approved Rules for the Automatic Cost Recovery Mechanism.

### 3. BONDS

On June 29, 2011 in ERC Case No. 2011-007 MC, the ERC approved and granted MERALCO the authority to issue bonds or evidence of indebtedness but not to exceed a 50% debt to equity ratio. MERALCO's authority to issue bonds is subject to the following conditions:

- a) It shall be effective throughout the Third Regulatory Period ending on June 30, 2015;
- b) MERALCO shall absorb all interest charges, fees, foreign exchange losses on foreign debt and other costs related to any long term borrowing and should not pass them on to its consumers; and
- c) The loan shall be used to finance CAPEX Projects for the Third Regulatory Period as approved by the ERC in the Final Determination under ERC Case No. 2010-069 RC.

### 4. BUSINESS SEPARATION AND UNBUNDLING PLAN (BSUP)

In separate Decisions dated April 25, 2011 and May 9, 2011, the ERC approved two (2) applications for the approvals of Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM, from the following distribution utilities (DUs):

- a) San Fernando Electric Light and Power Company, Inc. (SFELAPCO) docketed as ERC Case No. 2004-485; and
- b) Cabanatuan Electric Corporation (CELCOR) docketed as ERC Case No. 2004-481.

The said applications were found to have complied with the provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR), subject to their full compliance with the requirements of the Business Separation Guidelines (BSG), as amended.

### 5. TWENTY-SEVEN (27) CAPITAL EXPENDITURE PROJECTS

The ERC approved on various dates the applications filed by the following DUs for electrical projects within their respective franchise areas:

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
1.	2010-094 RC	November 22, 2010	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	1. Metering Equipment; 2. Line Distribution Equipment; and 3. Service Vehicle Acquisition.	76,101,067.00
2.	2010-012 RC	December 1, 2010	First Bukidnon Electric Cooperative, Inc. (FIBECO)	1. Installation of one (1) 10 MVA substation (Anahawon); 2. Installation of one (1) 10 MVA substation (Camp 1); 3. Construction of 4/0 Tie Line; 4. Construction of 4/0 parallel three (3) phase line;	555,433,022.00

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (Php)
				<ul style="list-style-type: none"> <li>5. Construction of a 69 kV sub-transmission line;</li> <li>6. Construction of a 2/0 parallel three (3) phase line;</li> <li>7. Refurbishment of a 5 MVA power transformer and installation of protective device, controls and accessories;</li> <li>8. Acquisition of hotline tools and equipment;</li> <li>9. Acquisition of logistic tools and equipment;</li> <li>10. Procurement of SCADA and monitoring system;</li> <li>11. Conversion of V-phase to three (3) phase 2/0 line (Bagontaas - Lurugan);</li> <li>12. Conversion of V-phase to three (3) phase 2/0 line (Arfi-Paitan);</li> <li>13. Acquisition of a 69 kV sub-transmission asset;</li> <li>14. Acquisition and installation of kWh meters; and</li> <li>15. Replacement of dilapidated distribution transformers.</li> </ul>	
3.	2010-054 RC	December 1, 2010	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	<ul style="list-style-type: none"> <li>1. Installation of one (1) 5 MVA, 69/13.2 kV substation;</li> <li>2. Renovation of main office and construction of two (2) new sub-office buildings;</li> <li>3. Procurement of engineering software and load logger;</li> <li>4. Replacement of old and installation of new watt-hour meters;</li> <li>5. Upgrading of backbone lines from 2/0 to 4/0 Aluminum Conductor Steel Reinforced (ACSR) including replacement of rotten wood poles with steel poles;</li> <li>6. Rehabilitation of 69 kV lines and procurement of hot line tools; and</li> <li>7. Procurement of substation circuit line protection.</li> </ul>	153,363,981.00
4.	2009-083 MC	December 1, 2010	National Grid Corporation of the Philippines (NGCP) and Cebu Energy Development Corporation (CEDC)	Implementation of the Transmission Network Projects associated with the 3 x 82 MW Thermal Power Plant (Generation Facility) of CEDC	27,787,108.00

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
5.	2009-055 MC	December 6, 2010	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	<ol style="list-style-type: none"> <li>1. Upgrading of power transformer from 31.2 MVA to 40 MVA capacity of Magdalena Substation;</li> <li>2. Installation of a new load end in the Baliti substation;</li> <li>3. Relocation and upgrading of old 69 kV sub-transmission line;</li> <li>4. Installation of a new feeder circuit breaker and accessories in the Lourdes Heights Substation;</li> <li>5. Meter clustering;</li> <li>6. Installation of new electrical distribution lines and metering equipment in the Northville 14 resettlement;</li> <li>7. Meter Clustering;</li> <li>8. Procurement of TOU meters and installation and replacement of power meters; and</li> <li>9. Procurement of kWh meters for use by residential consumers.</li> </ol>	149,601,720.93
6.	2009-113 MC	December 15, 2010	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	<ol style="list-style-type: none"> <li>1. Installation of one (1) 10 MVA substation and construction of a 25 km 69 kV line;</li> <li>2. Installation of one (1) 5 MVA substation and construction of 69 kV double circuit line;</li> <li>3. Relocation of one (1) MVA transformer;</li> <li>4. Relocation of one (1) 10 MVA transformer and construction of 69 kV line;</li> <li>5. Procurement of kWh meters and replacement, calibration, and correction of installed kWh meters;</li> <li>6. Extension and construction of new distribution lines;</li> <li>7. Reconductoring of existing backbone lines from Aluminum Concrete Steel Reinforced (ACSR) 2/0 to 4/0;</li> <li>8. Rehabilitation of over-extended secondary lines;</li> <li>9. Procurement of concrete poles of various sizes and acquisition of safety equipment and logistical support;</li> <li>10. Primary metering for 53 industrial customers;</li> </ol>	580,021,966.00



	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (Php)
				<ul style="list-style-type: none"> <li>11. Procurement and installation of reclosers and cut-out arresters in the distribution system;</li> <li>12. Procurement of new transformers of various sizes and ratings and their installation in areas within the franchise area;</li> <li>13. Logistics and other support;</li> <li>14. Replacement, calibration, and correction of installed meters;</li> <li>15. Installation and replacement of capacitor banks;</li> <li>16. Acquisition of 69 kV sub-transmission line; and</li> <li>17. Procurement and installation of one (1) 10 MVA power transformer.</li> </ul>	
7.	2009-111 MC	December 15, 2010	Camiguin Electric Cooperative, Inc. (CAMELCO)	<ul style="list-style-type: none"> <li>1. Procurement of Kilowatt-hour meters;</li> <li>2. Procurement of tools and equipment for logistics and motor vehicles;</li> <li>3. Construction of Three (3) Phase line parallel to the existing backbone line and procurement of recloser and capacitor;</li> <li>4. Procurement, installation, and correction of loose connections;</li> <li>5. Upgrading of conventional type protection fused and cut-outs installed in the lateral lines;</li> <li>6. Installation of distribution transformers;</li> <li>7. Replacement of Dilapidated and rotten wooden poles with steel poles;</li> <li>8. Procurement of a software for non-technical loss reduction;</li> <li>9. Streetlight kilowatt-hour metering;</li> <li>10. Easement of right-of-way clearance;</li> <li>11. Preventive maintenance of substation; and</li> <li>12. Acquisition of a 69kV subtransmission asset.</li> </ul>	68,689,546.00

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
8.	2010-102 RC	December 20, 2010	Abra Electric Cooperative, Inc. (ABRECO)	<ol style="list-style-type: none"> <li>1. Installation of one (1) 5 MVA Dolores Substation;</li> <li>2. Construction of Bangued-Dolores 69 kV line;</li> <li>3. Replacement of overloaded distribution transformers;</li> <li>4. Procurement of vehicles, logistics equipment, and engineering software; and</li> <li>5. Renovation of main office, warehouse and construction of substation control building.</li> </ol>	119,291,142.00
9.	2010-037 RC	January 17, 2011	Nueva Ecija II Electric Cooperative, Inc.-Area I (NEECO II -Area I)	Construction of a one (1) storey office building for Zone 1 within the compound of NEECO II – Area I	2,839,382.63
10.	2010-051 RC	January 24, 2011	Davao del Norte Electric Cooperative, Inc. (DANECO)	<ol style="list-style-type: none"> <li>1. Upgrading the capacity of an existing substation from 10 MVA to 20 MVA capacity;</li> <li>2. Upgrading the capacity of an existing substation from 5 MVA to 15 MVA capacity;</li> <li>3. Upgrading the capacity of an existing submarine cable from 15 kV to 69 kV capacity;</li> <li>4. Installation of a 10 MVA substation;</li> <li>5. Installation of a 10 MVA substation;</li> <li>6. Installation of Automatic Voltage Regulators (AVRs);</li> <li>7. Installation of capacitors;</li> <li>8. Improvement and conversion of distribution lines;</li> <li>9. Installation of distribution transformers;</li> <li>10. Rehabilitation of an existing 69 kV line;</li> <li>11. Construction of new distribution lines;</li> <li>12. Rehabilitation of distribution lines;</li> <li>13. Upgrading and replacement of kWh meters;</li> <li>14. Installation of 69 kV breakers;</li> <li>15. Installation of 39.2 kV reclosers;</li> <li>16. Replacement of rotten and wooden poles with steel and concrete poles;</li> <li>17. Sub-transmission single metering;</li> <li>18. Acquisition of logistic tools and equipment;</li> </ol>	1,285,705,012.84

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
				19. Add-on new connections; 20. Construction of an office building; 21. Procurement of vehicles; 22. Procurement of testing tools and equipment; 23. Acquisition of hardware and software and upgrading of system control; 24. Information, Communication and Technology (ICT) requirements; and 25. Acquisition of substation lot.	
11.	2009-110 MC	January 24, 2011	Misamis Occidental Electric Cooperative, Inc. (MOELCI I)	1. Construction of a dedicated line; 2. Installation of three (3) units of 50 kVAR switch capacitor; 3. Replacement of old or aged and polychlorinated biphenyls (PCB) type distribution transformer; 4. Construction of Bunawan Substation; 5. Replacement of old and obsolete kilowatt-hour (kWh) meters; 6. Replacement of rotten poles; 7. Acquisition of logistics, installation of a radio tower and communication station; 8. Site development of the Villaflor Substation; and 9. Procurement of Aluminum Concrete Steel Reinforced Wires (ACSR) wires.	167,730,202.00
12.	2010-007 RC	January 31, 2011	Panay Electric Company, Inc. (PECO)	1. Construction of 50/62.5 MVA substation; and 2. Construction of 2.5 kilometer 69 kV sub-transmission line.	136,900,804.78
13.	2009-063 MC	February 21, 2011	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	1. Pole or meter clustering; 2. Replacement of defective kWh meters; 3. Replacement of overloaded distribution transformers and installation of new units; 4. Refurbishment of Calapan Substation; 5. Conversion of V-phase to three (3) phase line; 6. Installation of new substation at Victoria utilizing the available 3-0.833 MVA power transformer;	123,708,701.00

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
				<ul style="list-style-type: none"> <li>7. Repair of standby 5 MVA power transformer;</li> <li>8. Construction of 69 kV sub-transmission line;</li> <li>9. Expansion of distribution lines;</li> <li>10. Add-ons; and</li> <li>11. Procurement of materials to rehabilitate equipment and upgrade service.</li> </ul>	
14.	2010 -107MC	April 4, 2011	Pampanga I Electric Cooperative, Inc. (PELCO I)	<ul style="list-style-type: none"> <li>1. Procurement of one (1) twenty (20) MVA transformer for Sto. Domingo Substation;</li> <li>2. Procurement of one (1) ten (10) ten (10) MVA transformer for Pandacaqui Substation;</li> <li>3. Extension and rehabilitation of primary lines;</li> <li>4. Procurement of medium voltage circuit breaker, capacitor, current limiting fuse, recloser control, 69 kV disconnect switch, and feeder metering;</li> <li>5. Relocation/ refurbishment of San Nicholas Substation;</li> <li>6. Acquisition of 69 kV Clark lines 1 and 2;</li> <li>7. Rural electrification program;</li> <li>8. Upgrading of secondary lines;</li> <li>9. Procurement of distribution transformers and concrete poles;</li> <li>10. Procurement and installation of kilowatt hour (kWh) Meters;</li> <li>11. Meter Clustering;</li> <li>12. Lot acquisition for office and substation facilities expansion;</li> <li>13. Logistics support;</li> <li>14. Information and Communication Technology expenditures;</li> <li>15. Construction of Mexico Office Building, grounds improvement and warehouse, motor pool extension and library;</li> <li>16. Purchase of vehicles; and</li> <li>17. Purchase of air conditioning units and LCD monitor.</li> </ul>	322,910,000.00

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
15.	2010-015 RC	May 2, 2011	Lanao del Norte Electric Cooperative, Inc. (LANECO)	<ol style="list-style-type: none"> <li>1. Acquisition, installation, and energization of one (1) MVA substation;</li> <li>2. Acquisition of sub-transmission line;</li> <li>3. Construction of eighteen kilometer (18 km) 69 kV sub-transmission line;</li> <li>4. Procurement of kWh meters;</li> <li>5. Procurement of steel and concrete poles and conversion of secondary lines to primary lines;</li> <li>6. Procurement of bare Aluminum Concrete Steel Reinforced (ACSR) conductor wires of various sizes;</li> <li>7. Procurement of distribution transformer;</li> <li>8. Acquisition of NULEC N-Series automatic reclosers and accessories;</li> <li>9. Procurement of 336 MCM ACSR conductor wires; and</li> <li>10. Acquisition of three (3) units of wireless radio communications equipment and computer software.</li> </ol>	213,850,595.60
16.	2010-071 RC	May 2, 2011	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	<ol style="list-style-type: none"> <li>1. Acquisition of 69 kV sub-transmission line;</li> <li>2. Construction of Bonifacio substation;</li> <li>3. Relocation of 5 MVA Jimenez substation;</li> <li>4. Acquisition of primary and secondary breakers;</li> <li>5. Reconductoring or upgrading of distribution lines;</li> <li>6. Rehabilitation of distribution lines;</li> <li>7. Replacement of rotten wooden poles with newly procured concrete or steel poles;</li> <li>8. Rehabilitation of an existing 69 kV line;</li> <li>9. Procurement of distribution transformers;</li> <li>10. Procurement of kWh meters;</li> <li>11. Procurement of service drop wires;</li> <li>12. Construction of extension lines, upgrading and replacement of kWh meters;</li> <li>13. Acquisition of engineering software;</li> </ol>	653,430,849.31

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
				14. Procurement and maintenance of service vehicles; 15. Acquisition of supervisory control and data acquisition (SCADA); 16. Acquisition of meter test device; 17. Acquisition of load profiler device; 18. Acquisition of live-line maintenance equipment and hot line tools; 19. Acquisition of multi-purpose building and main and sub-offices; 20. Acquisition of a lot; and 21. Training of Personnel on rudiments of capital expenditure projects.	
17.	2009-069 MC	May 2, 2011	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	1. Installation of substations and voltage regulators; 2. Rehabilitation of equipment; 3. Acquisition of sub-transmission lines; 4. Construction and installation of lines and SCADA; and 5. Procurement of equipment, software and vehicle.	589,144,308.00
18.	2010-161 MC	May 9, 2011	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Replacement of Damage Sulfur Hexafluoride (SF6) MV Circuit Breaker and Feeder Vacuum Reclosers and Its Accessories of Dabong-Dabong Substation	6,500,000.00
19.	2010-103 RC	May 30, 2011	La Union Electric Cooperative, Inc. (LUELCO)	1. Installation of Protective Device (switch); 2. Rehabilitation of corroded and dilapidated wires; 3. Upgrading of duplex wires to primary or open secondary lines; 4. Installation of 800 kVARs Capacity and construction of 5.148 km Double Circuit #3 ACSR Main Trunk; 5. Acquisition of engineering software; 6. Acquisition of broadband network and communication of Information Communication Technology (ICT); 7. Procurement of 100 kVA stand-by generator set; 8. Installation of protective device (recloser);	414,088,147.70

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
				9. Installation of 3-57kVA Automatic Voltage Regulators (AVRs) and conversion of 3.882 km 1-Phase Lateral Lines to 3-Phase Lateral lines; 10. Re-routing of 13.2 kV underbuilt 3-phase lateral lines; 11. Acquisition of a 69 kV sub-transmission line and tapping of Aringay; 12. Reconductoring of uprating of an existing main trunk with wire #4/0 Aluminum Concrete Steel Reinforced (ACSR); 13. Acquisition of lots and construction of collection offices; 14. Lines expansion; 15. Installation of additional distribution transformers; 16. Acquisition of test instruments and equipment; 17. Acquisition of thermal scanner and power quality analyzer; 18. Acquisition of meter reading or billing devices; 19. Improvement of offices and facilities; 20. Procurement of additional light line or maintenance trucks; 21. Acquisition of linemen tools and safety devices; and 22. Procurement of additional service vehicles.	
20.	2011-005 RC	June 21, 2011	Cebu II Electric Cooperative, Inc. (CEBECO II)	1. Installation of voltage regulators, reclosers and disconnect switches; 2. Installation of 10MVA substation; 3. Primary lines development; 4. Construction of feeder; 5. Secondary distribution lines development; 6. Procurement of distribution transformers; 7. Procurement of kWh meters and service drop conductors; 8. Purchase of vehicles; 9. Acquisition of software; 10. Construction and refurbishment of offices; and 11. Purchase of equipment.	438,497,000.00

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
21.	2009-112 MC	June 21, 2011	Davao Oriental Electric Cooperative, Inc. (DORECO)	<ol style="list-style-type: none"> <li>1. Acquisition of 69 kV Sub-transmission Line;</li> <li>2. Procurement and installation of Sulfur Hexafluoride (SF6) Power Circuit Breaker (PCB);</li> <li>3. Installation of Feeder Metering;</li> <li>4. Procurement, replacement and installation of kilowatt-hour (kWh) meters;</li> <li>5. Procurement of Distribution Transformers (DTs);</li> <li>6. Upgrading of a line section of its distribution system;</li> <li>7. Installation of Capacitors;</li> <li>8. Procurement of vehicle and monitoring equipment;</li> <li>9. Installation of Oil Circuit Breaker (CB); and</li> <li>10. Installation of Automatic Voltage Regulator (AVR).</li> </ol>	219,487,187.08
22.	2009-116 MC	July 25, 2011	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	<ol style="list-style-type: none"> <li>1. Repair and installation of 5 MVA Power Transformer;</li> <li>2. Conversion and upgrading of a Single Phase Line to 3 Phase Line and extension of 3 Phase Line;</li> <li>3. Procurement, replacement and installation of kilowatt-hour (kWh) meters;</li> <li>4. Procurement of additional poles and replacement of rotten poles;</li> <li>5. Conversion of lines from 1 Phase Line to Vee (V) Phase Line;</li> <li>6. Expansion of distribution line and construction of 1 Phase Line;</li> <li>7. Procurement and replacement of inefficient transformers;</li> <li>8. Procurement of a computer software and equipment;</li> <li>9. Construction of a 69 kV subtransmission line;</li> <li>10. Procurement and installation of 3 units of 69 kV Circuit Breakers (CBs);</li> <li>11. Procurement of tools and equipment; and</li> <li>12. Procurement of maintenance vehicles.</li> </ol>	124,110,121.96



	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
23.	2010-134 RC	August 1, 2011	Batanes Electric Cooperative, Inc. (BATANELCO)	<ol style="list-style-type: none"> <li>1. Replacement of deteriorated distribution transformers;</li> <li>2. Replacement of rotten/burned poles;</li> <li>3. Replacement of deteriorated sectionalizer and transformer cut-outs;</li> <li>4. Installation of system neutral and grounding from Taytay to San Joaquin;</li> <li>5. Replacement of deteriorated primary conductor and primary line;</li> <li>6. Procurement of lineman tools and equipment;</li> <li>7. Installation of system neutral and grounding of primary line; and</li> <li>8. Replacement of old kWhr meters.</li> </ol>	9,974,830.11
24.	2007-074 RC	August 8, 2011	Leyte II Electric Cooperative, Inc. (LEYECO II)	Acquisition, installation and energization of one (1) unit 20 MVA power transformer as replacement of the overloaded 10 MVA unit at Abucay Substation	21,070,000.00
25.	2011-023 RC	August 8, 2011	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Acquisition of four (4) units of automatic circuit recloser	3,000,000.00
26.	2010-145 RC	August 8, 2011	Tarlac II Electric Cooperative, Inc. (TARELCO II)	<ol style="list-style-type: none"> <li>1. Acquisition and installation of additional feeders;</li> <li>2. Procurement, replacement and installation of kWh meters;</li> <li>3. Tapping connection of service drop wires;</li> <li>4. Installation of line reclosers;</li> <li>5. Installation and connection of secondary lines;</li> <li>6. Rehabilitation of distribution lines;</li> <li>7. Installation of distribution transformers;</li> <li>8. Acquisition of SCADA system;</li> <li>9. Procurement of service vehicles;</li> <li>10. Acquisition of a lot and construction of warehouse buildings;</li> <li>11. Construction of fiber optics network and improvement of information technology;</li> <li>12. Procurement of office supplies and equipment, furniture and fixtures;</li> </ol>	196,013,676.89

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY	CAPEX PROJECTS	TOTAL PROJECT COST (PhP)
				13. Procurement of linemen tools and communications equipment; and 14. Upgrading of substation from 5 MVA to 20 MVA.	
27.	2011-014 RC	August 15, 2011	Iloilo II Electric Cooperative, Inc. (ILECO II)	Upgrading of substation from 5MVA to 10MVA	10,388,000.00

The capital expenditure projects were found to support the objective of Republic Act No. 9136 (the Electric Power Industry Reform Act of 2001 or EPIRA) to ensure the quality, reliability, security and affordability of the supply of electric power,

The ERC in its Decision dated January 17, 2011, however, denied the application (ERC Case No. 2009-001 MC) filed by TRANSCO (now NGCP) for the approval of the Tacurong-Kalamansig 69 kV line project due to their failure to substantiate with reason the proposed project as transmission asset.

#### 6. CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY (CPCN)

On various dates, the ERC approved and issued three (3) CPCNs to the following DUs in 2011:

DISTRIBUTION UTILITY	CASE NO.	DATE	TERM OF CPCN
1. Bukidnon Second Electric Cooperative, Inc. (BUSECO) and First Bukidnon Electric Cooperative, Inc. (FIBECO)	2010-031 MC	November 15, 2010	November 15, 2010 to November 14, 2035
2. Cabanatuan Electric Corporation (CELCOR)	2010-038 MC	January 31, 2011	March 6, 2010 to March 6, 2035
3. Dagupan Electric Corporation (DECORP)	2011-016 MC	June 21, 2011	February 27, 2010 to February 26, 2035

#### 7. CLASSIFICATION OF POWER LINES AS TRANSMISSION ASSETS

The ERC, in its Decision dated August 22, 2011 under ERC Case No. 2011-019 MC, approved the petition for confirmation and/or prompt classification of HHIC-PHIL Inc.'s (HANJIN) power lines as transmission assets. It is worthy to note that in another case (ERC Case No. 2009-180 RC) the ERC approved the RP Energy (RPE) Coal Associated Transmission Line Project which involved the expansion of the Hanjin substation in preparation for the entry of RPE. Upon the entry of the power plant, the Hanjin connection facilities will then be classified as transmission asset. Considering, however, that the expansion project should be implemented before the actual entry of the plant, the subject facilities must necessarily be reclassified as a transmission network asset in order for NGCP to have jurisdiction over the said facilities and start the necessary reinforcement project. Thus, with the entry of RPE, the Hanjin Power Lines, including other associated equipment, are deemed as transmission assets consistent with the guidelines and rules related to the sale of sub-transmission assets, particularly ERC

Resolution no. 15, Series of 2011, entitled *“Rules for the Approval of the Sale of TRANSCO’s Sub-transmission Assets and the Acquisition by Qualified Consortiums.”* Accordingly, the HANJIN Power lines, including the associated equipment and the expansion project, were classified as transmission assets.

## 8. COMMISSIONING POWER SALES CONTRACT (CPSC)

The ERC, in ERC Case No. 2011-084 RC, approved the Commissioning Power Sales Contract (CPSC) between KEPCO-SPC Power Corporation (KSPC) and Mactan Electric Company, Inc. (MECO) in its Decision dated August 22, 2012. The CPSC between MECO and KSPC is a “non-firm basis” supply of electricity. KSPC will proportionately allocate a Commissioning Power Quantity (CPQ) to its buyers (DUs) based on the buyers’ percentage shares on the total capacity cap stated in their respective Power Supply Contracts (PSCs) on an hourly basis.

The CPSC was found to support the EPIRA’s objective of ensuring the quality, reliability, security and affordability of the supply of electric power.

## 9. CONNECTION CHARGES

On July 6, 2011, the ERC, in consolidated ERC Case Nos. 2008-066 RC and 2009-153 RC, granted and approved the application of NGCP with regards to the connection charges and residual charges for calendar years 2008 and 2009 on the excluded services covering the existing sub-transmission assets and any future concessionaire. The Decision stated that within a period of six (6) months, NGCP was to refund or collect (whichever is the case) the over or under recovery resulting from the difference between the provisional charges and the approved connection charges and residual sub-transmission charges.

## 10. CONSUMER COMPLAINTS

As mandated by Section 41 of the EPIRA, the ERC shall handle consumer complaints and ensure the adequate promotion of consumer interests. The handling of consumer complaints involves mediation conferences which aim to resolve complaints at the pre-hearing stage. If not resolved within the pre-hearing stage, these are elevated into formal complaints for resolution.

With respect to a Luzon-based utility, the ERC resolved four (4) formal complaints cases against the Manila Electric Company (MERALCO) centering on pilferage issues and payment of differential billings. These cases were filed by the following:

Complainant	ERC Case No.	Date of Decision
1. Evelyn Labarda	2006-424 CC	September 20, 2010
2. Reynaldo de Guzman	2006-411 CC and 2006-412 CC	January 24, 2011
3. Jose B. de Guzman	2000-195 and 2001-784	April 4, 2011
4. Col. Brigido P. Mesina, Jr.	2001-750 and 2000-161	April 11, 2011

With respect to a Mindanao-based utility, the ERC, in its Decision dated September 27, 2010 under ERC Case No. 2008-073 CC found that Agusan del Norte Electric Cooperative, Inc. (ANECO) violated provisions of the Distribution Services and Open Access Rules (DSOAR) by

installing a meter without the ERC seal. This stemmed from a complaint filed by Engr. Leo Dy of AQUAFARM 2, wherein the ERC also found that the current transformers (CTs) installed by ANECO showed test results beyond the allowable limit of plus or minus 3%, as prescribed under the Philippine Grid and Distribution Codes (PGDCs), which resulted to inaccurate billings. Accordingly, ANECO was directed to immediately replace and relocate the metering facilities of AQUAFARM 2. Further, a Show Cause Order was issued to ANECO directing it to explain why it should not be held liable for fines and penalties for the installation of a meter and 2 CTs without the appropriate ERC seal.

## **11. DECLARATION OF OPEN ACCESS AND RETAIL COMPETITION**

The ERC, in its Decision dated June 6, 2011 in ERC Case No. 2011-004 RM, declared December 26, 2011 as the Open Access Date to mark the commencement of full operations of the competitive retail electricity market in Luzon and Visayas. All electricity end-users with an average monthly peak demand of one (1) MW for the twelve (12) months preceding December 26, 2011, as certified by the ERC as contestable customers, shall have the right to choose their own electricity suppliers and are enjoined to exercise such right to their full benefit.

The ERC, however, declared the deferment of the implementation of open access and retail competition in Luzon and Visayas through an Order issued on October 24, 2011 under ERC Case No. 2011-009 RM. After careful deliberation on the requests received by the ERC from Manila Electric Company (MERALCO), the Private Electric Power Operators Association (PEPOA), the Philippine Rural Electric Cooperative Association, Inc. (PHILRECA) and the Department of Energy (DOE) Steering Committee, the ERC acknowledged that not all the rules, systems, preparations, and infrastructures required for the implementation of open access and retail competition have been put in place in accordance with the originally contemplated timetable. The ERC was convinced that the commencement date of December 26, 2011 was no longer feasible for the establishment of the retail market. The ERC shall coordinate with other pertinent agency in determining the revised timelines.

## **12. DIRECT CONNECTION CASES**

- a) On July 6, 2011, the ERC approved the petition filed by the Nueva Ecija Provincial Government (NEPG), docketed as ERC Case No. 2010-053 MC, to secure an alternative source of power from other power providers such as NPC or IPP through the transmission line of NGCP in order to achieve a stable power supply at the least possible cost to address the insufficient power supply. The ERC established that the unreliable supply of power is considered by NEPG as a major impediment in its public services and business operation. Any power interruption and insufficient supply of power during its operation would be detrimental to its constituents who relied on its continuous public services. A stable and reliable power supply at the least cost to NEPG is crucial and indispensable to its business. Accordingly, the ERC authorized NEPG to source its power requirements from other IPP and utilize the existing transmission system of the TRANSCO/NGCP.
- b) The ERC approved the petition for direct connection filed by Quanta Paper Corporation (QPC) on July 6, 2011 under ERC Case No. 2011-035 MC. QPC is engaged in the business of manufacturing paper products which operates within the TECO Economic Zone in Mabalacat, Pampanga. QPC sources its power from Formosa Power Supply Corporation (FPSC). FPSC, however, issued a letter to QPC and all the loca-

tors within the ecozone informing them of the 8-day power interruption due to the scheduled total repair of its power plant. QPC sought the consent of the Philippine Economic Zone Authority (PEZA) relative to its intention to source its power requirements from San Miguel Energy Corporation (SMEC) through the transmission line of NGCP. PEZA supported the plan of QPC to source its power requirements from the IPP. Industries which are highly dependent and are heavy users of electricity such as QPC should be provided with reliable supply of power at reasonable cost to enable them to sell their products at affordable prices. Any power interruption during its operation would result to serious damage to its business considering the long stoppage of production and damage to its equipment. This would likewise affect the required quality of its products. Thus, a stable and reliable power supply at the least possible cost to QPC is crucial and indispensable to its business. Accordingly, QPC was authorized to source its power requirements from IPPs and utilize the existing system of the National Transmission Corporation (TRANSCO)/ National Grid Corporation of the Philippines (NGCP) located in the Municipality of Mabalacat, Pampanga.

- c) The ERC granted the petition of Centerra Corporation (CENTERRA) on March 14, 2011, filed under ERC Case No. 2010-057 MC, for direct connection with the National Power Corporation (NPC) and National Transmission Corporation (TRANSCO)/ National Grid Corporation of the Philippines (NGCP). The ERC confirmed that, after the conduct of an ocular inspection, Pampanga III Electric Cooperative, Inc. (PELCO III) had no existing primary connection facilities to serve the power requirements of its large load industrial end-users. The inspection showed that PELCO III cannot immediately provide CENTERRA's power requirements and primary connection facilities. Considering the critical nature of its operation which requires the maximum level of power supply reliability, CENTERRA requires a minimum energy of not lower than 1,200 kW per month on a 24-hrs/day operation, 7 days a week. The available 69 kV line of TRANSCO/NGCP would be sufficient to serve CENTERRA's power requirements.

### 13. DISPUTE RESOLUTION CASES

The ERC resolved the following cases in 2011 with reference to dispute resolution:

- a) On July 6, 2011, the ERC resolved the petition filed by SEM-Calaca Power Corporation (SCPC) against National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM) under ERC Case No. 2010-058MC, for the alleged over-nominations made by NPC from January 2010 to June 25, 2010 beyond the 169,000 kW MERALCO allocation that SCPC is obligated to supply, in accordance with the "Schedule W" of the parties' Asset Purchase Agreement (APA). The ERC ruled, among others, that SCPC's obligation under Schedule W of the APA is to deliver 10.841% of MERALCO's energy requirements but not to exceed 169,000 kW capacity allocation, at any given hour. The NPC and PSALM have no basis to charge against SCPC the nomination beyond 169,000 kW capacity which NPC allegedly purchased for MERALCO from the WESM. Thus, PSALM was directed to return all the payments of MERALCO which were withheld by PSALM, including the amount representing the cost of electricity nominated and purchased by NPC beyond the 169,000 kW from the WESM for the period January 2010 to June 25, 2010.
- b) The ERC resolved, through a Decision issued on July 4, 2011, the petition filed by

Private Electric Power Operators Association, Inc. (PEPOA) against the National Grid Corporation of the Philippines (NGCP) docketed as ERC Case No. 2009-056MC and approved the revised Power Factor Adjustment (PFA) mechanism for the gradual removal of the Power Factor Discount (PFD). After thorough evaluation, ERC found that the outright removal of the PFD would have a significant impact on the transmission customers; taking into account the capital expenditures they invested to improve their power factors. Thus, the ERC deemed it appropriate to devise a formula for the gradual removal of the power factor. The proposal of NGCP, however, to recover the amount of PFD granted to its customers as under-recovery in its 4th Regulatory Reset Application was denied as this is contrary to the PFD Program. Commencement of the removal of the PFD shall be on NGCP's December 26, 2011 to January 25, 2012 billing period.

- c) The Status Quo Order previously issued by the ERC in ERC Case No. 2011-028 MC was made permanent through a Decision dated August 22, 2011 after confirming that the transmission billing for SKK Steel Corporation (SKK) should be calculated on the basis of the Coincident Peak Demand of the Luzon system peak. Under the Memorandum of Agreement (MOA) between SKK and TRANSCO, both parties agreed to use the coincident peak demand as the basis in calculating SKK's transmission charges. The ERC ruled that the National Grid Corporation of the Philippines (NGCP) stepped into the shoes of TRANSCO in its MOA with SKK, thus, it should observe and respect the provisions of the MOA despite promulgation of the Open Access Transmission Service (OATS) Rules and Ancillary Service-Cost Recovery Mechanism (AS-CRM). Under the OATS Rules and AS-CRM, the ERC did not adopt a different billing determinant for the calculation of SKK's transmission charges.
- d) Arising from the petition for dispute resolution filed by Angeles Electric Corporation (AEC) under ERC Case No. 2011-052 MC, the ERC made permanent on October 24, 2011 the Order issued on August 22, 2011 which directed NGCP to cease and desist from grossing-up the line losses of AEC's meter readings at the delivery point in Petersville Power Station at Barangay Pulung Maragul, Angeles City. NGCP failed to establish that it had entered into an agreement with AEC and the Market Operator for any adjustment in the metering data of AEC relative to the physical losses between the actual metering point and the relevant Market Trading Node (MTN). NGCP unilaterally made several adjustments on the energy loss on AEC's metered quantity without its and the Market Operator's consent.
- e) In ERC Case No. 2009-091 MC dated December 15, 2010, the ERC directed TRANSCO and Iligan Light and Power, Inc. (ILPI) to resolve their pending impasse, specifically ILPI's apprehension over the Right of Way (ROW) provisions drafted by TRANSCO in their proposed contract to sell, in accordance with the disposition contained in the Decision and thereafter submit to the ERC their signed contract if the parties are able to come to an agreement.
- f) On October 27, 2004, the Duracom Mobile Power Corporation (DMPC), as an agent for East Asia Diesel Corporation (EADPC) filed a petition (ERC Case No. 2004-375) to the ERC against TRANSCO praying that: 1) Prior to any hearing, an Order be issued directing TRANSCO and NPC to: a) refrain from further charging DMPC/EADPC with the disputed amounts and interest rates, and b) maintain the status quo with regard to any service that TRANSCO and NPC may have been rendering to DMPC/EADPC; and 2) After trial, a Decision be rendered: a) declaring and/or clarifying the rights and obligations of the parties under the various provisions of the 1997 Open Access

Transmission Services (OATS), EPIRA, the ERC's Orders and agreements/contracts entered into by the parties and referred to in the instant petition, including the manner of computation and the determinants used, as regards the various charges in power bills, and b) declaring that TRANSCO and NPC have no right to charge interest on the charges that DMPC/EADPC has always disputed in good faith. On April 4, 2011, the ERC resolved, based on previous decisions and rulings, that DMPC/EADPC is not liable to pay the following to TRANSCO: (1) Transmission charges; (2) Cross-Subsidy Charge; and (3) System Operator Charge until the effectivity of the 2006 Open Access Transmission Services (OATS) Rules. Further, DMPC/EADPC is liable to pay Ancillary Services Charge on Load Following Frequency Reserve (LFFR). Lastly, the ERC decided that TRANSCO cannot charge interests on the unpaid power bills of DMPC/EADPC since the latter timely disputed said bills in good faith.

#### 14. NINE (9) ELECTRIC POWER PURCHASE AGREEMENTS (EPPA)

On various dates, the ERC approved with modifications, applications for approval of electric power purchase agreement (EPPA) between a distribution utility and a generation entity to supply and deliver electricity at a certain contracted capacity within a particular cooperation period and specific fees. The ERC found the approval and implementation of the EPPAs to be beneficial to the customers of the distribution utilities (DUs) by way of reliable, continuous and sufficient supply of power within their respective franchise area at reasonable costs.

The approved EPPAs are as follows:

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY/ELECTRICITY SUPPLIER	RATES/CONDITIONS		
1.	2010-066 RC	April 11, 2011	Antique Electric Cooperative, Inc. (ANTECO) and Panay Energy Development Corporation (PEDC)	1. The rates for Pre-Commercial and Commercial Operation Periods, shall be as follows:		
				Rate Component	Commercial Operation (@75% Load Factor)	Commercial Operation
				Capital Recovery Fee	PhP3.4471/kWh	PhP2.5853/kWh
				Peso O & M Fee	PhP0.5081/kWh	PhP0.3811/kWh
				Dollar O & M Fee	US\$0.0109/kWh	US\$0.0082/kWh
				Fuel Cost	Pass-through cost	Pass-through cost
				2. The approved rate for the additional electric power in excess of 1,030,176,000 kWh per year shall be:		
				Rate Component	Amount	
				O & M Variable Fee	PhP0.1114/kWh	
Fuel Cost	Pass-through cost					
2.	2010-162 RC	June 6, 2011	Capiz Electric Cooperative, Inc. (CAPELCO) and Panay Energy Development Corporation (PEDC)	1. The base tariff fee shall be as follows:		
				Rate Component	Commercial Operation (@80% Load Factor)	
				Capital Recovery Fee	PhP3.2316kWh	
				Peso O & M Fee	PhP0.4763/kWh	
				Dollar O & M Fee	US\$0.0104/kWh	
				Fuel Cost	Pass-through cost	



ERC CASE NO.	DATE	DISTRIBUTION UTILITY/ELECTRICITY SUPPLIER	RATES/CONDITIONS																				
			<div>2. The approved rate for the additional electric power in excess of 824,140,800 kWh per year shall be:</div> <table><tr><th>Rate Component</th><th>Amount</th></tr><tr><td>O &amp; M Variable Fee</td><td>PhP0.1392/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through cost</td></tr></table>	Rate Component	Amount	O & M Variable Fee	PhP0.1392/kWh	Fuel Cost	Pass-through cost														
Rate Component	Amount																						
O & M Variable Fee	PhP0.1392/kWh																						
Fuel Cost	Pass-through cost																						
3.	2010-055 RC	July 18, 2011	<div>Iloilo II Electric Cooperative, Inc. (ILECO II) and Panay Energy Development Corporation (PEDC)</div> <div>1. The rate for Commercial Operation Date, shall be as follows:</div> <table><tr><th>Rate Component</th><th>Commercial Operation (@75% Load Factor)</th></tr><tr><td>Capital Recovery Fee</td><td>PhP3.4471/kWh</td></tr><tr><td>Peso O &amp; M Fee</td><td>PhP0.5081/kWh</td></tr><tr><td>Dollar O &amp; M Fee</td><td>US\$0.0109/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through cost</td></tr></table> <div>2. The approved rate for the additional electric power in excess of 772,632,000 kWh per year shall be:</div> <table><tr><th>Rate Component</th><th>Amount</th></tr><tr><td>O &amp; M Variable Fee</td><td>PhP0.1485/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through cost</td></tr></table> <div>3. The rate for Testing and Commissioning Period shall be PhP3.8815/kWh.</div>	Rate Component	Commercial Operation (@75% Load Factor)	Capital Recovery Fee	PhP3.4471/kWh	Peso O & M Fee	PhP0.5081/kWh	Dollar O & M Fee	US\$0.0109/kWh	Fuel Cost	Pass-through cost	Rate Component	Amount	O & M Variable Fee	PhP0.1485/kWh	Fuel Cost	Pass-through cost				
Rate Component	Commercial Operation (@75% Load Factor)																						
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Fuel Cost	Pass-through cost																						
Rate Component	Amount																						
O & M Variable Fee	PhP0.1485/kWh																						
Fuel Cost	Pass-through cost																						
4.	2010-156 RC	August 1, 2011	<div>Cebu I Electric Cooperative, Inc. (CEBECO I)/Cebu Energy Development Corporation (CEDC)</div> <div>1. Upon the commercial operation date, the rate shall be PhP5.2046/kWh, broken down as follows:</div> <table><tr><th>Rate Component</th><th>Amount (PhP/kWh)</th></tr><tr><td>Capital Recovery Fee</td><td>2.2282</td></tr><tr><td>Peso O &amp; M Fee</td><td>0.3434</td></tr><tr><td>Dollar O &amp; M Fee</td><td>0.3688</td></tr><tr><th>Rate Component</th><th>Amount (PhP/kWh)</th></tr><tr><td>Fuel Cost</td><td>2.2642</td></tr><tr><td>Total</td><td>5.2046</td></tr></table> <div>2. The approved rate for the additional electric power in excess of 1,545,264,000 kWh per year shall be:</div> <table><tr><th>Rate Component</th><th>Amount</th></tr><tr><td>O &amp; M Variable Fee</td><td>PhP0.1685/kWh</td></tr><tr><td>Fuel Cost</td><td>-</td></tr></table> <div>CEBECO I was further directed to submit a mechanism to validate the heat rate of CEDC's Coal-Fired Power Plant as provided in the computation of the Fuel Cost and to include the derivation of Fuel Cost and actual heat rate used for the applicable billing period with supporting documents in the submission of its Automatic Generation Rate Adjustment (AGRA) computation. CEDC was also directed to refrain from entering into any contract for the 25.5 MW allocated for its in-house consumption as the same was not considered in the computation of its base rate.</div>	Rate Component	Amount (PhP/kWh)	Capital Recovery Fee	2.2282	Peso O & M Fee	0.3434	Dollar O & M Fee	0.3688	Rate Component	Amount (PhP/kWh)	Fuel Cost	2.2642	Total	5.2046	Rate Component	Amount	O & M Variable Fee	PhP0.1685/kWh	Fuel Cost	-
Rate Component	Amount (PhP/kWh)																						
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Total	5.2046																						
Rate Component	Amount																						
O & M Variable Fee	PhP0.1685/kWh																						
Fuel Cost	-																						



ERC CASE NO.	DATE	DISTRIBUTION UTILITY/ELECTRICITY SUPPLIER	RATES/CONDITIONS						
5.	2010-158 RC	August 1, 2011	Cebu II Electric Cooperative, Inc. (CEBECO II) and Cebu Energy Development Corporation (CEDC)	1. Upon the commercial operation date, the rate shall be PhP5.2046/kWh, broken down as follows:					
				Rate Component	Amount (PhP/kWh)				
				Capital Recovery Fee	2.2282				
				Peso O & M Fee	0.3434				
				Dollar O & M Fee	0.3688				
				Fuel Cost	2.2642				
				Total	5.2046				
				2. The approved rate for the additional electric power in excess of 1,545,264,000 kWh per year shall be:					
				Rate Component	Amount				
				O & M Variable Fee	PhP0.1685/kWh				
				Fuel Cost	-				
				CEBECO II was further directed to submit a mechanism to validate the heat rate of CEDC's Coal-Fired Power Plant as provided in the computation of the Fuel Cost and to include the derivation of Fuel Cost and actual heat rate used for the applicable billing period with supporting documents in the submission of its Automatic Generation Rate Adjustment (AGRA) computation. CEDC was also directed to refrain from entering into any contract for the 25.5 MW allocated for its in-house consumption as the same was not considered in the computation of its base rate.					
				6.	2011-077 RC	August 1, 2011	Iloilo III Electric Cooperative, Inc. (ILECO III) and Panay Energy Development Corporation (PEDC)	1. The rate for Commercial Operation Date shall be as follows:	
								Rate Component	Commercial Operation (@100% Load Factor)
Capital Recovery Fee	PhP2.5853/kWh								
Peso O & M Fee	PhP0.3811/kWh								
Dollar O & M Fee	US\$0.0082/kWh								
Fuel Cost	Pass-through cost								
2. The approved rate for the additional electric power in excess of 1,030,176,000 kWh per year shall be:									
Rate Component	Amount								
O & M Variable Fee	PhP0.1114/kWh								
Fuel Cost	Pass-through cost								
7.	2010-108 RC	August 22, 2011	Aklan Electric Cooperative, Inc. (AKELCO) and Panay Energy Development Corporation (PEDC)					1. Upon the Commercial Operation Date the rates shall be as follows:	
				Rate Component	Commercial Operation (@100% Load Factor)				
				Capital Recovery Fee	PhP2.5853/kWh				
				Peso O & M Fee	PhP0.3811/kWh				
				Dollar O & M Fee	US\$0.0082/kWh				
				Fuel Cost	Pass-through cost				

	ERC CASE NO.	DATE	DISTRIBUTION UTILITY/ELECTRICITY SUPPLIER	RATES/CONDITIONS	
				2. The approved rate for the additional electric power in excess of 1,030,176,000 kWh per year shall be:	
				Rate Component	Amount
				O & M Variable Fee	PhP0.1114/kWh
				Fuel Cost	Pass-through cost
8.	2010-097 RC	August 22, 2011	Panay Electric Company, Inc. (PECO) and Panay Energy Development Corporation (PEDC)	1. Upon the commercial operation date, the rates shall be as follows:	
				Rate Component	Commercial Operation (@75% Load Factor
				Capital Recovery Fee	PhP3.4471/kWh
				Peso O & M Fee	PhP0.5081/kWh
				Dollar O & M Fee	US\$0.0109/kWh
				Fuel Cost	Pass-through cost
				2. The approved rate for the additional electric power in excess of 772,632,000 kWh per year shall be:	
				Rate Component	Amount
				O & M Variable Fee	PhP0.1485/kWh
				Fuel Cost	Pass-through cost
9.	2011-105 RC	October 3, 2011	Iloilo I Electric Cooperative, Inc. (ILECO I) and Panay Energy Development Corporation (PEDC)	1. The rate for Commercial Operation Date shall be as follows:	
				Rate Component	Commercial Operation (@75% Load Factor)
				Capital Recovery Fee	PhP3.4471/kWh
				Peso O & M Fee	PhP0.5081/kWh
				Dollar O & M Fee	US\$0.0109/kWh
				Fuel Cost	Pass-through cost
				2. The approved rate for the additional electric power in excess of 772,632,000 kWh per year shall be:	
				Rate Component	Amount
				O & M Variable Fee	PhP0.1485/kWh
				Fuel Cost	Pass-through cost

## 15. FORCE MAJEURE EVENTS CASES

- a) In accordance with the provisions of the Transmission Wheeling Rate Guidelines (TWRG), the ERC approved on July 6, 2011 the application of TRANSCO for Force Majeure (FM) Event regulated FM pass-through for Mindanao tower sabotage under ERC Case No. 2008-061 RC. The ERC ruled that the recoverable project cost (actuals as of December 2008) for the transmission network facilities damaged by the Mindanao Tower Sabotage was PhP27.5 Million. Said amount is subject to asset valuation principles as approved by the ERC during the reset process for the Third Regulatory Period and other relevant issuances of the ERC. TRANSCO was authorized to collect additional charges from its Mindanao Grid customers for 24 months in 2 consecutive periods in addition to its Maximum Allowable Revenue (MAR) in

the amounts of PhP0.4435/kW and PhP0.2765/kW for 1st and 2nd Periods, respectively.

- b) In a Decision dated June 13, 2011 in ERC Case No. 2011-011 RC, the ERC approved the application of Cagayan I Electric Cooperative, Inc. (CAGELCO I) for its force majeure project due to damages caused by Typhoon Juan. CAGELCO I's force majeure project pertained to the immediate repair of its electrical distribution facilities which were devastated by Typhoon Juan in October 18, 2010. The total project cost amounted to PhP5,833,090.46. The restoration and rehabilitation works were found to be necessary to prevent further outages in its franchise area and reduce the duration of power interruptions and spare its member-consumers from the inconvenience of further prolonged brownouts.

## 16. FRANCHISE TAX RECOVERIES

- a) On January 17, 2011, the ERC approved MERALCO'S application for authority to collect local franchise tax in the City of Malabon docketed as ERC Case No. 2008-045 RC. In view thereof, the ERC directed MERALCO to implement a local franchise tax recovery rate of 75% of 1% on its customers' bills based on its distribution revenues in the City of Malabon pursuant to Ordinance No. A04-2007, Series of 2007, promulgated by the Sangguniang Panlungsod of Malabon City starting the next billing cycle.
- b) On November 15, 2010, in a Decision under ERC Case No. 2010-001 CF, the ERC approved the application of Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) for tax recovery adjustment mechanism (TRAM) in the rates for franchise tax imposed by the City of Zamboanga. The ERC authorized ZAMCELCO to collect from its member-consumers the rate of PhP0.0136/kWh for a period of 6 years or until such time that the total franchise tax due, amounting to PhP31,789,055.23, is fully recovered.

## 17. GENERATION CHARGE

The ERC, in its Decision dated July 25, 2011 under ERC Case No. 2010-017 RC, approved MERALCO's petition for the approval of a lower generation charge for the billing month of March 2010 and for the recovery of the differential generation charge within 6-month period, including carrying cost. MERALCO was also authorized to collect the additional generation cost for the period January 26, 2010 to February 25, 2010 in the total amount of PhP944,234,752.55, inclusive of carrying charges, equivalent to PhP0.0306/kWh, effective in its next billing cycle until the full amount is collected. This pertains to the under-recoveries on generation cost on its WESM purchases amounting to PhP882.352 Million, which is the difference between the PhP4.654 Billion based on the OR and the PhP3.771 Billion provisionally authorized by the ERC.

## 18. GENERATION RATE ADJUSTMENT MECHANISM (GRAM)

The ERC, in its Decision dated August 1, 2011 under ERC Case Nos. 2009-021 RC (4th GRAM), 2009-058 RC (5th GRAM), and 2011-008 RC (6th GRAM), approved with modification the applications filed by the National Power Corporation – Small Power Utilities Group (NPC-SPUG) for the approval of its generation rate adjustment under the GRAM. Using the applicable test period of January 2006 to December 2009, carrying charges were imposed on the allowable fuel costs to arrive at the allowable deferred accounting adjustment (DAA)

of PhP7,277,211,431.42 on the basis of the projected energy sales of NPC-SPUG for the years 2011 to 2014. To mitigate the impact of the allowable GRAM DAA and pursuant to the GRAM Guidelines, the ERC deemed it appropriate to allow NPC-SPUG to recover from the Universal Charge-Missionary Electrification (UC-ME) 50% of the PhP7,277,211,431.42, or PhP3,638,605,715.71. The remaining PhP3,638,605,715.71 shall be recovered from the consumers within the SPUG Areas, equivalent to PhP1.2532/kWh for a period of four (4) years.

## **19. HEAT RATES**

On April 25, 2011, the ERC approved with modification the application filed by NPC for the approval of the proposed plant Heat Rates for Luzon, Visayas, and Mindanao Grids, under ERC Case No. 2009-003 RC, subject to the following conditions:

- a) The new Heat Rates of NPC for Luzon, Visayas and Mindanao contained in the Decision are the approved Heat Rates;
- b) The methodology for the computation of Heat Rate shall be based on a degradation factor which is the average degradation factor of the last three (3) years using the previous four (4) year historical actual Heat Rate;
- c) The Heating Values (HV) of coal shall be based on its corresponding Certificate of Analysis;
- d) The recovery of fuel cost without generation should be part of the approved Heat rate cap/level; and
- e) The total allowable fuel for recovery should be part of the Heat Rate level/cap.

## **20. INCREMENTAL CURRENCY EXCHANGE RATE ADJUSTMENT MECHANISM (ICERA)**

The ERC, in its Decision dated August 1, 2011, approved with modification the applications filed by NPC-SPUG for the recovery of incremental costs on foreign currency exchange rate fluctuations under the ICERA docketed as ERC Case Nos. 2009-033 RC, 2009-059 RC, and 2011-007 RC. Using the applicable test period of January 2006 to December 2009, the carrying charges were imposed on the FOREX cost of PhP1,016,062,381.11 accruing during the said test period. The ERC used the projected energy sales of NPC-SPUG for the years 2011 to 2014 to reflect the most current data. To mitigate the impact of the allowable ICERA deferred accounting adjustment (DAA) and pursuant to the ICERA Guidelines, the ERC deemed it appropriate to allow NPC-SPUG to recover from the Universal Charge-Missionary Electrification (UC-ME) fifty percent (50%) of the total amount of PhP1,016,062,381.11 which amounts to PhP508,031,190.56. The ERC authorized NPC-SPUG to recover the amount of PhP508,031,190.56 equivalent to PhP0.1750/kWh within a period of four (4) years starting the next billing cycle.

## **21. INTERCONNECTION PROJECT**

On August 15, 2011, the ERC approved the application filed by NGCP for the approval of the Leyte - Mindanao Interconnection Project-Phase I, with a total cost of PhP91,420,875.00 under ERC Case No. 2011-037 RC. The benefits of the project include the following:

- a) The Mindanao Hydropower Plant Operation will be optimized;
- b) The reliability of the Mindanao Power System will improve;
- c) Standby and Spinning Reserves will be optimized due to sharing of reserve;

- d) The exchange of energy will be enabled during periods of shortfall or surplus of power supply between major power systems, the Visayas and Mindanao and possibly Luzon;
- e) It will create more open, liberalized and competitive market through the WESM in the future; and
- f) It will open up more investment opportunities in Mindanao both in terms of additional power generation (due to a wider market) and industrial loads.

The ERC directed the NGCP to pay the amount of PhP685, 656.56 as permit fee.

## 22. MAXIMUM AVERAGE PRICE (MAP)

In its Decision dated December 6, 2010 under ERC Case No. 2010-027 RC, the ERC approved the application filed by the MERALCO for the approval of its (a) MAP for the RY 2011; and (b) translation of the MAP for RY 2011 into a distribution rate structure for its various customer classes. Accordingly, the ERC directed MERALCO to: (a) adopt the MAP 2011 of PhP1.6464/kWh, limited by Side Constraints and S Factor of PhP0.0087/kWh; and (b) implement starting the next billing cycle its approved Distribution, Supply and Metering Charges.

## 23. MARKET TRANSACTION FEES

The ERC, in its Decision under ERC Case No. 2010-079 RC dated June 6, 2011, approved the application filed by PEMC for approval of the level of Market Transaction Fees for Calendar Years 2010 up to 2011 for the Philippine WESM, in the amounts of PhP588,510,675.00 for the year 2010 and PhP661,260,413.00 for the year 2011. However, the PEMC was not allowed to recover any amount in the Visayas region until the authority to deduct from the Visayas participants is resolved by the ERC. The ERC rendered moot and academic PEMC's prayers for provisional authority to continue to collect the market fee rate of PhP0.0169/kWh for the MMS Migration and additional market fee for CY 2010 in view of ERC's Order dated July 19, 2010.

## 24. POWER PURCHASE AGREEMENT (PPA)

In its Decision dated April 11, 2011 under ERC Case No. 2008-060 RC, the ERC approved with modifications the application filed by Tarlac Electric, Inc. (TEI) for the extension of the Power Purchase Agreement (PPA) and approval of the Amended Electric Power Purchase Agreement (AEPPA) it executed with Tarlac Power Corporation (TPC) on February 19, 2009 (first supplemental agreements) and March 12, 2009 (second supplemental agreements). The modified base energy fee is detailed as follows:

Cost Component	Rate
Base Capacity Rate	230.36 PhP/kWh/mo.
Energy Fee	0.26 Li/kWh
Base Fixed O&M Rate	169.95 PhP/kWh/mo.
Base Variable O&M Rate	1.4295 PhP/kWh/mo.

With the AEPPA with TPC, TEI will be able to fulfill its obligation of securing the electricity needs within its franchise area. Further, TPC generation translates to the reduction of the load of the 100 MVA transformer at the Concepcion Substation, thus, mitigating or preventing the recurrence of power interruptions.

## 25. PERFORMANCE-BASED RATE SETTING (PBR)

### A. Cabanatuan Electric Corporation (CELCOR)

The ERC, in its Decision dated June 29, 2011 under ERC Case No. 2011-050 RC, approved the application filed by CELCOR for approval of the translation into distribution rates of different customer classes for the 2nd Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2011-2014. The ERC directed CELCOR to adopt the MAP 2012 of PhP1.5365/kWh and Performance Incentive Factor (S-Factor) of PhP0.0122/kWh, and implement, starting next billing cycle from receipt of Decision, its approved Distribution, Supply and Metering Charges, detailed as follows:

Customer Class	Units	Existing (PhP) (a)	Commission's Approved Rates (PhP) (b)
Residential	kWh	0.9815	1.0589
Commercial			
Small Commercial	kWh	0.9393	0.9214
Large Commercial	kWh	0.8617	0.8548
Very Large Commercial	kWh	0.4531	0.5832
	kW	189.45	237.32
Industrial			
Semi Industrial	kWh	0.2806	0.2955
	kW	117.30	120.28
Small Industrial	kWh	0.7368	1.0356
	kW	307.96	421.12
Large Industrial	kWh	0.4991	0.5331
	kW	208.74	216.66
St. Lights			
SL Metered		1.1653	1.2306
SL Unmetered		0.8332	0.9038
Hospital	kWh	0.3476	0.4430
	kW	145.41	180.25
Residential	kWh	0.3808	0.4109
Commercial			
Small Commercial	Cust/mo.	46.55	44.50

Customer Class	Units	Existing (PhP) (a)	Commission's Approved Rates (PhP) (b)
Large Commercial	Cust/mo.	1,014.36	1,007.59
Very Large Commercial	Cust/mo.	312.92	411.28
Industrial			
Semi Industrial	Cust/mo.	722.08	747.90
Small Industrial	Cust/mo.	1,658.91	2,277.70
Large Industrial	Cust/mo.	329.58	359.43
St. Lights			
SL-Metered		8.01	7.99
SL-Unmetered		33.39	36.99
Hospital	Cust/mo.	886.38	1,153.42
Residential	kWh	0.3116	0.3388
	Meter/mo.	5.00	5.00
Commercial			
Small Commercial	Meter/mo.	58.95	56.35
Large Commercial	Meter/mo.	1,065.68	1,058.57
Very Large Commercial	Meter/mo.	2,061.83	2,709.97
Industrial			
Semi Industrial	Meter/mo.	879.78	911.23
Small Industrial	Meter/mo.	2,021.20	2,775.12
Large Industrial	Meter/mo.	2,171.67	2,368.34
St. Lights			
SL-Metered	Meter/mo.	7.48	7.46
SL-Unmetered	Meter/mo.	0	0
Hospital	Meter/mo.	931.22	1,211.78
<b>Average Total Rate</b>		<b>1.4275</b>	<b>1.5365</b>

## B. Cotabato Light and Power Company, Inc. (CLPC)

The ERC, in its Decision dated February 28, 2011 under ERC Case No. 2010-149 RC, approved CLPC's recalculated MAP for RY 2012 and the translation into distribution related rates of its different customer classes for the third regulatory year of the ERC-approved ARR under the PBR for the Regulatory Period 2009-2013 subject to the condition that the interests on any under-recoveries resulting from the erroneous computation of CLPC shall not be allowed during the next rate verification. CLPC was directed to implement, effective in its April 2011 billing period, the approved distribution, supply and metering charges, with an average total rate of PhP1.6660/kWh, detailed as follows:



Customer Class	Distribution		Supply		Metering	
	PhP/ kWh	PhP/kW	PhP/kWh	PhP/ Customer/ Month	PhP/kWh	PhP/ Meter/ Month
Residential	1.6585	-	0.1543	-	0.3971	5.00
General retail 1	1.6585	-	0.1543	-	0.3971	5.00
General retail 2	0.2792	313.35	-	115.92	-	198.75
General retail 3	0.2380	252.03	-	235.32	-	284.58
General retail 4	-	300.82	1,657.88	-	-	3,866.75
Streetlights	1.8382	-	-	70.72	-	-

### C. Davao Light and Power Company, Incorporated (DLPC)

On June 29, 2011, the ERC, under ERC Case No. 2011-048 RC, approved with modification the application filed by DLPC for approval of the translation into distribution rates of its different customer classes for the second regulatory year of the ERC-approved Annual Revenue Requirement (ARR) under the PBR for the regulatory period July 1, 2010 to June 30, 2014. ERC directed DLPC to implement, effective July 1, 2011, the approved Distribution, Supply and Metering Charges, detailed as follows:

Customer Classes	Units	Approved Rates for Regulatory Year 2012
<b>DISTRIBUTION</b>		
Residential (1.1)	PhP/kWh	1.7462
Secondary Retail (2.1)	PhP/kWh	1.7462
Secondary Retail (3.1)	PhP/kWh	0.3077
	PhP/kW	202.02
Primary Retail 4.1	PhP/kWh	0.1317
	PhP/kW	157.51
69 kV - A	PhP/kW	52.00
69 kV - B	PhP/kW	52.00
Flat Lightning 5.1	PhP/kWh	1.3034
<b>SUPPLY</b>		
Residential (1.1)	PhP/kWh	0.2171
Secondary Retail (2.1)	PhP/kWh	0.2171
Secondary Retail (3.1)	PhP/Cust./Mo.	339.15
Primary Retail 4.1	PhP/Cust./Mo.	2,684.72
69 kV - A	PhP/Cust./Mo.	6,394.16
69 kV - B	PhP/Cust./Mo.	6,394.16
Flat Lighting 5.1	PhP/Cust./Mo.	85.78
<b>METERING</b>		
Residential (1.1)	PhP/kWh	0.1641

Customer Classes	Units	Approved Rates for Regulatory Year 2012
	PhP/Cust./Mo.	5.00
Secondary Retail (2.1)	PhP/kWh	0.1641
	PhP/Cust./Mo.	5.00
Secondary Retail (3.1)	PhP/Cust./Mo.	1,050.23
Primary Retail 4.1	PhP/Cust./Mo.	1,215.88
69 kV - A	PhP/Cust./Mo.	32,753.76
69 kV - B	PhP/Cust./Mo.	32,753.76
<b>AVERAGE TOTAL RATE</b>	<b>PhP/kWh</b>	<b>1.2688</b>

However, ERC denied the “Urgent Motion for Regulatory Audit with Manifestation” filed by Mr. Hio Tiao Lim for lack of merit.

#### D. Ibaan Electric and Engineering Corporation (IEEC)

The ERC, in its Decision dated July 4, 2011 under ERC Case No. 2011-061 RC, approved the application filed by IEEC for approval of the translation into distribution rates of different customer classes for the Second Regulatory Year of the ERC-approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2010-2014. The ERC directed IEEC to adopt the MAP 2012 of PhP1.6408/kWh and implement, starting the next billing cycle from receipt of Decision, its approved Distribution, Supply and Metering Charges, detailed as follows:

Customer Class	DISTRIBUTION		SUPPLY	METERING	
	PhP/kW	PhP/kWh	PhP/mo/ cust	PhP/mo/ cust	PhP/kWh
Residential	-	1.56	18.90	5.00	0.45
Commercial	-	0.60	18.60	38.89	-
Industrial	6.35	0.19	35.43	1,112.27	-
Streetlights	-	1.04	21.98	45.93	-

IEEC was further directed to implement the new lifeline discount of 5% - 100% for residential consumers consuming 0-50 kWh per month. Subsidy rate to non-lifeline customers was set by ERC at PhP0.1185/kWh.

#### E. Iligan Light and Power, Inc. (ILPI)

In its Decision dated June 21, 2011 under ERC Case No. 2010-153 RC, the ERC approved with modification the application filed by ILPI for the approval of the MAP for RY 2012 and its translation into distribution rates of its different customer classes for the third regulatory year of the ERC-approved Annual Revenue Requirement under the PBR for the regulatory period 2010-2013. The ERC directed ILPI to implement, effective April 2011, its approved Distribution, Supply and Metering Charges, detailed as follows:

Customer Class	Average Rate	DISTRIBUTION		SUPPLY		METERING		
		PhP/kW	PhP/kWh	PhP/ Customer/ Month	PhP/kWh	PhP/Customer/Month		
						Non CT-Rated Secondary Metered	CT-Rated Primary Metered	PhP/kWh
Flat Rate	1.2948	-	1.2929	16.06	-	-	-	-
Residential	1.8482	-	1.1165	-	0.2777	5.00	-	0.4211
Commercial	1.4315	-	1.1927	52.35	-	96.85	726.91	-
General Power	0.6072	136.55	0.4486	33.80	-	1,569.58	3,951.72	-
Bulk Power	0.1313	54.27	0.1066	92.44	-	-	12,746.23	-

#### F. La Union Electric Company, Inc. (LUECO)

On June 29, 2011, the ERC under ERC Case No. 2011-055 RC, approved the application filed by LUECO for the approval of the translation into distribution rates of different customer classes for the 2nd Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2011-2014. LUECO was directed to adopt the Maximum Average Price (MAP) for RY 2012 of PhP1.3856/kWh and implement, starting the next billing cycle from receipt of Decision, its approved Distribution, Supply and Metering Charges, detailed as follows:

Customer Class	Distribution		Supply		Metering	
	Demand	Energy	PhP/ Customer/ Month	PhP/kWh	PhP/ Customer/ Month	PhP/kWh
	PhP/kW	PhP/kWh				
Residential	-	1.1078	-	0.2027	5.00	0.2127
Commercial X1	-	1.0962	-	0.1283	-	0.3159
Commercial X2	-	1.0299	280.74	-	724.23	-
Hospital	-	0.7764	233.58	-	602.57	-
General Power	309.90	0.5418	275.13	-	1,331.19	-
Streetlights	-	1.0426	170.13	-	-	-

#### G. Mactan Electric Company, Inc. (MECO)

On February 28, 2011, under ERC Case No. 2010-154 RC, the ERC approved the application filed by MECO for approval of the translation into distribution rates of its different customer classes for the third regulatory year of the ERC-approved Annual Revenue Requirement (ARR) under the PBR for the regulatory period 2009-2013. MECO was directed to implement, effective in its April 2011 billing period, the approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.0839/kWh, detailed as follows:

Customer Class	Average Rate (PhP/kWh)	Distribution		Supply			Metering	
		PhP/ kW	PhP/ kWh	PhP/ mo.	PhP/ kW	PhP/ kWh	PhP/ mo.	PhP/ kW
Residential	1.3079	-	0.7528	-	-	0.2489	5.00	0.2723
Non- Residential 230 V customer	1.0448	-	0.7268	175.28	-	-	44.87	-
13.8 kV customer with less than 1 MW demand	0.9357	163.81	0.2498	-	129.48	-	218.18	-
13.8 kV customer with more than 1 MW demand	0.8267	141.42	0.2337	-	115.56	-	2,981.93	-
<b>MAP<sub>2012</sub></b>	<b>1.0839</b>	-	-	-	-	-	-	-

#### H. Panay Electric Company, Inc. (PECO)

On November 2, 2011, the ERC, under ERC Case No. 2011-117 RC, approved the application filed by PECO for approval of the translation into distribution rates of different customer classes for the First Regulatory Year of its approved Annual Revenue Requirements (ARR) under the PBR for the Regulatory Period October 1, 2011 - September 30, 2015. PECO was directed to adopt the MAP 2012 of PhP1.2223/kWh, and implement, starting the next billing cycle from receipt of Decision, its revised Distribution, Supply and Metering Charges, detailed as follows:

Customer Class	Distribution		Supply		Metering	
	PhP/kWh	PhP/kW	PhP/kWh	PhP/cust./mo	PhP/kWh	PhP/cust./mo
Residential	1.2259	-	-	0.0785	5.0000	0.2333
Intermediate	0.7085	-	29.9043	-	97.6937	-
Commercial	0.8969	-	125.9979	-	411.6201	-
Power	0.2588	159.9500	686.9506	-	2,244.1851	-
City Streetlights	0.7960		61.2846	-	200.2094	-
City Offices	0.5977		113.4441	-	370.6084	-
Other Government	0.6324		116.4136		380.3091	-

#### I. Subic Enerzone Corporation (SEZ)

In its Decision dated November 2, 2011 under ERC Case No. 2011-121 RC, the ERC approved with modification the application filed by SEZ for the approval of the translation into distribution rates of its different customer classes for the First Regulatory Year of the approved ARR under the PBR for the Regulatory Period October 1, 2011 to September 30, 2015. SEZ was directed to implement, effective October 1, 2011, the approved Distribution, Supply and Metering Charges, detailed as follows:

Customer Class	Units	Commission's Approved Rates, in PhP (RY 2012)
<b>DISTRIBUTION</b>		
Residential	PhP/kWh	1.8352
Commercial – A	PhP/kWh	1.7333
Commercial – B	PhP/kWh	0.8623
	PhP/kW	274.43
Industrial	PhP/kWh	0.6029
	PhP/kW	286.71
Streetlights	PhP/kWh	1.8850
<b>SUPPLY</b>		
Residential	PhP/kWh	0.1324
Commercial – A	PhP/cust./mo.	205.90
Commercial – B	PhP/cust./mo.	391.10
Industrial	PhP/cust./mo.	3,479.31
Streetlights	PhP/cust./mo.	97.68
<b>METERING</b>		
Residential	PhP/kWh	0.2360
	PhP/cust./mo.	5.00
Commercial – A	PhP/cust./mo.	173.02
Commercial – B	PhP/cust./mo.	678.11
Industrial	PhP/cust./mo.	1,175.25
Streetlights	PhP/cust./mo.	161.13
<b>AVERAGE TOTAL RATE</b>	<b>PhP/kWh</b>	<b>1.4734</b>

#### J. Tarlac Electric, Incorporated (TEI)

The ERC, in its Decision dated June 29, 2011 under ERC Case No. 2011-049 RC, approved the application filed by TEI for: (i) approval of the translation into distribution rates of different customer classes for the 2nd Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2011-2014 and (ii) change of supply charges per customer for residential and small commercial from PhP5.00/customer to PhP10.00/customer. The ERC directed TEI to adopt the MAP for 2012 of PhP1.4235/kWh and implement, starting the next billing cycle from receipt of Decision, its approved Distribution, Supply and Metering Charges, detailed as follows:

Customer Class	Average Rate	Distribution		Supply		Metering	
		Demand PhP/kW	Energy PhP/kWh	PhP / customer per Month	PhP/ kWh	PhP / customer per Month	PhP/kWh
Residential	2.0044		1.3469	10.00	0.3023	5.00	0.2372
Small Com's	1.9256		1.3469	10.00	0.3023	5.00	0.2372

Customer Class	Average Rate	Distribution		Supply		Metering	
		Demand PhP/kW	Energy PhP/kWh	PhP / customer per Month	PhP/kWh	PhP / customer per Month	PhP/kWh
Com'l / Ind'l (Secondary)	0.9592	303.28	-	58.16	-	1,285.05	-
Com'l / Ind'l (Primary)	0.7358	233.70	-	58.16	-	9,052.52	-
69KV	0.4241	147.84	-	58.16	-	16,907.27	-
Flat / Street-lights	1.0153		1.0081	58.16	-	-	-
	<b>1.4235</b>						

#### K. Visayan Electric Company, Incorporated (VECO)

The ERC, in its Decision dated June 29, 2011 under ERC Case No. 2011-046 RC, approved the application filed by VECO for the approval of the recalculated maximum average price (MAP) for RY 2012 and the translation into distribution-related rates of its different customer classes for the second regulatory year of the ERC-approved Annual Revenue Requirement (ARR) under the PBR for the regulatory period 2011-2014. VECO was directed to implement, starting July 1, 2011 its approved Distribution, Supply and Metering Charges, detailed as follows:

Customer Class	Units	Approved Rates for Regulatory Year 2012
<b>DISTRIBUTION</b>		
Sched 1-Streetlight	PhP/kWh	0.9430
Sched II-R & III S-Residential and General Service	PhP/kWh	1.3429
Sched IV-P-General Power	PhP/kWh	1.0504
Sched V-P-Bulk Power	PhP/kWh	0.2242
	PhP/kW	157.75
Sched VI-P-Wholesale Power	PhP/kWh	0.1351
	PhP/kW	105.53
Sched VII-P-Special Wholesale Power	PhP/kW	198.56
Sched VIII-P-Large Wholesale Power	PhP/kW	198.56
<b>SUPPLY</b>		
Sched 1-Streetlight	PhP/Cust./Mo.	807.99
Sched II-R & III S-Residential and General Service	PhP/kWh	0.2969
Sched IV-P-General Power	PhP/Cust./Mo.	331.99
Sched V-P-Bulk Power	PhP/kWh	0.0319
	PhP/Cust./Mo.	815.76
Sched VI-P-Wholesale Power	PhP/kWh	0.0309

Customer Class	Units	Approved Rates for Regulatory Year 2012
	PhP/Cust./Mo.	4,829.71
Sched VII-P-Special Wholesale Power	PhP/kWh	0.0028
	PhP/Cust./Mo.	13,202.62
Sched VIII-P-Large Wholesale Power	PhP/kWh	0.0028
	PhP/Cust./Mo.	13,202.62
<b>METERING</b>		
Sched I-Streetlight	PhP/kWh	0.0000
Sched II-R & III-S-Residential and General Service	PhP/kWh	0.5269
	PhP/Cust./Mo.	5.00
Sched IV-P-General Power	PhP/Cust./Mo.	400.29
Sched V-P-Bulk Power	PhP/kWh	0.0176
	PhP/Cust./Mo.	449.17
Sched VI-P-Wholesale Power	PhP/kWh	0.0232
	PhP/Cust./Mo.	3,622.16
Sched VII-P-Special Wholesale Power	PhP/kWh	0.0010
	PhP/Cust./Mo.	4,826.48
Sched VIII-P-Large Wholesale Power	PhP/kWh	0.0010
	PhP/Cust./Mo.	4,826.48
<b>AVERAGE TOTAL RATE</b>	<b>PhP/kWh</b>	<b>1.2970</b>

On the other hand, the ERC denied the petition for intervention filed by National Association of Electricity Consumers for Reforms, Inc. (NASECORE) for having been filed beyond the reglementary period prescribed under the ERC Rules of Practice and Procedure and the motion to dismiss filed by the Trade Union Congress Party (TUCP) for lack of merit.

## 26. PRICE DETERMINATION METHODOLOGY FOR WESM

In its Decision dated July 18, 2011, under ERC Case No. 2011-019 RC, the ERC approved the application of DOE through PEMC for the inclusion of a formula for determining Customer Substitute Prices for use when the Ex-ante run is affected with non-congestion pricing error while the Ex-post run is affected with congestion pricing error and inclusion of a Price Threshold drawn from the average price spread in all the 1400H trading interval of the previous trading year (immediately preceding rolling 12-month period average) if resulting MCPH is equal to Zero, in the Price Determination Methodology (PDM) for the Wholesale Electricity Spot Market (WESM). Further, the ERC approved PEMC's prayer for the retroactive implementation of its proposals to July 11, 2008 since it will redound to the benefit of the market participants because the proposed pricing mechanisms in the instant application will address their settlement issues which have occurred since July 11, 2008.



## 27. POWER SUPPLY AGREEMENT (PSA)

- a) Under ERC Case Nos. 2005-042 RC and 2008-023 RC, the ERC, in its Decision dated January 31, 2011, approved with modification the applications filed by ORMECO, POWERONE and MIPGC for approval/review of their PSA and rate structure and the application filed by ORMECO for the approval of its ESA with POWERONE, MIPGC, Engcon Energy PTE Limited (ENGCON), Mindoro Greenenergy Power Corporation (MGPC) and Minkor Power Systems Corporation (MINKOR), respectively. The base rate for the 9 MW Phase 1 Calapan Diesel Power Plant (CDPP) is detailed as follows:

Particulars	PhP/kWh
Capital Cost Recovery Fee	0.9100
Fixed Operations and Maintenance	0.8034
Variable Operations and Maintenance	0.3000
Lube Oil Charge	0.1000
Fuel Charge	5.3300
<b>TOTAL</b>	<b>7.4434</b>

- b) The ERC, in its Decisions dated January 24, 2011, under ERC Case Nos. 2009-169 RC and 2009-166 RC, approved the applications filed by First Bay Power Corporation (FBPC) and AP Renewables, Incorporated (APRI) and San Fernando Electric Light and Power Company, Incorporated (SFELAPCO) and AP Renewable, Incorporated (APRI) for the approval of their respective Power Supply Agreements (PSAs), at an average generation rate of PhP3.7772/kWh. FBPC, SFELAPCO and APRI were directed to modify/ restructure their Time-of-Use (TOU) rates based on the approved average generation rate and escalate the modified Basic Energy Rate (BER) (excluding PhP1.8404 pertaining to Capital Cost and the amount pertaining to ER 1-94) during the second and third years using the Philippine Consumer Price Index (CPI). Finally, APRI was directed to maintain a separate item in its power bills reflecting the surcharge of PhP0.10/kWh imposed to FBPC and SFELAPCO. The base generation rate of PhP3.7772/kWh is broken down as follows:

Particulars	PhP/kWh
Capital Cost Recovery Fee	1.8404
Plant Operations and Maintenance	1.6556
General and Administrative Expenses	0.2812
<b>Total Base Generation Rate</b>	<b>3.7772</b>

- c) On December 20, 2010, the ERC under ERC Case No. 2010-008 RC, approved Negros Occidental Electric Cooperative, Inc.'s (NOCECO) and First Farmers Holding Corporation's (FFHC) application for approval of their Power Supply Agreement (PSA). Similarly, the ERC approved the application for approval of Power Supply Agreement (PSA) of VMC Rural Electric Service Cooperative, Inc. (VRESCO) and First Farmers Holding Corporation (FFHC) under ERC Case No. 2010-006 RC, with the same base tariff fee as NOCECO's, broken down as follows:

Cost Component	PhP/kWh
Capital Cost Recovery Fee	0.7187
O & M Fixed	0.4169
O & M Variable	0.6577
Fuel	1.1045
<b>Total Base Generation Rate</b>	<b>2.8978</b>

Further, the Capacity Fee shall be fixed from the duration of the cooperation period, the fuel Cost and O & M Cost shall be indexed to the Consumer Price Index (CPI) of the Philippines, in all items, except for the component in the local taxes pertaining to ER-1-94, and in excess of 57,240,000 kWh per year, FFHC will charge NOCECO and VRESCO with O & M Variable Fee of PhP0.6577/kWh only and fuel cost. Furthermore, NOCECO, VRESCO and FFHC were directed to submit a scheme for the refund of the difference between provisionally approved rate and the final approved rate for the ERC's approval.

d) Under ERC Case No. 2010-155 RC, the ERC, in its Decision dated July 25, 2011 approved with modification Isabela I Electric Cooperative, Inc.'s (ISELCO I) and Lucky PPH International, Inc.'s (LPPI) application for approval of their Power Supply Agreement (PSA). The ERC's approval is subject to the following conditions:

i. The power purchased rate (PPR) is detailed as follows:

Rate Component	PhP/kWh
Capacity Fee	2.6808
Operations and Maintenance	1.2229
Fuel Cost	0.1162
<b>TOTAL</b>	<b>4.0199</b>

ii. The PPR shall be fixed for the duration of the fifteen (15) year cooperation period.

In relation thereto, the ERC authorized LPPI to collect the difference between the final PPR of PhP4.0199/kWh and the provisional PPR of PhP1.8972/kWh. Accordingly, LPPI was directed to submit a scheme to implement the directive for the ERC's approval.

e) On November 15, 2010, the ERC under ERC Case No. 2009-078 RC, approved with modification Visayan Electric Company, Incorporated's (VECO) and Apo Cement Corporation's (APOCEMCO) application for approval of their Power Supply Agreement (PSA), subject to the following conditions:

i. The approved rate at 10 MW Contracted Capacity shall be:

Rate Component	Amount
Capacity Fee, PhP/month	2,232,812.52
Energy Fee, PhP/kWh	Pass-through cost limited to the guaranteed fuel and lube consumption rate or actual, whichever is lower

- ii. The approved rate for additional electric power in excess of 10 MW contract capacity shall be:

Rate Component	Amount
Capacity Fee (PhP/kWh)	0.9303
Energy Fee (PhP/kWh)	Pass-through cost limited to the guaranteed fuel and lube consumption rate or actual, whichever is lower

Further, the Capacity Fee in the amount of PhP2,232,812.52 shall be fixed for the duration of the cooperation period, and the component of the Energy Fee in the rate of PhP0.2746/kWh pertaining to Variable Wartsila Operating & Maintenance (O&M) shall be subject to foreign exchange adjustment with August 2009 base foreign exchange rate of PhP67.81 per Euro. Moreover, the ERC directed VECO and APOCEMCO to submit a scheme for refund of the difference between the provisional approval and the final approval.

f) Under ERC Case Nos. 2010-013 RC and 2010-035 RC, the ERC approved on November 22, 2010, the MERALCO's, National Irrigation Administration's (NIA) and the Municipality of Norzagaray, Bulacan's Agreements for the Supply of Electricity pursuant to ERC Resolution No. 1, Series of 2009 entitled "A Resolution Adopting the Amendments to the Guidelines to the Sale and Transfer of TRANSCO's Subtransmission Assets and the Franchising of Qualified Consortiums". The approval of the agreements is in line with the reforms of the electricity industry as envisioned by the Electric Power Industry Reform Act of 2001 (EPIRA) and would best serve the interest and welfare of the end-users and the public in general. This would further result in a continuous and reliable supply of power to NIA and the Municipality of Norzagaray, Bulacan and would enable MERALCO to realize and exercise its right to take over the responsibility of operating, maintaining, upgrading and expanding the acquired sub-transmission assets (STAs) for the benefit of its customers.

g) In a Decision dated May 16, 2011 under ERC Case No. 2009-087 RC, the ERC approved the application filed by MERALCO for the approval of its Agreement for the Supply of Electricity and Contract for Electric Service with the NPC-SPUG Marinduque, Quezon, and Northern Luzon (MQNL) pursuant to Resolution No. 1, Series of 2009. The ERC noted that the agreement and the contract are basically for the supply of electric power and connection service for the use of offices and facilities of NPC-SPUG-Luzon and NPC-SPUG-MQNL and are similar to NPC's contract for the electric service of its head office at Quezon City. The ERC deemed the mutually agreed upon rates reasonable considering that MERALCO charges the same rates on all the other thirty-three customer accounts registered under the NPC. MERALCO was authorized to collect rates approved for NPC-SPUG-Luzon and NPC-SPUG-MQNL.

## 28. RECLASSIFICATION OF ASSETS

On December 10, 2010, the ERC, under ERC Case No. 2010-032 MC, approved the application filed by Central Azucarera de San Antonio, Inc. (CASA) for approval of the reclassification of TRANSCO's sub-transmission asset to full transmission asset serving the Dingle-Passi Lines in Iloilo subject to the condition that CASA's bagasse power plant should connect to the Dingle-Passi 69 KV line and only the portion of the said line where

CASA's plant is connected shall be reclassified as transmission asset. The ERC directed TRANSCO/NGCP to facilitate the connection of CASA's plant to Dingle-Passi 69 kV line.

## 29. RETIREMENT OF SUBSTATION

The ERC approved the application filed by Manila Electric Company (MERALCO) on December 1, 2010, under ERC Case No. 2009-118 MC, for the retirement of three (3) substations and withdrawal from the service certain equipment and machinery installed in the substations and retired feeders. The substations are as follows:

- a) Morong Substation at Morong, Rizal;
- b) Gaya-Gaya Substation at San Jose Del Monte, Bulacan; and
- c) Mauban Substation at Mauban, Quezon.

MERALCO implemented a "Conversion Program" for the gradual conversion of odd voltage system (distribution system with voltages other than 4.8 kV and 13.8 kV) to the standardized 20 kV/34.5 kV distribution voltage system within its franchise area. The objectives of voltage standardization are to minimize equipment inventory types, reduce technical system loss, and improve the flexibility and reliability of electric service by phasing out isolated odd-voltage system. The total amount corresponding to the assets for retirement as determined by the ERC which is based on ODRC is PhP23,201,172.21. The said amount shall be removed from MERALCO's Regulatory Asset Base (RAB) and subject to adjustment and optimization during the reset process for the 3rd Regulatory Period in accordance with the Rules for Setting Distribution Wheeling Rates (RDWR) and other pertinent issuances of the ERC.

## 30. RULES FOR SETTING DISTRIBUTION WHEELING RATES (RDWR)

The ERC approved the applications for the approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the 2nd Regulatory Period commencing on October 1, 2011 and terminating on September 30, 2015 in accordance with the provisions of the RDWR of the following DUs on various dates as specified below:

Distribution Utility	ERC Case No.	Date of Decision
Cagayan Electric Power and Light Company, Inc. (CEPALCO)	2010-064 RC	June 6, 2011
Dagupan Electric Corporation (DECORP)	2010-070 RC	June 6, 2011
Manila Electric Company (MERALCO)	2010-069 RC	June 6, 2011
Angeles Electric Corporation (AEC)	2010-113 RC	July 6, 2011
Bohol Light Company, Inc. (BLCI)	2010-117 RC	July 6, 2011
Clark Electric Distribution Corporation (CEDC)	2010-0131 RC	July 6, 2011
Panay Electric Company, Inc. (PECO)	2010-124 RC	July 6, 2011
San Fernando Light and Power Company, Incorporated (SFELAPCO)	2010-114 RC	July 6, 2011
Subic Enerzone Corporation (SEZ)	2010-127 RC	July 6, 2011

### 31. RULES FOR SETTING THE ELECTRIC COOPERATIVES' WHEELING RATES (RSEC-WR)

The ERC promulgated Resolution No. 20, Series of 2009, entitled "A Resolution Adopting the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR)" on September 23, 2009. The ERC saw the need to establish a new rate-setting methodology for on-grid ECs considering that their current rates, under a cash flow rate-setting methodology, are no longer responsive inasmuch as the costs of providing electric service to the consumers increased significantly from the time their rates were determined by the ERC based on 2000 test year. The regulatory framework as embodied in the RSEC-WR seeks to encourage efficiency in the operations of the Electric Cooperatives (ECs) and provide incentives for their good performance and to ease regulatory burden by addressing the regulatory lag in the cash flow rate-setting methodology.

The table below lists the ECs with granted rate adjustments based on the RSEC-WR:

ERC CASE NO.	DATE OF DECISION	ELECTRIC COOPERATIVE
2009-122 RC	September 6, 2010	Antique Electric Cooperative, Inc. (ANTECO)
2009-130 RC	September 6, 2010	Guimaras Electric Cooperative, Inc. (GUIMELCO)
2009-162 RC	September 6, 2010	Mountain Province Electric Cooperative, Inc. (MOPRECO)
2009-158 RC	September 27, 2010	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)
2009-085 RC	September 27, 2010	Quezon II Electric Cooperative, Inc. (QUEZELCO II)
2009-142 RC	September 27, 2010	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)
2009-127 RC	September 27, 2010	Sultan Kudarat Electric Cooperative, Inc. (SUKELECO)
2009-125 RC	September 27, 2010	V-M-C Rural Electric Service Cooperative, Inc. (VRESKO)
2009-120 RC	September 27, 2010	Zamboanga del Norte Electric Cooperative, Inc. (ZANEKO)
2009-121 RC	September 27, 2010	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)
2009-124 RC	October 4, 2010	Agusan del Sur Electric Cooperative, Inc. (ASELCO)
2009-164 RC	October 4, 2010	Batangas II Electric Cooperative, Inc. (BATELEC II)
2009-156 RC	October 4, 2010	Camarines Norte Electric Cooperative, Inc. (CANORECO)
2009-084 RC	October 4, 2010	Siargao Electric Cooperative, Inc. (SIARELCO)
2009-154 RC	October 4, 2010	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)
2009-116 RC	October 12, 2010	Batangas I Electric Cooperative, Inc. (BATELEC I)
2009-128 RC	October 12, 2010	Ilocos Norte Electric Cooperative, Inc. (INEC)
2009-155 RC	October 18, 2010	Davao Oriental Electric Cooperative, Inc. (DORECO)

2009-151 RC	October 18, 2010	Leyte IV Electric Cooperative, Inc. (LEYECO IV)
2009-132 RC	October 18, 2010	Negros Oriental I Electric Cooperative, Inc. (NORECO I)
2009-148 RC	November 8, 2010	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)
2009-152 RC	November 8, 2010	Ifugao Electric Cooperative, Inc. (IFELCO)
2009-135 RC	November 8, 2010	Iloilo I Electric Cooperative, Inc. (ILECO I)
2009-147 RC	November 8, 2010	Leyte V Electric Cooperative, Inc. (LEYECO V)
2009-131 RC	November 8, 2010	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)
2009-137 RC	November 22, 2010	Davao del Sur Electric Cooperative, Inc. (DASURECO)
2009-146 RC	November 22, 2010	Lanao del Norte Electric Cooperative, Inc. (LANECO)
2009-119 RC	January 10, 2011	Iloilo II Electric Cooperative, Inc. (ILECO II)
2009-110 RC	January 10, 2011	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)
2009-115 RC	January 10, 2011	Nueva Ecija II-Area II Electric Cooperative, Inc. (NEECO II-Area II)
2009-118 RC	January 10, 2011	Tarlac II Electric Cooperative, Inc. (TARELCO II)
2009-168 RC	January 17, 2011	First Laguna Electric Cooperative, Inc. (FLECO)
2009-145 RC	January 17, 2011	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)
2009-083 RC	January 17, 2011	Samar II Electric Cooperative, Inc. (SAMELCO II)
2009-133 RC	February 28, 2011	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)
2009-171 RC	March 14, 2011	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)
2009-136 RC	March 14, 2011	Southern Leyte Electric Cooperative, Inc. (SOLECO)
2009-163 RC	March 14, 2011	Zambales I Electric Cooperative, Inc. (ZAMECO I)
2009-126 RC	March 21, 2011	Zambales II Electric Cooperative, Inc. (ZAMECO II )
2009-080 RC	May 16, 2011	Bohol II Electric Cooperative, Inc. (BOHECO II )
2009-134 RC	May 16, 2011	Camarines Sur III Electric Cooperative, Inc. (CASURECO III )
2009-139 RC	May 16, 2011	Iloilo III Electric Cooperative, Inc. (ILECO III )
2009-170 RC	July 25, 2011	Capiz Electric Cooperative, Inc. (CAPELCO)
2009-123 RC	July 25, 2011	Sorsogon I Electric Cooperative, Inc. (SORECO I)
2009-159 RC	September 5, 2011	Isabela II Electric Cooperative, Inc. (ISELCO II)

### 32. RULES IN SETTING TRANSMISSION WHEELING RATES (RTWR)

The ERC approved the application filed by NGCP for the approval of its MAR for 2011 and PIS compliance in accordance with the alternative form of rate setting methodology under the

RTWR in its Decision dated July 4, 2011 under ERC Case No. 2010-152 RC. The ERC approved an effective MAR for 2011 of: (in Millions) PhP44,889.03 and PIS of PhP322.00 for a total of PhP45,211.03. The said MAR for 2011 of PhP45.2 Billion is lower by 3% or PhP1.40 Billion compared to the provisionally approved MAR for 2011 of PhP46.6 Billion.

### 33. SIX (6) SALE CONTRACTS OF SUBTRANSMISSION ASSETS

The ERC granted the sale of various sub-transmission lines/assets of National Transmission Corporation (TRANSCO) located within different franchise areas. The details are as follows:

No.	Date of Decision	ERC Case No.	Franchise Area	Subtransmission Lines/Assets	Agreed Purchase Price (in PhP)
1.	January 24, 2011	2010-096 RC	La Union Electric Company, Inc. (LUECO)	6.03 km Bauang-Poro 69 kV Line (Single Circuit Steel Poles 2/0, 54BG4)	4,618,343.11
2.	March 7, 2011	2010-053 RC	Ilocos Norte Electric Cooperative, Inc. (INEC)	a) Currimao-San Nicolas 69 kV line; b) San Nicolas-Laoag 69 kV line; c) Laoag-Sarrat 69 kV line; d) Sarrat-Marcos 69 kV line; and e) Sarrat-Piddig 69 kV line.	38,589,224.10
3.	April 11, 2011	2010-088 RC	Camiguin Electric Cooperative, Inc. (CAMELCO)	35 km Balingasag- Kinoguitan	38,738,679.36
4.	April 11, 2011	2010-104 RC	Peninsula Electric Cooperative, Inc. (PENELCO)	a) Hermosa-Balanga 69 kV line; b) Balanga-BTPP 69 kV line; c) Alas-Asin Tap-Chi - Exemplar 69 kV line; d) PNPP-Napot-Bagac 69 kV line; e) PNPP-Morong/Napot 69 kV line; and f) Disconnect switches for Hermosa-Balanga and Balanga-BTPP section.	61,919,357.00
5.	July 6, 2011	2007-490 MC	Mactan Electric Company, Inc. (MECO)	a) Mactan Load end S/S - GIS 69 kV Line; b) TMX/STR #20 - MEPZ 1 Load end S/S 69 kV Line; c) Mactan Load end S/S - MECO S/S #1 69 kV Line; d) MECO S/S #1 - MECO S/S #3 69 kV Line; e) GIS - MECO S/S #2 69 kV Line;	11,829,703.13



No.	Date of Decision	ERC Case No.	Franchise Area	Subtransmission Lines/Assets	Agreed Purchase Price (in PHP)
				f) Mactan Load end S/S - Mulle Osmeña 69 kV Line; g) Mactan - PAF 13.8 kV Line; and h) Mandaue - Mactan 69 kV Power Cable.	
6.	August 15, 2011	2010-151 RC	Ilocos Sur Electric Cooperative, Inc. (ISECO)	a) San Esteban-Candon 69kV line; b) New Bantay-Sto. Domingo 69kV line; and c) San Esteban-Narvacan 69kV line (Tower 21 Take-off).	14,589,224.09

The ERC, however, disapproved the sale of sub-transmission lines/assets within the franchise area of Cotabato Light and Power Company (CLPC) in its Decision dated December 1, 2010 under ERC Case No. 2009-106 MC, specifically the 19.69 kilometer Cotabato-Simuay 69 kV line. After thorough evaluation, it was found that power rarely flows out from the subject line since it can be sourced out either from the Tacurong and Nuling Substations. Lastly, it was also determined that the concentration of power in the Tacurong Substation may be transmitted to and from the Nuling Substation. Thus, the ERC ruled that the subject line is technically a transmission asset, and not subject for disposal to any qualified distribution utilities.

### 34. SECURING LOANS

- a) On June 21, 2011, in ERC Case No. 2011-030 MC, the ERC approved the application to secure loan of Subic Enerzone Corporation (SEZ), in the amount of PHP565,000,000.00 with Metrobank or any banking/financial institution, to refinance its outstanding loan and finance its capital expenditure projects. San Fernando Electric Light and Power Company, Inc. (SFELAPCO) was also granted an authority on July 6, 2011, in ERC Case No. 2009-084 MC, to secure a PHP100,000,000.00 loan with the Bank of the Philippine Islands (BPI) or China Banking Corporation (CBC) to finance the implementation of its capital projects. The approvals of the said loans are subject to the following conditions:
  - i. Proceeds of the loan shall not be used, even temporarily for any purpose other than the purpose stated in the application;
  - ii. Proceeds of the loan and the corresponding capital expenditures shall be recorded in a separate book;
  - iii. Interest of the loan shall not be utilized or charged to fixed asset procured from the proceeds of the said loan; and
  - iv. Progress report of the projects funded from the proceeds of the loan must be submitted annually reckoned from the date of the effectivity of the Decision, as

long as the loan has not been fully paid or a portion thereof remains outstanding.

- b) In its Decisions in ERC Case Nos. 2011-094 MC and 2010-063 MC, both issued on August 1, 2011, the ERC approved the applications of Dinagat Island Electric Cooperative, Inc. (DIELCO) and Bukidnon Second Electric Cooperative, Inc. (BUSECO) to secure loans in the amounts of PhP7,688,156.04 and PhP595,000,000.00, respectively, with NEA or other financial institutions. The said loans will finance DIELCO's major capital projects for the years 2009 to 2011 and BUSECO's major capital projects for the years 2009 to 2012.

### 35. SOCIALLY ACCEPTABLE GENERATION RATE (SAGR)

The ERC, in its Decision dated March 7, 2011 under ERC Case No. 2006-020 RC, approved with modification the application filed by NPC-SPUG for the approval of the Socially Acceptable Generation Rate (SAGR) for the remaining 60 NPC-SPUG areas. The applicable rates are as follows:

SPUG -Areas	SAGR (PhP/kWh)
Luzon - Group 1	4.8024
Luzon - Group 2	5.6404
Visayas	5.6404
Mindanao	4.8024

NPC-SPUG was authorized to implement the foregoing rates effective its next billing cycle. Further, the proposed automatic adjustment and Transition Index Factor was denied for lack of merit for failure of NPC-SPUG to provide sufficient evidence to justify its proposed adjustment methodology.

### 36. STATEMENT OF COMPLIANCE (SoC) AND COMPLIANCE PLAN (CP)

The application for the approval of Lima Utilities Corporation (LUC) for its SoC and CPs was approved by the ERC on May 23, 2011 under ERC Case No. 2010-037 MC. After thorough evaluation, the ERC found that fourteen (14) out of eighteen (18) standards of the Philippine Grid Code (PGC) and thirty-six (36) out of forty-nine (49) standards of the Philippine Distribution Code (PDC) were fully complied with by the LUC. All other standards which LUC failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were likewise approved by the ERC.

Lastly, LUC was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the ERC's Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated on January 29, 2003.

### 37. TAX RECOVERY ADJUSTMENT CLAUSE (TRAC)

On June 13, 2011, the ERC approved with modification the applications of Leyte V Electric Cooperative, Incorporated (LEYECO V) for authority to include in its customer bills a tax re-

covery adjustment clause (TRAC) for franchise tax paid in the 11 municipalities of Leyte for the years 2000 to 2010 and Ormoc City for the years 2001 to 2012, docketed as ERC Case Nos. 2010-002 CF and 2010-003 CF, respectively. Said applications were approved in accordance with the Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities.

In ERC Case No. 2010-002 CF, LEYECO V was authorized to collect from its member-consumers the rate of PhP0.0222/kWh for a period of 2 years or until such time that the amount of PhP2,102,306.28 is fully recovered. On the other hand, in ERC Case No. 2010-003, LEYECO V was authorized to collect from its members-consumers the rate of PhP0.0125/kWh for a period of 2 years or until such time that the amount of PhP1,729,382.23 is fully recovered.

### **38. TRUE COST GENERATION RATE**

On March 7, 2011, under ERC Case No. 2006-004 RC, the ERC dismissed the National Power Corporation-Small Power Utilities Group's (NPC-SPUG) application for the approval of its True Cost Generation Rate (TCGR), without prejudice to the filing of the true-up adjustment and/or a new application for the succeeding Universal Charge - Missionary Electrification (UC-ME). Guided by the provisions of ERC-issued Resolution No. 11, Series of 2005, entitled the *"Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas"*, the ERC observed that the approval of the application will have an overlapping impact on the approved UC-ME currently being implemented by NPC-SPUG since 2005, which was based on its true cost of generation calculated on the basis of the Return on Rate Base (RORB) methodology. Further, the UC-ME was considered as NPC-SPUG's true cost of generation when its proposed availments from the UC-ME was approved in ERC Case No. 2009-028 RC. Thus, the ERC had already determined NPC-SPUG's TCGR from 2009 to 2013 when it approved the UC-ME on the basis of its Results of Operation for CY 2009. The approved ME Subsidy shall be subject to a subsequent true-up adjustment to determine its recovery shortfall or surplus.

### **39. VIOLATIONS OF ERC RULES AND REGULATIONS**

The ERC resolved on various dates thirty-two (32) cases in 2011 concerning violations committed against ERC Orders, Rules and Regulations and its related laws. Violation cases decided involve failure to file for approval the extensions of terms and conditions of the Transition Supply Contracts (TSC), failure to implement ERC's order on Purchased Power Adjustment (PPA), inclusion of Power Supply Contract in the retail rates without approval from the ERC, implementing the Reinstated Prompt Payment Discount (PPD) for a longer period which resulted to an over-recovery, operating a generation facility without a Certificate of Compliance (COC), non-inclusion of Pilferage Recovery in PPA computation, implementing capital projects without prior approval from the ERC, failure to submit 2009 Annual Report, failure to renew the COC within the prescribed period, and imposition of Franchise Tax without prior approval from the ERC. The 32 cases regarding violations of ERC Rules and Regulations are detailed as follows:

	ERC CASE NUMBER	DATE OF DECISION	DISTRIBUTION UTILITY	NATURE OF VIOLATION	DECISION
1.	2010-022 MC	December 15, 2010	VMC-Rural Electric Service Cooperative, Inc. (VRESCO)	Inclusion of Power Supply Contract Cost in the retail rates without approval from the Commission	Penalized
2.	2010-027 MC	January 10, 2011	Public Utilities Department - City of Olongapo (PUD-OLONGAPO)	Imposition of other charges without prior approval from the Commission	Reprimanded
3.	2007-325 MC	January 17, 2011	Samar I Electric Cooperative, Inc. (SAMELCO I)	Failure to implement PPA using power cost at "net" of discounts	Penalized
4.	2010-016 MC	January 17, 2011	Samar II Electric Cooperative, Inc. (SAMELCO II)	Imposition of other charges without prior approval from the Commission	Penalized
5.	2010-079 MC	January 31, 2011	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Failure to file for approval the extensions of terms and conditions of the Transition Supply Contracts (TSC) entered into with DUs in accordance with Section 67 of Republic Act No. 9136	Reprimanded
6.	2010-039 MC	February 7, 2011	Leyte II Electric Cooperative, Inc. (LEYECO II)	Implementing the reinstated Prompt Payment Discount (PPD) for a longer period which resulted to over-recovery	Accepted settlement
7.	2010-019 MC	February 15, 2011	Public Utilities Department - City of Olongapo (PUD-OLONGAPO)	Failure to implement the ERC's Order on Purchased Power Adjustment (PPA)	Reprimanded
8.	2005-214 MC	March 8, 2011	Mountain Province Electric Cooperative, Inc. (MOPRECO)	Failure to implement ERC's Order on PPA on time	Reprimanded
9.	2007-350 MC	April 4, 2011	Tarlac I Electric Cooperative, Inc. (TARELCO I)	Non-inclusion of pilferage recovery in PPA computation	Penalized
10.	2010-069 MC 2010-070 MC	April 12, 2011	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Inclusion of cost incurred from unapproved Power Supply Contract Cost in the retail rates and failure to submit on time the required monthly reportorial requirements	Accepted settlement
11.	2010-084 MC	April 14, 2011	Hydro Electric Development Corporation, Inc. (HEDCOR)	Operating a generation facility without a Certificate of Compliance (COC)	Accepted settlement

	ERC CASE NUMBER	DATE OF DECISION	DISTRIBUTION UTILITY	NATURE OF VIOLATION	DECISION
12.	2011-014 MC	May 12, 2011	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Failure to submit 2009 Annual Report	Reprimanded
13.	2011-020 MC	May 20, 2011	Peninsula Electric Cooperative, Inc. (PENELCO)	Inclusion of Power Supply Contract Cost in the retail rates without approval from the Commission	Accepted settlement
14.	2007-420 MC	June 7, 2011	Benguet Electric Cooperative, Inc. (BENECO)	Inclusion of Power Supply Contract Cost in the retail rates without approval from the Commission	Accepted settlement
15.	2010-059 MC	June 15, 2011	National Transmission Corporation (TRANSCO)	Failure to comply with Articles 5.3.7 and 6.3.1.1 of the Philippine Grid Code (PGC), Amendment No. 1	Accepted settlement
16.	2011-025 MC	July 4, 2011	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	Imposition of other charges without prior approval from the Commission	Accepted settlement
17.	2011-031 MC	July 4, 2011	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	Implementing capital projects without prior approval from the Commission	Accepted settlement
18.	2007-346 MC	July 6, 2011	Pampanga II Electric Cooperative, Inc. (PELCO II)	Non-inclusion of pilferage recovery in PPA computation	Accepted settlement
19.	2011-036 MC	September 19, 2011	Power Sector Assets and Liabilities Management Corporation (PSALM) and National Power Corporation (NPC)	Implementing provisions of the Transition Supply Contracts/ Contracts to Supply Electric Energy (TSCs/CSEE) in the Wholesale Electricity Spot Market (WESM) without the Commission's prior approval	Reprimanded
20.	2010-085 MC	September 21, 2011	Aggreko International Power Projects (AG-GREKO)	Operating a generation facility without a COC	Accepted settlement
21.	2010-025 MC	September 21, 2011	Pantabangan Municipal Electric System (PAMES)	Failure to file an application for unbundling of rates	Accepted settlement
22.	2005-021 MC	September 22, 2011	Cebu II Electric Cooperative, Inc. (CEBECO II)	Non-inclusion of pilferage recoveries in PPA computation	Accepted settlement
23.	2011-033 MC	September 28, 2011	Cebu II Electric Cooperative, Inc. (CEBECO II)	Imposition of franchise tax without prior approval from the Commission	Accepted settlement

	ERC CASE NUMBER	DATE OF DECISION	DISTRIBUTION UTILITY	NATURE OF VIOLATION	DECISION
24.	2011-011 MC	September 29, 2011	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Inclusion of Power Supply Contract Cost in the retail rates without prior approval from the Commission	Accepted settlement
25.	2011-012 MC	September 29, 2011	Davao Light and Power Company, Inc. (DLPC)	Implementing capital projects without prior approval from the Commission	Exonerated
26.	2010-061 MC	October 17, 2011	PowerSource Philippines, Inc. (PSPI)	Implementing unapproved retail rate in the Qualified Third Party (QTP) service area of Barangay Rio Tuba, Bataraza, Palawan	Reprimanded
27.	2011-045 MC	October 19, 2011	National Power Corporation-Small Power Utilities Group (NPC-SPUG)	Failure to implement on time the Commission's Decision in ERC Case No. 2008-065 RC	Exonerated
28.	2011-038 MC	October 25, 2011	SPC Island Power Corporation (SIPC)	Failure to renew the COC within the prescribed period	Accepted settlement
29.	2011-076 MC	November 15, 2011	Peninsula Electric Cooperative, Inc. (PENELCO)	Failure to comply with ERC Resolution No. 16, Series of 2009, as amended by ERC Resolution No. 21, Series of 2010	Reprimanded
30.	2011-048 MC	November 28, 2011	Asia Pacific Energy Corporation (APEC)	Failure to renew the COC within the prescribed period	Explanation Accepted
31.	2011-059 MC	December 7, 2011	ICS Renewables, Inc. (ICSRI)	Failure to renew the COC within the prescribed period	Accepted settlement
32.	2011-062 MC	December 20, 2011	SPC Island Power Corporation (SIPC)	Failure to renew the COC within the prescribed period	Accepted settlement



## CONSUMER AFFAIRS

The ERC, with its goal of ensuring consumer protection, performs as part of its quasi-judicial powers, the determination and resolution of disagreements between a Distribution Utility (DU) and its customers.

In 2011, the ERC resolved 1,138 consumer complaints. Complaints filed before the ERC reached 939 in 2011 compared to 1,234 in 2010 which translates to a 23.9% decrease compared to the previous year. The ERC, in resolving these complaints, conducted 2,498 conferences and 4,779 hearings, and issued 3,019 Letters and 2,856 Orders.

### Summary of Complaints Filed and Resolved at Pre-Hearing Stage (As of December 2011)

Period Covered	Filed	Resolved	Letters	Orders
Old (Prior to 2011)	7,440	4,898		
January 2011	109	140	462	325
February 2011	88	196	337	212
March 2011	96	136	279	300
April 2011	80	56	193	375
May 2011	69	99	273	228
June 2011	86	81	153	239
July 2011	81	65	189	192
August 2011	76	77	198	180
September 2011	61	115	205	205
October 2011	63	61	255	219
November 2011	73	63	267	173
December 2011	57	49	208	208
Subtotal for 2011	939	1,138	3,019	2,856
<b>TOTAL</b>	<b>8,379</b>	<b>6,036</b>	<b>3,019</b>	<b>2,856</b>

Furthermore, in 2011, a total of 1,767,462 watt-hour meters and test equipments were tested and calibrated by the ERC for accuracy.





## OTHER ACCOMPLISHMENTS

### I. Continuing Regulatory Education for the Staff/Stakeholders (CREST)

The ERC conducted seven (7) information-education-communication (IEC) activities to special interest external groups. These external IEC activities are called Continuing Regulatory Education for the Stakeholders (CREST). In 2011, the ERC conducted the following CREST activities on these specific dates:

#### A. The 7 EXTERNAL CREST

1. February 16-17, 2011 – Regulatory Updates Conference for DUs, RCOs and CWDOs, Boracay Regency Resort and Convention Center;
2. March 18, 2011 – Foreign Delegates from Bhutan Electricity Authority re: Licensing Process for Generation Companies/Facilities, ERC Boardroom;
3. June 22, 2011 – Technical Presentation on Philippine Electricity Sector and Structure with the Delegates from Pakistan Government;
4. August 23, 2011 – Meeting with the Joint Foreign Chambers of the Philippines, ERC Boardroom;
5. September 26, 2011 – Presentation with the Delegates from the Electricity Regulatory Authority of Vietnam (ERAV) – Study Tour, ERC Boardroom;
6. September 29, 2011 – Visit of BUSECO HRAD Personnel headed by Mr. Floregene A. Sumintan (HRAD Chief) to have a Firsthand Experience Right at the Headquarters of the Players in the Power Industry including ERC, NEA, NPC and NGCP-TRANSCO; and
7. December 9, 2011 – ERC Press Corps CREST, ERC Hearing Room.

#### B. The 3 INTERNAL CREST

The ERC conducted three (3) information-education-communication (IEC) activities to new employees, special groups of employees who are involved in frontline activities, field office employees, and for those employees who act as training resource persons. These internal IEC activities are called Continuing Regulatory Education for the Staff. The activities held in 2011 and the conduct dates are specified below:

1. January 28; and February 2-4 and 9, 2011 – Trainor's Training Relative to the Regulatory Updates Conference by Ms. Wilma Cruz-Tapalla Academe of Speech and Personality, ERC Hearing Room;
2. December 07, 2011 – Visayas Field Office (VFO) and Mindanao Field Office(MFO) Annual CREST, ERC Hearing Room; and
3. Trainor's Training Relative to the Regulatory Updates Conference Internal CREST.

## II. Other 'Non-CREST' Training Sessions, Workshops, Seminars and Briefings

More than a hundred of trainings and workshops essential to the proper regulation of the electric power industry were made accessible to the ERC employees. In 2011, the following 106 training sessions were attended by the ERC employees:

	Course	Number of Participant/s
1	Expenditure Review Session for Group D Distribution Utilities	9
2	Trainor's Training Relative to the Regulatory Updates Conference	44
3	External Assessment Workshop	31
4	Seminar on Geothermal Plant	13
5	Training on Policy Formulation on Credit and Collection	11
6	1st Level Planning Workshop	22
7	Seminar on Abuse of Dominant and Cartel Regulation	2
8	Training on Matters Affecting the Power Supply Agreement	5
9	Technical Presentation on Philippine Electricity Sector and Structure	16
10	Paglalakbay ng Puso (Values Enrichment Seminar)	1
11	Training on Coal Fired Power Plant System	14
12	Energy Sector Information and Education Campaign	2
13	MS Course 50028, Installing and Configuring Systems Center Operations Manager 2007	2
14	Legal Service Strategic Planning Workshop	12
15	Financial and Administrative Service's Strategic Planning	36
16	Servant Leadership Training	58
17	Amend Magna Carta and IRR of R. A. 7832 and OGCS Strategic Planning	12
18	Upgrading of ICT New Systems Skills and PIS Strategic Planning	16
19	2nd Series of Moral Renewal in Values Enrichment Seminar	55
20	2011 Annual National Midyear Conference	3
21	Investigation and Enforcement Division's Strategic Planning Workshop	19
22	Visayas Field Office 2011 Strategic Planning and Updates on Recent ERC Finance and Administrative Rules and Regulations	10
23	Orientation in the Billing Settlements under the Wholesale Electricity Spot Market System	20

	Course	Number of Participant/s
24	Briefing on the Proper Use and Processes of the Proposed Format of Statement of Account as Part of the New Billing System	6
25	Communication Assertiveness Seminar	2
26	2nd Level Planning Workshop	11
27	Course 6335 (Implementing and Maintaining MS SQL Server 2008 Integration Services)	2
28	2nd Level Planning Workshop	19
29	Regulatory Training on Performance-Based Regulation	10
30	2nd Level Planning Workshop	4
31	Course 6336 (Implementing and Maintaining MS SQL Server 2008 Reporting Services)	1
32	2nd level Planning Workshop	3
33	PSA Updates: Audit Working Paper Preparation	2
34	2nd Level Planning Workshop	8
35	2011 Strategic Planning	20
36	2nd Level Planning Workshop	6
37	2011 Annual National Midyear Conference – Negros Occidental Chapter	10
38	ERC's "Great Filipino Workout 2011"	All ERC Officers and Employees
39	2011 General Services Planning	24
40	IT Audit Security and Governance	1
41	2nd Level Planning Workshop	37
42	1st Part of Livelihood Enterprise Development Training	All ERC Officers and Employees
43	Legal Service Value Enrichment Program	23
44	Disaster Preparedness Committee Evacuation Seminar	47
45	2nd Level Planning Workshop	27
46	Herbal and Laundry Soap making	25
47	National Power Summit, in time for EPIRA's Tenth (10th) Anniversary	2
48	2011 New Administrative and Fiscal Compliance Requirements in Government Compensation and Benefits Administration and Public Personnel Management	4
49	2011 Government Supply and Fiscal Procurement Services Management and Government Contract Administration	1
50	Keeping Up-to-Date, New Revenue Recognition Standards and Revised Lease Accounting Standards	3
51	Consumer Affairs Service Strategic Planning and Information Dissemination Drive	35

	Course	Number of Participant/s
52	Orientation on the Use of Local Travelling Allowance, Preparation of Itinerary of Travel, Computation of Per Diem and Other Related Matters	All Concerned ERC Employees
53	2011 Government Supply and Fiscal Procurement Service Management and Government Contract Administration	1
54	Orientation on the Use of Local Travelling Allowance, Preparation of Itinerary of Travel, Computation of Per Diem and Other Related Matters	VFO and MFO Employees
55	Microsoft Windows 2007 and Microsoft Office 2010	39
56	Adobe Illustrator CS5 Advanced	1
57	Seminar on Promoting Government Credibility in Partnership with Civil Society Organizations	2
58	Executive Briefing for the new Commissioners	36
59	ICT Training for the Executive Offices	11
60	Planning Orientation	9
61	Tax Updates and Special Incentive Laws	1
62	Lecture and Coordinate with DPWH the Essential Documents, Policies and Procedures in Relation to Structural Building Design	7
63	Advanced Photoshop CS5 for Print Production	1
64	Seminar/Workshop on the Rate Analysis V-3 Model	10
65	Declaration of Unities of the EPIRA and the Ten (10) Power Summit Study	21
66	Briefing on the Existing Conditions of the Future Work Site and Construction Surveying to Stake Out Reference Points and Markers that will Guide the Construction of the New Building	1
67	Technical Training on Extranet Online Filing System	6
68	Updates on the Magna Carta for Electricity Consumers	All ERC Officers and Employees
69	PHILGEPS Training Phase I	3
70	Development and Implementation Planning for the 3rd Quarter of 2011	12
71	COMPT TIA A+ Course	1
72	Annual National Convention/Seminar	3
73	Orientation on the Revised Uniform Reportorial Requirements (URR)	18
74	Annual Chief Information Officer Summit	2
75	User Training for Payroll System Version 2	12
76	Event Management that Works! How to Manage Corporate Events Successfully	1
77	Orientation on Wholesale Electricity Spot Market (WESM)	26

	Course	Number of Participant/s
78	Amendments on the Distribution Services and Open Access Rules	All ERC Officers and Employees
79	Seminar on "Are we Ready for Renewable Energy?"	8
80	International Electronics Conference and Expo Philippines 2011 (IECEP)	3
81	Statistical Sampling Program for In-Service Meters	All ERC Officers and Employees
82	10th National Career Executive Service Conference	1
83	Updates on Financial and Administrative Policies	30
84	Adobe In Design CS5	1
85	User Training: Content Management Using Kodak Capture Pro and Sharepoint 2010	12
86	37th National Convention of the Philippine Institute of Civil Engineers	5
87	Cost and Revenue Requirements Seminar	25
88	Capital Recovery Fee	21
89	36th IEEE Annual National Convention and EXPO 2011: A Specialized Electrical, Electronics Exposition	23
90	2011 Year-End Business Economic Briefing	2
91	Administrative Justice Seminar	1
92	Government Supply Management Custodianship of Government Property and Disposal and Appraisal of Assets Seminar	1
93	66th PICPA Annual National Convention	1
94	Orientation on the Revised Implementing Rules and Regulations of R.A. 9184	2
95	Alternative Bidding Process Committee and Coordinating Committee	31
96	4th APC Counterparties Meeting for the Year 2011 with a Theme of Empowering Partnership: A Big LEAP to a Stronger and Brighter 2012	3
97	Enhancing the Culture of Integrity, Accountability and Transparency	2
98	Year-End Annual Performance Assessment	20
99	ERC's 2011 Annual Performance Assessment and Strategic Planning for 2011	All ERC Officers and Employees
100	Year-End Cluster Seminar	3
101	Subsidy on Electricity Consumption Under Section 4 & 5 of R. A. 9994	All ERC Officers and Employees
102	Orientation on the Billing Process via New Billing	9
103	PHILGEPS Phase I – Electronic Bulletin Board Training	2

	Course	Number of Participant/s
104	Orientation on R.A. 9710: "An Act Providing for the Magna Carta of Women (GAD) Guidelines on Entitlement to the Special Leave Benefits for Women"	Concerned ERC Officers and Employees
105	Integrated Strategic Planning for 2012	36
106	Consumer Affairs Service Year-End Seminar	38

## CHALLENGES AHEAD

### IMPLEMENTATION OF ERC 2015

With the crafting of ERC's Medium-Term Strategic Plan for 2012 to 2015 called ERC 2015, which the ERC prepared after a careful and tedious three-step planning process (*starting from a pre-planning workshop then first level planning leading finally up to the second level planning*), the next step is to ensure the effective implementation of the plans and identification of and efficient use of scarce resources to accomplish the set targets.

The themes, objectives, breakthrough projects, and HR development activities were carefully formulated through a detailed and thorough process which involved the following activities:

1. Pre-Planning Groundwork – Includes Research on Pending Legislations, Review of Systems and Processes, Conduct of Internal and External Environmental Scan (SWOT), Review of Goals and Strategies including past year's accomplishments, and Review of the mandates in the EPIRA;
2. First level Planning – Involves the setting of the over-all direction of the ERC which includes the Theme, Objectives, Breakthrough Projects, Human Resource Development Projects, and Systems and Procedures per year; and
3. Second Level Planning – Involves the identification of Strategies and Outputs to carry out the over-all direction of the ERC.

For 2012 (which involves the period July 2011 to June 2012), the identified themes, objectives, breakthroughs, and HR development activities are as follows:

#### 2012

##### Theme: Enhanced Regulation

The ERC's programs are geared towards an enhanced form of regulation where there are, as partners of a strong and independent regulator, consumers who are informed, educated, and participative. In 2012, the ERC shall focus towards informing the consumers about the fundamental concepts of electric service regulation which include, among others, the unbundled electricity bill's components, the determination of electric power rates, and mechanisms on how to effectively participate in public hearings in the ERC.

##### Objective

To sustain regulatory initiatives supported by Electric Power Industry Knowledge Framework.



### **Breakthrough Projects**

1. Develop a Framework and Network for Education
2. Conduct Consumer Awareness Campaign
3. Develop a Consumer Service Policy
4. Develop a Fiscal Autonomy Proposal

### **Human Resource Development Projects**

1. Develop a Comprehensive Organizational Development (OD) program
2. Conduct Capacity Needs Assessment
3. Continuous Capacity Building

### **System and Procedures**

1. Develop a mechanism to encourage usage of automated work processes
2. Strategic Scheduling of Cases filed before ERC
3. Improve timely service/furnishing of notices and decisions

The plans discussed above are supported by second level plans. These second level plans must be judiciously accomplished by the Services' staff under the watch of the Directors and Division Chiefs. The Monitoring & Evaluation System for the strategic plan is implemented and is monitored by the ERC Executive Director with assistance from the Planning Division.

## FINANCIAL HIGHLIGHTS

### Balance Sheet December 31, 2011

ASSETS			
Current Assets			
Cash			
Cash on Hand	261,375.55		
Cash in Bank	5,326,385.06	5,587,760.61	
Receivables			
Accounts Receivables	27,603.86		
Inter-Agency Receivables	1,641,811.72		
Other Receivables	438,543.29	2,107,958.87	
Inventories			
Office Supplies Inventory	1,519,181.06		
Accountable Forms Inventory	174,296.35	1,693,477.41	
Prepayments			
Prepaid Insurance	346,044.01		
Other Prepaid Expenses	625,746.96	971,790.97	
Other Current Assets		37,620.00	
Total Current Assets		10,398,607.86	
Property, Plant and Equipment			
Leasehold Improvements, Buildings	4,271,765.91		
Office Equipment	1,686,714.92		
Furniture and Fixtures	10,835,672.12		
IT Equipment and Software	52,931,358.20		
Library Books	92,964.21		
Communication Equipment	2,735,810.02		
Technical and Scientific Equipment	41,592,312.87		
Medical, Dental & Laboratory Equipment	11,500.00		
Transportation Equipment	14,274,016.05		
Other Property, Plant and Equipment	13,525,643.86		
Total Property, Plant and Equipment	141,957,758.16		
Less: Accumulated Depreciation	65,434,660.74		
Property, Plant and Equipment, Net		76,523,097.42	
Items in Transit	780,731.14		
Other Assets	508,893.97	1,289,625.11	
<b>TOTAL ASSETS</b>		<b>88,211,330.39</b>	

<b>LIABILITIES</b>	
Accounts Payable	1,043,208.88
Due to Officers and Employees	50,546.25
Due to BIR	708,355.69
Due to GSIS	29,833.75
Due to Pag-Ibig	500.00
Due to Philhealth	1,462.50
Performance/Bidders/Bail Bonds	593,000.00
Other Payables	282,000.60
<b>TOTAL LIABILITIES</b>	<b>2,708,907.67</b>
<b>EQUITY</b>	
<b>TOTAL EQUITY</b>	<b>85,502,422.72</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>88,211,330.39</b>

Source: 2011 ERC Audited Financial Statements

## DISCUSSIONS

### I. 2011 REVENUE SOURCES

The ERC's income in 2011 reached Php992.583 million. This was 122% higher than the projected 2011 income of Php447.855 million.

The bulk of the increase in the 2011 collection was due to the payment of the National Grid Corporation of the Philippines' (NGCP) supervision and regulation fees amounting to Php468.4 million, the same amount paid in 2010 by NGCP. The said payment, however, was likewise made under protest.

The Court of Appeals (CA) Decision in 2011 exempting the NGCP from paying government taxes and charges was appealed by the ERC to the Supreme Court. The appealed Decision still has to be resolved by the high court as of date. As such, said payment was still booked by ERC as part of its 2011 total revenue.

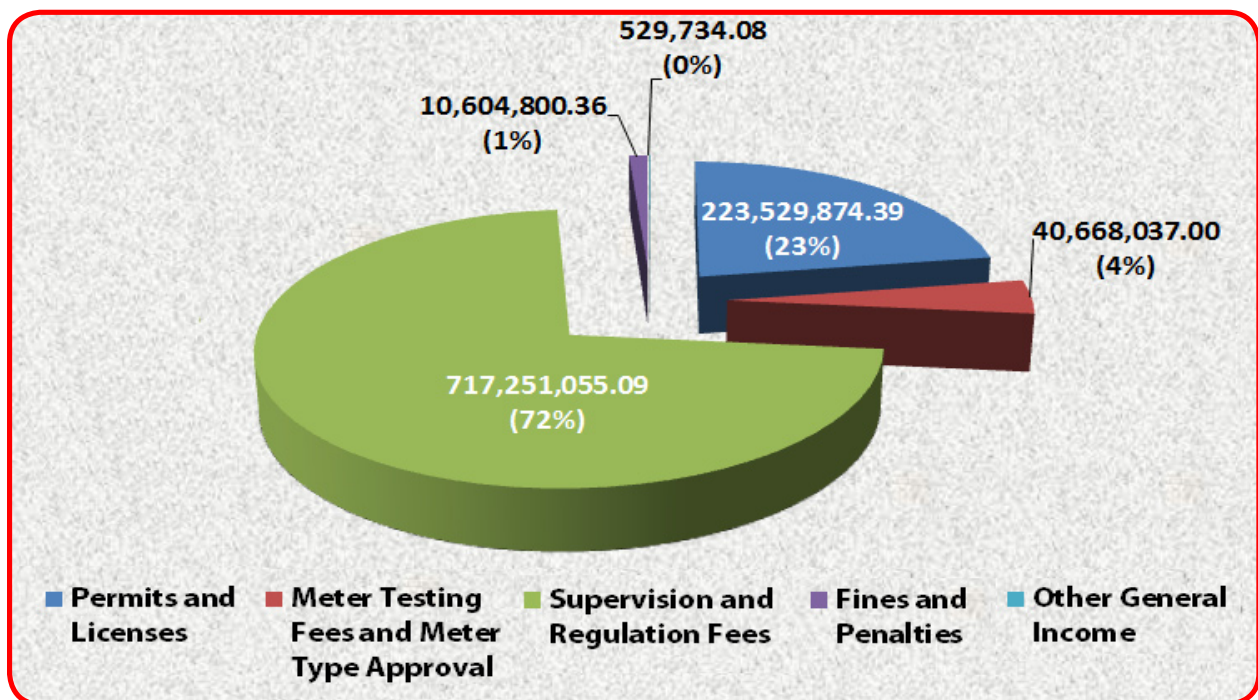
The 2011 ERC revenue which amounts to Php524.183 million exclusive of NGCP remittance, is still higher by 17% than the projected 2011 income of Php447.855 million.

The 2011 ERC sources of revenue are broken down as follows:

Particulars	Amount (PhP)
Permits and Licenses	223,529,874.39
Meter Testing Fees and Meter Type Approval	40,668,037.00
Supervision and Regulation Fees	717,251,055.09
Fines and Penalties	10,604,800.36
Other General Income	529,734.08
<b>TOTAL</b>	<b>992,583,500.92</b>

Bulk of the income which is PhP717.251 million and PhP223.529 million or 72% and 23% came from Supervision and Regulation Fess and Permits and Licenses, respectively. Meter Testing Fees, on the other hand, account for 4% of the total 2011 income. The rest of the income generated by the ERC came from Fines and Penalties (1%) and Other General Income (0.05%). See graph below:

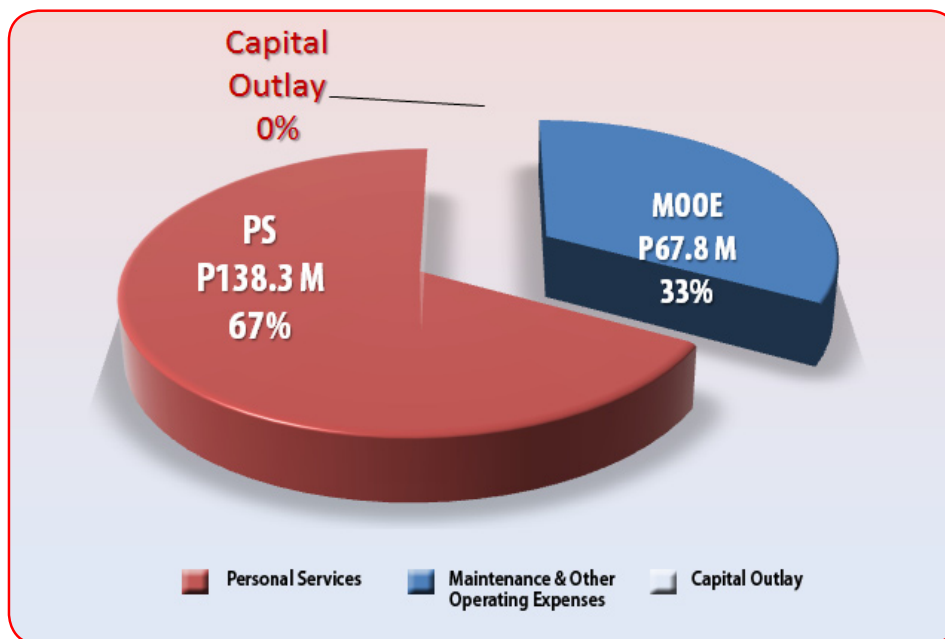
## II. BREAKDOWN OF 2011 REVENUE



### III. 2011 BUDGET APPROPRIATIONS

The approved ERC budget for 2011 was PhP206.170 million. Sixty-seven percent (67%) or PhP138.344 million of which was for Personal Services (PS), and thirty-three (33%) or PhP67.826 million was for Maintenance and Other Operating Expenses (MOOE). No budget was appropriated for Capital Outlay (CO).

**Breakdown of 2011 Budget**

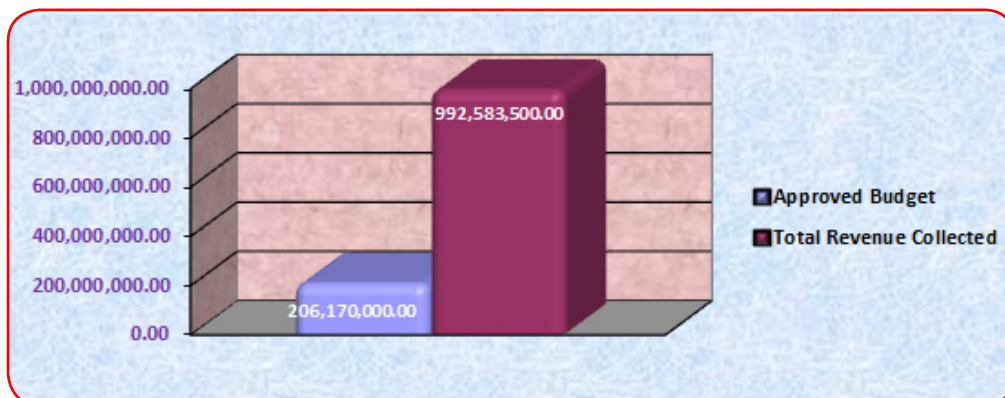


The approved 2011 budget was 8% higher than the PhP190.642 million budget approved for year 2010.

### IV. REVENUE VS. APPROPRIATIONS

The 2011 approved budget was only 20% of the total revenue collection of ERC for the same year. See graph below:

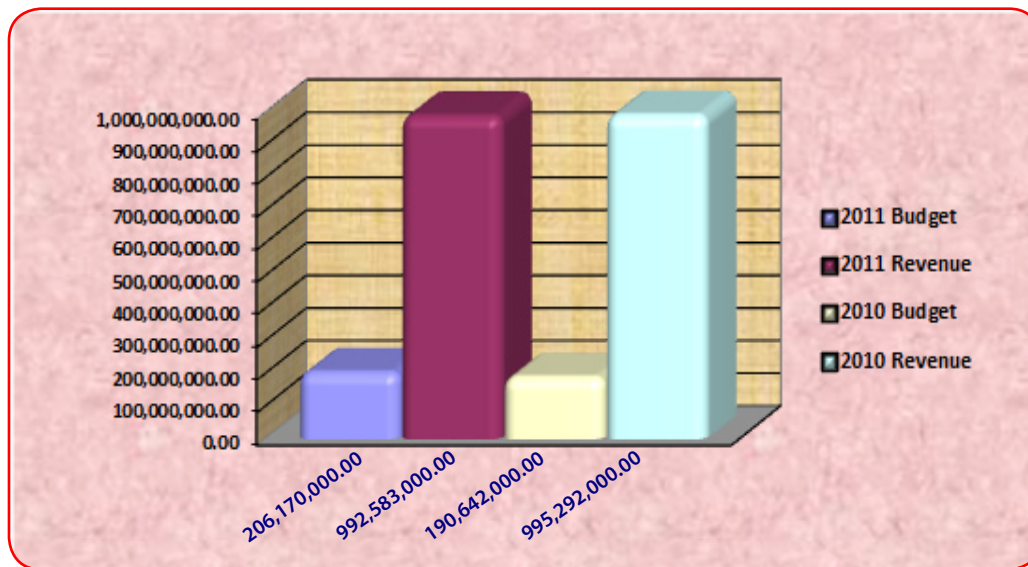
**Budget Vs. Income**



## V. 2011 REVENUE VS. BUDGET

Compared to the 2010 Budget of PhP190.642 million, the 2011 Budget of PhP206.170 million was increased to only 8% in the budget. Further, the 2011 budget is only 20% of ERC's actual revenue for that same year. This only shows that the ERC is revenue-generating and contributes to the government coffers.

### 2010-2011 Revenue Vs. Budget



## DIRECTORY OF ERC OFFICIALS



**Rauf A. Tan**  
Commissioner



**Alejandro Z. Barin**  
Commissioner



**Zenaida G. Cruz-Ducut**  
Chairperson



**Jose C. Reyes**  
Commissioner



**Maria Teresa A. R. Castañeda**  
Commissioner



**Alfredo J. Non**  
Commissioner



**Francis Saturnino C. Juan**  
Executive Director



**Gloria Victoria C. Yap-Taruc**  
Commissioner



**Isabelo Joseph P. Tomas II**  
OIC, General Counsel and Secretariat  
to the Commission



**Floresinda B. Digal**  
OIC, Regulatory  
Operations Service



**Debora Anastacia T. Layugan**  
Director, Market  
Operations Service



**Ellen C. Ebcas**  
OIC, Finance and  
Administrative Service



**Noel J. Salvanera**  
Director, Legal Service



**Francisco Jose S. Villa, Jr.**  
Director, Planning and  
Information Service



**Ma. Corazon C. Gines**  
Director, Consumer  
Affairs Service





**Gregorio L. Ofalsa**  
Attorney V



**Crispin C. Carlos**  
Attorney V



**Maria Floreselda S. Abalos-Sampaga**  
Attorney V



**Luzviminda N. Cabalbag**  
Chief, Finance Division



**Delia B. Casta**  
OIC, Administrative  
Division



**Nimrod M. Pañares**  
Chief, Management  
Information System Division



**Josefina N. Buensuceso**  
Chief, Public Information Division



**Sharon O. Montañer**  
Chief, Planning Division



**Alvin Jones M. Ortega**  
OIC, Tariffs and Rates  
Division



**Legario L. Galang, Jr.**  
OIC, Standards and Compliance  
Monitoring Division



**Nelson G. Canlas**  
Chief, Investigation and  
Enforcement Division



**Domingo G. Ramos, Jr.**  
OIC, Licensing and Market  
Monitoring Division



**Wilbert S. Balilia**  
Chief, Spot Market Division



**Warren Patrick G. Belvis**  
Chief, Contestable Market Division



**Alfredo P. Vergara, Jr.**  
Chief, Consumer Service Division



**Edwin O. Ocenar**  
OIC, Meter Division



**Marina C. Bugayong**  
Office of the  
Executive Director



**Joel Y. Bontuyan**  
OIC, Visayas Office



**Cirilo N. Casauay**  
OIC, Mindanao Office



**Teresita A. Cabriule**  
Head, Internal Audit Unit





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## Annexes

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## Annex 1

### Summary of the 27 Resolutions, Rules, Regulations and Policies Promulgated in 2011

#### **Resolution No. 1: A Resolution Adopting the Revised Rules for the Issuance of Licenses to Retail Electricity Suppliers (RES) (January 17, 2011)**

The Resolution Adopting the Revised Rules for the Issuance of Licenses to Retail Electricity Suppliers (RES) was issued to ensure consistency with the industry-related policies, laws, rules and regulations, and to clarify the documentary requirements for the RES License application.

The major amendments for the issuance of Licenses to RES include the following:

1. The term of a RES License was changed from three (3) to five (5) years;
2. The term "Supplier's License" was changed to "RES License";
3. The term "Local Retail Electricity Supplier (Local RES) was added and defined;
4. Inclusion of the provision regarding the cross ownership prohibition stated in Section 7 of Republic Act No. 9511 (*An Act Granting NGCP a Franchise to Engage in the Business of Conveying or Transmitting Electricity Through High Voltage Backbone System of Interconnected Transmission Lines, Substations and Related Facilities, and for other purposes*);
5. An additional creditworthiness requirement for licensed RES such as updating of the credit standards on a monthly basis every time the number of contestable customers it serves changes;
6. A change in the computation of the RES License Fee: where in the capitalization or the total capital invested into the business; or in the event an applicant has two or more businesses, the capitalization allocated for the supply business; or two or more business which are electricity related, the capitalization shall be based on the ERC-approved Business Separation Unbundling Plan (BSUP);
7. A mandated 30-day written notice to the ERC by an entity if it intends to operate as a Local RES; and
8. A provision on just causes for non-renewal and/or revocation of RES license by the ERC.

#### **Resolution No. 2: A Resolution Adopting the Amended Rules for the Recovery of NPC Stranded Contract Costs and Stranded Debts Portion of the Universal Charge (February 7, 2011)**

The Amended Rules for the Recovery of the Stranded Debts (SD) Portion of the Universal Charge seek to: (1) Provide the general framework to be used in deciding petitions by the Power Sector Assets and Liabilities Management Corporation (PSALM) with respect to the recovery of the Stranded Contract Costs and Debts of the National Power Corporation (NPC) through the Universal Charge (UC); (2) Establish an orderly procedure and manner in which the PSALM shall file its petitions for the establishment of and availment from the UC with respect to the Stranded Contract Costs and Stranded Debts recovery; (3) Define the parameters to calculate the amount of Stranded Contract Costs and Stranded Debts recovery and outline reportorial requirements governing PSALM's petition for establishment of and availment from the UC, as well as the succeeding true-up petitions that PSALM shall file; and (4) Develop a true-up mechanism to determine discrepancy between actual disbursements and approved share from the UC.

The major amendments to the Rules are:

1. Inclusion of a provision for true-up adjustments of the UC for NPC Stranded Contract Costs and Stranded Debts for subsequent years;
2. Inclusion of a provision that the excess recovery will be used to offset and Stranded Contract Costs determined for subsequent years should the amount determined in the Gross Annual Contract Costs be less than the combined amounts derived from Revenues from the Sale of Contracted Energy of Eligible IPPs and privatization of Eligible IPP Contracts;
3. The exclusion of the capacity fees related to eligible IPP contracts in the provision for financial obligations for purposes of the Stranded Debt filing; and
4. Inclusion of the following revenue components in the Projected cash inflows:
  - a. Total cash inflow from privatization
    - i. Projected proceeds from the privatization of non-eligible IPP Contracts;
    - ii. Projected net proceeds from the sale of sub-transmission assets;
    - iii. Projected proceeds from the concession of operations of the transmission system.
  - b. From projected cash flow from NPC's operation:
    - i. Projected collections of capacity fees of non-eligible IPP Contracts through other rate adjustment mechanisms such as, but not limited to, ICERA and the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign-Exchange Related Costs;
    - ii. Projected collections related to the Foreign Exchange Losses and/or Gains collected through ICERA; and
    - iii. Projected collections associated with the Depreciation Expense related to NPC assets which have been transferred to PSALM.
5. Inclusion of a provision on how PSALM shall compute the NPC Stranded Debts of the UC for end-users with or without self-generating facilities in all grids.
6. Inclusion of a provision for the addition of the total assumed kilowatt-hours (kWh) generation of the self-generating facilities registered with the ERC and PSALM in the total system electricity sales to be used in the UC-SD. This will be operative only after the lapse of the grace period set under Section 7, Rule 18 of the IRR of RA 9136.

**Resolution No. 3: A Resolution for the Establishment of a Technical Working Group (TWG) for the Resolution of Issues on Accounting, Billing and Settlement with the Opening of the Retail Market (February 28, 2011)**

Section 31 of Republic Act No. 9136 (EPIRA) mandated the implementation of Open Access and Retail Competition (OARC) not later than three (3) years upon effectivity of the EPIRA, subject to the following conditions:

1. Establishment of the wholesale electricity spot market;
2. Approval of unbundled transmission and distribution wheeling charges;
3. Initial implementation of the cross subsidy removal scheme;
4. Privatization of at least seventy (70%) percent of the total capacity of generating assets of NPC Luzon and Visayas; and
5. Transfer of the management and control of at least seventy (70%) percent of the total energy output of power plants under contract with NPC to the IPP Administrators.

The completion of the last pre-condition triggers the commencement of Open Access and Retail Competition (OARC). Thus, the ERC determined the need to formulate, review and/or clarify the rules that provide detailed processes and assignment of responsibilities for the accounting, billing and settlement of transactions and address other issues.

Accordingly, the ERC created a Technical Working Group (TWG), composed of personnel of the ERC and one (1) representative each from the agencies who will provide technical and operational inputs in the resolution of issues that may arise, to wit:

1. Retail Electricity Suppliers Association (RESA);
2. Manila Electric Company (MERALCO);
3. Private Electric Power Cooperatives Association (PEPOA);
4. Philippine Rural Electric Cooperatives Association (PHILRECA);
5. Market Operator (MO);
6. Philippine Independent Power Producers Association (PIPPA); and
7. National Grid Corporation of the Philippines (NGCP).

**Resolution No. 4: A Resolution Setting the Installed Generating Capacity Per Grid, National Grid and the Market Share Limitations Per Grid and the National Grid for 2011** (March 14, 2011)

The ERC promulgated the *Guidelines for the Determination of Installed Generating Capacity in a Grid and the National Installed Generating Capacity and Enforcement of the Limits of Concentration of Ownership, Operation or Control of Installed Generating Capacity* on December 14, 2005 and became effective on February 22, 2006. This is to promote free and fair competition in the generation and supply sectors to achieve greater operational and economic efficiency and to ensure customer protection and enhance competitive operation of the markets for generation and supply of electricity. Section 3, Article II of the said Guidelines provides for the initial setting of the installed generating capacity per Grid, National Grid and market share limitations per Grid and the National Grid, to be adjusted by the ERC on or before the 15th day of March of the succeeding years or as often as may be necessary.

In line with this, the ERC set the 2011 installed generating capacity per Grid and National Grid and market share limitations per Grid and National Grid, as follows:

Grid	Installed Generating Capacity (kW)	% Market Share Limitations as per RA 9136	Installed Generating Capacity Limit (kW)
Luzon	11,167,476.01	30%	3,350,242.80
Visayas	2,051,956.00	30%	615,586.80
Mindanao	1,756,583.00	30%	526,974.90
National	14,976,015.01	25%	3,744,003.75

The schedule above shall be strictly enforced and implemented until the next adjustment thereto which shall be done on or before the 15th day of March of the succeeding years and/or as often as may be necessary based on the maximum capacity of the power plants as submitted by the Generation Companies and other entities that are required to submit reports with the ERC pursuant to the said Guidelines.

**Resolution No. 5: A Resolution Directing All Distribution Utilities to Remit Their Respective Proportionate Shares to the Distribution Management Committee's (DMC) 2011 Budget** (January 17, 2011)

In line with Section 2.2.4.1, Chapter 2 of the Philippine Distribution Code (PDC) which provides that all of Distribution Management Committee's (DMC) operating costs shall be shared among all DUs as a direct proportion of their Annual Peak Demand or Annual Energy Sales, the ERC approved the budget of the DMC for the year 2011 as follows:

BUDGET	AMOUNT (PhP)
Approved (2011 DMC Budget)	16,740,703.00
Less: Unutilized Portion (2010)	1,453,136.00
<b>TOTAL AMOUNT</b>	<b>15,287,567.00</b>

The ERC directed the DUs to remit their proportionate share in the approved budget of the DMC on or before April 15, 2011 and submit to ERC its proof of compliance within fifteen (15) days from such compliance. The proportionate share of each DU to the 2011 DMC budget is computed based on its 2009 Annual Energy Sales.

**Resolution No. 6: A Resolution Adopting the Amendments to the Rules and Regulations Implementing Republic Act No. 7832** (January 31, 2011)

The ERC amended the Implementing Rules and Regulations of Republic Act No. 7832 known as the *Anti-Electricity and Electric Transmission Line/Materials Pilferage Act of 1994* to address current issues and incorporate recent jurisprudence and newly adopted policies and procedures.

The major amendments to the Rules and Regulations Implementing Republic Act No. 7832, among others, include the following:

1. Added a Section 3 under Rule III – Prima Facie Evidence;
2. Added a Rule IV – New Provisions;
3. Added a Rule V – Inspection Rules and Procedures;
4. Added a Rule VII – Billings and Surcharges; and
5. Added a Rule IX – Rationalization of System Loss.

**Resolution No. 7: A Resolution Allowing the Distribution Utilities to Include in their Monthly Transmission Cost the National Grid Corporation of the Philippines (NGCP) National Franchise Tax Billing** (March 7, 2011)

Section 9 of Republic Act No. 9511, *An Act Granting the National Grid Corporation of the Philippines a Franchise to Engage in the Business of Conveying or Transmitting Electricity Through High Voltage Back-Bone System of Interconnected Transmission Lines, Substations and Related Facilities, and for Other Purposes*, requires NGCP to pay a three (3%) percent national franchise tax in lieu of all other taxes except realty tax.

Recognizing the need for a uniform implementation of the recovery of NGCP's franchise tax charges and that the same is considered to be a pass through cost on the part of the Distri-

bution Utilities (DUs), the ERC resolved and approved to include the 3% National Franchise Tax billed by NGCP as part of the DUs' total monthly transmission cost in the Transmission Rate Adjustment Mechanism (TRAM) formula.

**Resolution No. 8: A Resolution Adopting the Rules Governing the Tariff Glide Path Pursuant to Article VII of the Rules for Setting the Electric Cooperatives Wheeling Rates** (May 2, 2011)

The ERC promulgated the *Rules for Setting the Electric Cooperatives Wheeling Rates (RSEC-WR)* on September 23, 2009 which embody the new regulatory framework for the on-grid electric cooperatives.

Article VII of the RSEC-WR provides for the Tariff Glide Path (TGP) where the rate of the EC per group shall be adjusted during the Regulatory Period using the formula provided. In order to fully implement the TGP, the ERC promulgated the TGP Rules which details the methodology, the regulatory process and the timeline.

The TGP Rules set out the following:

1. Economic and statistical parameters that the ERC will consider in determining the indices, the efficiency factors and the reward/penalties scheme that would define the adjustment of the initial tariff caps within the first Regulatory Period;
2. Technical and performance standards that the ECs must comply with in consonance with the provisions of the Philippine Distribution Code (PDC) and other ERC Rules and Regulations which will be the basis for the calculation of the Performance Incentive Scheme (PIS);
3. Statistical analysis that shall be undertaken by the ERC in determining the variables affecting the TGP;
4. Consultative and collaborative process and the timelines which both the ECs and the ERC must adhere to in order for the Rules to be applied as intended;
5. Relevant period that the ERC will use in determining the nominal values for the Index and the efficiency factors;
6. Reportorial requirements that the ECs must comply with as part of the process of defining the values for the Index (I), Efficiency Factor (X) and Performance Incentive (S); and
7. Circumstances that would justify exception from the provisions of the TGP Rules and the RSEC-WR.

**Resolution No. 9: A Resolution Adopting the Rules Requiring Generation Companies and Distribution Utilities which are not Publicly Listed to Offer and Sell to the Public a Portion of not less than Fifteen Percent (15%) of their Common Shares of Stock Pursuant to Section 43 (t) of Republic Act No. 9136 and Rule 3, Section 4 (m) of its Implementing Rules and Regulations (IRR)** (May 23, 2011)

The ERC, pursuant to Section 2 (d) of Republic Act No. 9136 which provides that it is the policy of the State to enhance the inflow of private capital and broaden the ownership base of the power generation, transmission and distribution sectors, promulgated Resolution No. 18, Series of 2005, which details the guidelines on how to implement Section 43 (t) of R.A. 9136 and Rule 3, Section 4 (m) of its IRR. The ERC, however, suspended the effectivity and implementation of Resolution 18 on May 10, 2006 pending the conduct and termination of public hearing thereon through Resolution No. 21, Series of 2006.



Recognizing the need to issue these Rules to implement the mandate of R.A. 9136 on public offering, the ERC resolved to adopt the *Rules Requiring Generation Companies and Distribution Utilities which are not Publicly Listed to Offer and Sell a Portion of not less than Fifteen Percent (15%) of their Common Shares of Stock*.

These Rules apply to the Generations Companies and Distribution Utilities (electric cooperatives that have common shares of stock, Privately-Owned DUs and LGU-Owned and Operated Distribution Systems). Not covered by these Rules are the self-generation facilities, generation companies and distribution utilities already listed in the Philippine Stock Exchange including their respective holding companies, entities engaged in electric generation and distribution business as partnerships which do not list partnership interests, and electric cooperatives that have no common shares of stocks.

**Resolution No. 10: A Resolution Declaring December 26, 2011 as the Open Access Date to Mark the Commencement of the Full Operations of the Competitive Retail Electricity Market in Luzon and Visayas** *(June 6, 2011)*

Under Section 31 of Republic Act No. 9136, the implementation of the open access and retail competition (OARC) shall commence upon completion of the following conditions:

1. Establishment of the wholesale electricity spot market (WESM);
2. Approval of unbundled transmission and distribution wheeling charges;
3. Initial implementation of the cross subsidy removal scheme;
4. Privatization of at least seventy (70%) percent of the total capacity of generating assets of NPC in Luzon and Visayas; and
5. Transfer of the management and control of at least seventy (70%) percent of the total energy output of power plants under contract with NPC to the IPP Administrators.

Based on the resolutions and decisions rendered by the ERC on the various applications for the unbundling of transmission and distribution wheeling charges and removal of cross-subsidy and the applications for the requisite regulatory approvals for the establishment and operation of the WESM both in the Luzon and Visayas Grids and on the evidence presented by the parties in ERC Case No. 2011-004 RM, entitled *"In the Matter of the Declaration of the Retail Competition and Open Access Pursuant to Section 31 of Republic Act No. 9136, Otherwise known as the Electric Power Industry Reform Act of 2001 and Sections 3 and 4 of its Implementing Rules and Regulations"*, the ERC found that all the legal pre-conditions provided in Section 31 of the EPIRA and Section 3, Rule 12 of its IRR have been fulfilled. Thus, the ERC declared December 26, 2011 as the Open Access Date to mark the commencement of the full operations of the competitive retail electricity market in Luzon and Visayas. All electricity consumers with an average monthly peak demand of one (1) MW for the twelve (12) months preceding December 26, 2011, as certified by the ERC to be contestable customers, shall have the right to choose their own electricity suppliers and are enjoined to exercise such right to their full benefit.

*The ERC, however, declared the deferment of the implementation of open access and retail competition in Luzon and Visayas through an Order issued on October 24, 2011 under ERC Case No. 2011-009 RM. After careful deliberation on the requests received by the ERC from Manila Electric Company (MERALCO), the Private Electric Power Operators Association (PEPOA), the Philippine Rural Electric Cooperative Association, Inc. (PHILRECA) and the Department of Energy (DOE) Steering Committee, the ERC acknowledged that not all the rules, systems, preparations, and infrastructures required for the implementation of open access and retail competition have been*

*put in place in accordance with the originally contemplated timetable. The ERC was convinced that the commencement date of December 26, 2011 was no longer feasible for the establishment of the retail market. The ERC shall coordinate with other pertinent agency in determining the revised timelines.*

**Resolution No. 11: A Resolution Clarifying Resolution No. 17, Series of 2008 and Suspending Indefinitely the Filing of the Distribution Utilities' Respective Applications as required Under the "Guidelines for the Approval of Caps on the Recoverable Rate of Distribution System Losses" and Resolution No. 19, Series of 2007 (May 9, 2011)**

The ERC clarified that Resolution No. 17, Series of 2008, only required the DUs to submit to the ERC, through a sworn statement, the results of their updated annual segregated system loss to be incorporated in their Annual Reports starting May 30, 2011.

Further, the ERC suspended indefinitely the filing of the DUs' respective applications as required under the "Guidelines for the Approval of Caps on the Recoverable Rate of Distribution System Losses and Resolution No. 19, Series of 2007.

**Resolution No. 12: A Resolution Confirming the Participation of the Energy Regulatory Commission (ERC) in the Steering Committee created by the Department of Energy (DOE) Defining the Policies for the Commencement of Retail Competition and Open Access (July 11, 2011)**

The ERC resolved to express its full support and extend its utmost cooperation to the Steering Committee created by the Department of Energy (DOE) through DOE Circular No. 2011-06-0006 to review rules and recommend policies to govern Open Access and Retail Competition.

The ERC, however, being an independent quasi-judicial regulatory body, resolved to decline the invitation for it to act as Co-Chair of the Steering Committee to give the latter full and sufficient discretion to review the issuances and make policy recommendations relative to competitive retail electricity market. Notwithstanding that, the ERC committed to participate in all the meetings and activities of the Steering Committee.

**Resolution No. 13: Resolution Adopting the Distribution Management Committee (DMC) Rules to Govern the Monitoring of Compliance of Distribution Utilities with the Philippine Distribution Code (June 21, 2011)**

Sections 43 (b) and 43 (t) of Republic Act No. 9136 (EPIRA) mandate the ERC to promulgate and enforce a National Grid Code and a Distribution Code and to perform such other regulatory functions that are appropriate and necessary in order to ensure the successful restructuring and modernization of the electric power industry.

Section 2.2.5.1 of the Philippine Distribution Code (PDC) provides that the Distribution Management Committee (DMC) shall establish its own rules and procedures relating to the conduct of its business such as the monitoring of distribution code enforcement. Pursuant thereto, the DMC issued and proposed "Rules to Govern the Monitoring of Compliance of Distribution Utilities with the Philippine Distribution Code". Further, Section 2.2.5.2 of the PDC provides that such rules and procedures of the DMC shall be approved by the ERC. Thus, the ERC resolved to approve and adopt the *Rules to Govern the Monitoring of Compliance of Distribution Utilities (DUs) with the Philippine Distribution Code* proposed by the DMC.

The Rules are designed to establish a monitoring system and ensure the compliance of the DUs with the standards prescribed in the Philippine Distribution Code. It also aims to promote accountability of the DUs and protect the public interest as it is affected by the rates and services of the DUs and other providers of electric power. Moreover, the Rules identify which standards must be complied with in order of priority and the timeline of compliance with specific Standards.

The Rules apply to all electric power DUs, including the privately-owned DUs, Electric Cooperatives, Local Government Unit (LGU) Owned-and-Operated DUs, entities duly authorized to own, operate and maintain distribution facilities within the economic zones, consortium of DUs and other duly authorized entities engaged in the distribution of electricity.

**Resolution No. 14: A Resolution Modifying the Terms: ‘Members’ Contribution for Capital Expenditures (MCC) to Reinvestment Fund for Sustainable Capital Expenditures (RFSC)’ and ‘MCC – Real Property Tax (RPT) to Provision for RPT’ as Provided in the Rules for Setting Electric Cooperatives’ Wheeling Rates (RSEC-WR)** (July 6, 2011)

The ERC, on September 23 2009 promulgated the Rules for Setting the Electric Cooperatives’ (ECs) Wheeling Rates (RSEC-WR). Article 5 of the said Rules introduced the fund called the Members’ Contribution for Capital Expenditure (MCC) envisioned to fund the amortization or debt service of the ECs, among others. Article 4.6 of the Rules provides for the payment of current Real Property Tax (RPT) which may be sourced from the additional contribution from member-consumers until the tax payments shall have been fully recovered. In order to clarify and avoid confusion on the use of the said terms, the ERC deemed it appropriate to modify the nomenclature of MCC under Article 5 and MCC-RPT under Article 4.6 of the RSEC-WR to *Reinvestment Fund for Sustainable Capital Expenditures (RFSC)* and *Provision for RPT*, respectively. The nature and purpose thereof, however, remain the same.

**Resolution No. 15: A Resolution Adopting the Amended Rules for the Approval of the Sale and Transfer of TRANSCO’s Subtransmission Assets and the Acquisition by Qualified Consortiums** (July 6, 2011)

The ERC resolved to amend and adopt the Rules for the Approval of the Sale and Transfer of the TRANSCO’s Subtransmission Assets and the Acquisition by Qualified Consortiums to: (1) Set the standards to distinguish the TRANSCO’s or NGCP’s transmission assets from its sub-transmission assets; (2) Establish an approval process prior to the final sale and transfer of sub-transmission assets to DUs; and (3) Govern the granting of franchise to the consortium or juridical entity to operate sub-transmission assets.

The amendments to the Sub-transmission Guidelines include, among others, the following:

1. Definition and legal treatment of a Consortium;
2. Extension of the deadline for disposition of sub-transmission assets until December 31, 2011 pursuant to the policies adopted in Resolution No. 27, Series of 2010 and ERC Case No. 2008-088 MC;
3. Responsibility of the Right of Way (ROW) costs incurred before and after the signing of the Lease Purchase Agreement (LPA) or Contract to Sell;
4. Compulsory capitalization of deferred sub-transmission charges for ECs only;
5. Billing of directly connected end-users pursuant to Resolution No. 27, Series of 2010; and
6. Submission of required data in forming a consortium, such as a Memorandum of

Agreement (MOA) and a policy on the treatment of existing and future connected end-user.

**Resolution No. 16: A Resolution Adopting the Amended Rules on the Definition and Boundaries of Connection Assets for Customers of Transmission Provider** (July 6, 2011)

The ERC resolved to amend the *Rules on the Definition and Boundaries of Connection Assets for Customers of Transmission Provider* to clarify its existing policy on the treatment of connection assets and delineate a sub-category of assets owned by the TRANSCO and/or NGCP which affects the changing arrangements of the Transmission Provider.

The major amendments to the Rules include the following:

1. Residual Sub-transmission Assets are those Sub-transmission facilities shared by two or more connected customers; or Sub-transmission facilities which if taken out of the System, will also affect other Customers connected to it;
2. Connection Assets (CAs) and Residual Sub-transmission Assets (RSTAs) for Load Customers of Transmission Provider include Residual Sub-transmission Assets defined as assets from the last Single Mechanical Connection which is shared with another Customer within the Grid to the last Single Mechanical connection of a User System or Equipment of a Customer at its Connection Point;
3. Connection Assets for Generation Customers of Transmission Provider include those from the Single Mechanical Connection of a User System or Equipment of a Generator, at its Connection Point, to the last Single Mechanical Connection which is not shared with another Generator within the Grid.

A Generation Company may develop and own or operate a dedicated point-to-point limited facilities provided, that such facilities are required only for the purpose of connecting to the transmission system, and are used solely by the generating facility, subject to prior authorization by the ERC.

4. The Connection Assets for Customers of Transmission Provider shall include:
  - a. Load end step-down transformer serving only one (1) customer or two (2) or more the same customers.
  - b. Dedicated point-to-point limited facility of a generation company;
5. The Connection Assets for Customers of Transmission provider shall exclude:
  - a. Residual Sub-transmission Assets.
  - b. Load end step-down transformer serving two (2) or more different customers.
  - c. The power circuit breaker(s), surge arrester(s), disconnect switch(es) including Numerical Distance Relays, Break Failure Relays or any other multi-function protective devices and equipment as prescribed and required in the Philippine Grid Code or mechanical connection at the primary side of the step down transformer which is not shared by another Customer; and
6. Residual sub-transmission assets connecting two (2) or more DUs which have not been sold, disposed or filed with the ERC for approval of sale by December 31, 2011 shall be reclassified as transmission network assets and reverted back to Transmission Provider's RAB to be recovered consistent with the OATS.

**Resolution No. 17: Resolution Adopting the Investor-Owned Electric Distribution Utility Planning Manual** *(July 6, 2011)*

The ERC recognized the significance and importance of having a comprehensive and integrated development plan not only for ECs but also for investor-owned or privately-owned distribution utilities (DUs) consistent with the Philippine Distribution Code (PDC), safety standards set by the Philippine Electric Code and the Rules for Setting Distribution Wheeling Rates (RDWR).

The distribution plan prepared by the DUs must have, among others, the following objectives:

1. Accurate prediction of the future demand and requirements for distribution service of customers;
2. Analytically identified and quantified problems and deficiencies of the existing distribution facilities to provide adequate capacity, to conform with safety requirements and to meet the required performance standards; and
3. The proposed projects to comply with obligations and standards are the project alternatives that provide the highest net benefits from the point of view of customers, when selected from technically feasible alternatives.

In addition to that, the Manual provides guidelines on how investor-owned DUs should undertake the planning of their sub-transmission and distribution networks. It is intended to support the Revenue Application of the DUs operating under Performance Based Regulation (PBR) during their reset applications.

**Resolution No. 18: A Resolution Adopting the Rules and Procedures Governing the Utilization and Disbursements of the Universal Charge-Environmental Charge** *(June 27, 2011)*

Section 34 of Republic Act No. 9136 (EPIRA) mandates the collection of Universal Charge, which is to be determined, fixed and approved by the ERC and to be imposed on all electricity end-users, one of which is an environmental charge (EC) equivalent to one fourth of one centavo per kilowatt-hour (PhP0.0025/kWh), which shall accrue to an environmental fund to be used solely for watershed rehabilitation and management. Said fund shall be managed by the National Power Corporation (NPC).

In compliance with the EPIRA, its IRR and Power Sector Assets and Liabilities Management Corporation's (PSALM's) Guidelines and Procedures governing remittances and disbursement of the Universal Charge, the ERC issued the Rules and Procedures Governing the Utilization and Disbursements of the Universal Charge-Environmental Charge. The Rules promulgated govern the: (1) Management of the EC disbursed by PSALM to the NPC, (2) Utilization of the EC solely for watershed rehabilitation and management, (3) Disbursement of the EC corresponding to the approved petitions to specific watersheds, (4) Utilization of the Special Environmental Fund Account (SEFA), including the use of savings, and (5) Provision of information to NPC so that it may comply with its obligations for the management of the EC.

**Resolution No. 19: A Resolution Suspending the Proceedings of the Technical Working Group Established by the Commission for the Resolution of Issues on Accounting, Billing and Settlement with the Opening of the Retail Market** *(August 1, 2011)*

Through the issuance of Resolution No. 3, Series of 2011 on February 28, 2011, the ERC created a Technical Working Group (TWG) for the resolution of issues on accounting, billing and settlement with the opening of the retail market. On June 17, 2011, the Department of Energy (DOE) issued a Circular No. 2011-06-0006, creating the Retail Competition and Open Access (RCOA) Steering Committee tasked primarily to review the existing open access rules and to develop and recommend policies to implement the system, processes and timelines.

The Committee consists of the DOE (as chair) and the following (as members):

1. Philippine Electricity Market Corporation (PEMC);
2. National Power Corporation (NPC);
3. National Transmission Commission (TRANSCO);
4. Power Sector Assets and Liabilities Management Corporation (PSALM);
5. National Electrification Administration (NEA);
6. National Grid Corporation of the Philippines (NGCP); and
7. Department of Finance.

In view of the foregoing, the ERC suspended the proceedings of the TWG it created (in February 2011) after determining that the issues sought to be resolved at the TWG level would be the very same issues resolved in the TWGs of the Steering Committee which would amount to a duplication of the use of resources by all the parties concerned.

**Resolution No. 20: A Resolution Adopting the Revised Timelines for the Filing of Multi-Year Capital Expenditure (CAPEX) Applications of Electric Cooperatives Prescribed in Section 6.2 (Transitory Provision) of the Amended Rules for the Approval of Regulated Entities' Capital Expenditure Projects** (July 4, 2011)

Under the Rules Governing the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR) (Resolution No. 8, Series of 2011), the timelines for the filing of applications under the TGP are as follows:

ENTRANT GROUP	NUMBER OF ECs	1ST REGULATORY PERIOD (six [6] years)	INITIAL TARIFF GLIDE PATH FILING AND EVERY THREE (3) YEARS THEREAFTER
1	29	2011-2016	4th month 2013
2	35	2012-2017	4th month 2014
3	32	2013-2018	4th month 2015

The ERC recognized that there is a need to revise the timelines for the filing of applications under the Amended CAPEX Rules to coincide with the timelines for the filing of applications under the TGP Rules. Below is the revised timelines for the filing of the Multi-Year CAPEX applications prescribed by the Amended CAPEX Rules applicable only to ECs under the TGP Rules:

1. Filing of Forecasted CAPEX



ENTRANT GROUP	1 <sup>ST</sup> REGULATORY PERIOD CAPEX FILING (SUBSEQUENT FILING SHALL BE MADE EVERY THREE [3] YEARS THEREAFTER)	1 <sup>ST</sup> REGULATORY PERIOD CAPEX PLAN COVERAGE
1	April 2013	2014-2016
2	April 2014	2015-2017
3	April 2015	2016-2018

## 2. Filing of Interim CAPEX

ENTRANT GROUP	1 <sup>ST</sup> REGULATORY PERIOD CAPEX PLAN COVERAGE	INTERIM CAPEX PLAN COVERAGE (PERIODS BEFORE THE INITIAL TARIFF GLIDE PATH FILING)	DEADLINE FOR THE FILING OF INTERIM CAPEX APPLICATION
1	2014-2016	2011-2013	September 2011
2	2015-2017	2011-2014	October 2011
3	2016-2018	2011-2015	November 2011

For the filing of forecasted CAPEX, the ECs must file their respective three-year CAPEX applications in accordance with the prescribed groupings and timelines under the TGP Rules and consistent with their respective five-year rolling Distribution Development Plans (DDP) submitted to the Department of Energy (DOE). The succeeding CAPEX applications shall be filed on the 4th month of the 3rd and 6th Regulatory Years of the ECs' respective Regulatory Periods.

For the filing of Interim CAPEX projects, specifically the capital projects for the period prior to the 1st Regulatory Period CAPEX Plan coverage, the ECs that have filed their respective multi-year CAPEX applications prior to the promulgation of Resolution No. 24, Series of 2010 (suspension of timelines) are exempt from complying with the deadlines for the filing of Interim CAPEX applications. The Interim CAPEX projects that were not included in the multi-year CAPEX applications shall be filed on or before the 4th month of the Regulatory Year prior to the remaining years of the Interim CAPEX Plan Coverage.

### **Resolution No. 21: A Resolution Adopting the Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas** (August 22, 2011)

The ERC resolved to amend and adopt the Subsidized Approved Generation Rate (SAGR) Guidelines, in order to, among others: (1) Implement the mandate of R.A. 9513, particularly the grant of cash incentive to renewable energy developers; (2) Require NPC SPUG to file a petition to set the UC-ME on or before March 15 of every calendar year; (3) Dispense with the filing of quarterly true-up petition; and (4) Conform with the FIT Rules.

The amendments to the Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas include the following:

1. Article II (Delegated NPC SPUG Areas) - Section 3 (Filing and Approval of PSA and the NPP TCGR) and Section 4 (Recovery of the NPP TCGR);

2. Article III (NPC SPUG Areas) - Section 1 (a) (Setting and Adjustment of NPC SPUG TCGR);
3. Article IV (Availment of Cash Incentive by Renewable Energy Developers for Missionary Electrification) - Section 1 (Determination of the Renewable Energy developer Eligible for the Availment of the Cash Incentive) and Section 2 (Disbursement of Cash Incentive); and
4. Article V (Provisions applicable to Delegated NPC SPUG Areas and NPC SPUG Areas) - Section 1 (c) and (d) (Determination of the SAGR and its Adjustments), Section 2 (UC-ME Filing Requirements and Procedures) and Section 4 (Obligation of NPC SPUG or the NPPs to Source from RE Resources).

**Resolution No. 24: A Resolution Adopting the Revised Uniform Reportorial Requirement (URR) by all Distribution Utilities** *(September 26, 2011)*

In view of the ERC's issuance of Resolution No. 24, Series of 2010 suspending the submission of the Uniform Reportorial Requirement (URR) under Resolution No. 17, Series of 2009, due to the ongoing review of the Implementing Rules and Regulations (IRR) of Republic Act No. 7832 (Anti-Pilferage of Electricity and Theft of Electricity Transmission Lines/Materials Act of 1994) and due to the filing of the on-grid Electric Cooperative (ECs) applications pursuant to the Rules for Setting the Electric Cooperatives' Wheeling Rates, and because of the new developments in the industry brought about by the promulgations of various Rules and Resolutions, the ERC needed to revise and improve the URR.

The revised URR shall be submitted by the Distribution Utilities (in electronic and hard copies) in lieu of the DU-MO1, DU-MO2 and other monthly calculations starting January 2012 and henceforth on or before the 30th day of the following month.

**Resolution No. 26: A Resolution Amending Resolution No. 26, Series of 2010** *(December 26, 2011)*

The ERC, on January 26, 2009, through Resolution No. 01, series of 2009 set the deadline for the disposition of the Residual Sub-transmission Assets (RSTA) on December 31, 2010. RSTA refers to sub-transmission assets which are shared by and between two (2) or more connected Distribution Utilities (DUs). This, however, was modified by the ERC on December 15, 2010, through Resolution No. 26, series of 2010, extending the deadline until December 31, 2011.

The National Transmission Corporation (TRANSCO), on the other hand, requested on December 19, 2011 for another extension on the disposition of the RSTAs until June 30, 2012 because negotiations with the DUs on the formation of the consortium is still on-going and approximately 20% of the RSTAs have yet to be disposed.

The ERC, considering that the DUs are still negotiating for the formation of a consortium, deemed it appropriate to grant the request of TRANSCO with modification and extend the deadline until December 31, 2012 to afford the DUs ample time to acquire the RSTAs. Thus, the ERC resolved to amend Resolution No. 26, Series of 2010 by extending the deadline for the disposition of the RSTAs until December 31, 2012.



**Resolution No. 27: A Resolution on the Installation of Interval Meters in the Premises of Qualified Contestable Customers and on the Provision of their Load Profile**  
(December 12, 2011)

The ERC issued the *Resolution on the Installation of Interval Meters in the Premises of Qualified Contestable Customers and on the Provision of their Load Profile* to provide the terms and conditions by which a distribution utility (DU) may provide information pertaining to the historical consumption or load profile data to its end-users thereby allowing them to aptly plan and negotiate for retail electricity supply.

The ERC received a proposition from MERALCO, PEPOA and PHILRECA conveying that, as a value added service, they are amenable to supply raw and readable load profile data and analysis thereof for a reasonable fee of Five Thousand Pesos (PhP 5,000.00) for the provision of load profile data to requesting contestable customers.

Accordingly, the ERC resolved to direct DUs in Luzon and Visayas with potential contestable customers to comply with the following:

1. To complete within thirty (30) days from issuance hereof, the installation of time-of-use (TOU) metering facilities capable of measuring energy use and demand consistent with the WESM energy settlement intervals and distribution and transmission demand charge intervals.

In this regard, potential customers are enjoined to inform the ERC of the DU's failure to install metering facilities within their premises within the reglementary period provided by the ERC;

2. Prior to any request, to provide the potential contestable customers their monthly average consumption data for the last twelve (12) months free of charge;
3. For purposes of negotiating retail supply contracts with licensed suppliers and upon request of contestable customers, the DU shall provide them their twelve (12) month hourly demand/consumption data and other available information at no cost;
4. Should the Meter Service Provider (MSP)/ Wholesale Meter Service Provider (WMSP) offer load profiling services that includes an analysis of such information, the same shall be provided at minimal cost mutually agreed upon between the MSP/WMSP and the contestable customer; and
5. The DUs are enjoined to observe non-discriminatory pricing for the provision of load profile services to its customers.

## Annex 2

### SUMMARY OF 206 CASES DECIDED IN 2011

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
1	2000-195 2001-784	Jose B. de Guzman, represented by his Attorney-in-Fact, Zoraida de Guzman vs. Manila Electric Company (MERALCO)	<b>Jose B. de Guzman, represented by his Attorney-in-Fact, Zoraida de Guzman</b>	<b>Decision dated April 4, 2011.</b> ERC denied for lack of merit the claims of MERALCO for differential billing in the amount of PhP611,098.40, violation of contract surcharge in the amount of PhP1,726.85 and interest. The ERC found no substantial evidence to prove illegal use of electricity by Mr. de Guzman, neither is there any evidence to prove that he benefited from such use.
2	2001-750 2000-161	Col. Brigido P. Mesina, Jr. vs. Manila Electric Company (MERALCO)	<b>Col. Brigido P. Mesina, Jr.</b>	<b>Decision dated April 11, 2011.</b> The ERC found that complainant Col. Brigido P. Mesina, Jr. installed and made use of a "jumper" in his premises to interfere with the proper and accurate registration or metering of electric current by which electricity was directly pilfered. Consequently, Mr. Mesina, Jr. was made liable to MERALCO for a differential billing in the amount of PhP11,840.88. Since Mr. Mesina, Jr. already paid the amount of PhP9,614.80, he was directed to pay the remaining balance of differential billing amounting to PhP2,226.03.
3	2003-390	Clark Power Corporation (CPC) vs. National Power Corporation (NPC) and National Transmission Corporation (TRANSCO)	<b>Clark Power Corporation (CPC)</b>	<b>Decision dated December 20, 2010.</b> The ERC resolved to enjoin the NPC and TRANSCO from collecting CPC's unsettled power bills owing to its reclassification as a non-utility customer. The act of NPC in unilaterally reclassifying CPC's customer class, which resulted in the imposition of new and higher rates, is tantamount to an imposition of a fulfillment dependent exclusively upon the uncontrolled will of NPC, a condition which is void. Further, the ERC directed NPC to re-compute the unsettled power bills of CPC using the rates for other utility customer and for CPC to pay NPC the unpaid power bills from the period December 26, 2002 to June 25, 2003. Lastly, the claim of CPC for actual, exemplary and moral damages in the aggregate amount of PhP100 Million and PhP1 Million in attorney's fees and for costs of the complaint was denied for not falling squarely within the ERC's jurisdiction to hear and decide.
4	2004-375	Duracom Mobile Power Corporation, for Itself and as Agent for East Asia Diesel Power Corporation vs. National Transmission Corporation (TRANSCO) and National Power Corporation (NPC)	<b>Duracom Mobile Power Corporation (DMPC), for Itself and as Agent for East Asia Diesel Power Corporation (EADPC)</b>	<b>Decision dated April 4, 2011.</b> The ERC resolved, basing from previous decisions and rulings, that DMPC/EADPC is not liable to pay the following to TRANSCO: (1) Transmission charges; (2) Cross-Subsidy Charge; and (3) System Operator Charge until the effectivity of the 2006 Open Access Transmission Services (OATS) Rules. Accordingly, DMPC/EADPC is liable to pay Ancillary Services Charge on Load Following Frequency Reserve (LFFR). Lastly, ERC decided that TRANSCO cannot charge interests on the unpaid power bills of DMPC/EADPC since the latter timely disputed said bills in good faith and ERC found no sufficient justification to charge said interest.
5	2004-481	In the Matter of the Application for the Approval of Applicant's: (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Cabanatuan Electric Corporation (CELCOR)</b>	<b>Decision dated May 9, 2011.</b> The ERC approved the application filed by CELCOR for the approval of its BSUP and ACAM, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CELCOR is composed of five business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Non-Regulated Retail Services; and (5) Related Businesses. The ERC directed CELCOR to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; and

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				(5) Compliance Report. Moreover, in the event that CELCOR will modify the approved ACAM, it must submit to the ERC the following: (1) Precise details of the proposed changes; (2) Reasons and justification for such alteration or changes; and (3) Effect of that change in the Accounting Separation Statements.
6	2004-485	In the Matter of the Application for the Approval of Applicant's: (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>San Fernando Electric Light and Power Company, Inc. (SFELAPCO)</b>	<b>Decision dated April 25, 2011.</b> The ERC approved the application filed by SFELAPCO for the approval of its BSUP and ACAM, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. SFELAPCO is composed of five business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Non-Regulated Retail Services; and (5) Related Businesses. The ERC, however, directed SFELAPCO to modify specific items in their ACAM, as specified in the Decision. In addition to that, the ERC directed SFELAPCO to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of its relevant ACAM, where the ACAM has been amended. Moreover, in the event that SFELAPCO will modify the approved ACAM, it must submit to the ERC the following: (1) Precise details of the proposed changes; (2) Reasons and justification for such alteration or changes; and (3) Effect of that change in the Accounting Separation Statements.
7	2005-021 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recoveries in PPA Computation</i>	<b>Cebu II Electric Cooperative, Inc. (CEBECO II)</b>	<b>Decision dated September 22, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of CEBECO II of the total imposable penalty for failure to include the pilferage recoveries in the computation of its monthly PPA computation, with an equivalent amount of PhP110,250.00. CEBECO II was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
8	2005-031 RC	In the Matter of the Petition for Authority to Recover the Costs for the Rehabilitation - Operation - Maintenance and Management (ROMM) Agreement of the 203.8 MW Naga Power Plant Complex, with Prayer for Provisional Authority (PA)	<b>National Power Corporation (NPC)</b>	<b>Decision dated May 9, 2011.</b> The ERC approved the petition filed by NPC for authority to recover the costs for the ROMM Agreement of the 203.8 MW Naga Power Plant. The rehabilitation of the power plants is the only recourse of NPC to extend the effective life of the equipment and upgrade its reliability and efficiency. Since NPC does not have sufficient capital to undertake the massive rehabilitation, it decided to engage the services of a private contractor for the rehabilitation, operation and maintenance of the power plants. Also, ERC decided that the Naga Power Plant Complex (NPPC) cost shall be recovered, for the meantime, through the true-up adjustment mechanism under the approved Rules for the Automatic Cost Recovery Mechanism until such time that the said cost shall have been included in the base rate of NPC as approved by the ERC.
9	2005-042 RC	In the Matter of the Application for Approval / Review of the Power Supply Agreement (PSA) between ORMECO and Power One Corporation / Mid-Islands Power Generation Corporation, with Prayer for Provisional Authority and	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO), Power One Corporation (POWERONE) and Mid-Islands Power Generation Corporation (MIPGC)</b>	<b>Decision dated January 31, 2011.</b> The ERC approved with modification the application filed by ORMECO, POWERONE and MIPGC for approval/review of their PSA and rate structure and the application filed by ORMECO for the approval of its ESA with POWERONE, MIPGC, Engcon Energy PTE Limited (ENGCON), Mindoro Greenenergy Power Corporation (MGPC) and Minkor Power Systems Corporation (MINKOR). The following base rate for the 9 MW Phase 1 Calapan Diesel Power Plant (CDPP) are as follows (PhP/kWh): (A) Capital Recovery Fee - 0.9100; (B) Fixed O

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
	2008-023 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA), with Prayer for Provisional Authority		& M - 0.8034; (C) Variable O & M - 0.3000; (D) Lube Oil Charge - 0.1000; and (E) Fuel Charge - 5.3300, with a total charge of PhP7.4434/kWh.
10	2005-214 MC	In the Matter of the Violation of the ERC Orders, Rules and Regulations - <i>Failure to Implement Energy Regulatory Commission's Order on Purchased Power Adjustment (PPA) on time</i>	<b>Mountain Province Electric Cooperative, Inc. (MOPRECO)</b>	<b>Decision dated March 8, 2011.</b> The ERC reprimanded MOPRECO for the delay in its implementation of PPA Refund Order and warned that a similar offense in the future shall be dealt with more severely. MOPRECO, after receiving the Show Cause Order issued by ERC on April 4, 2005, submitted its explanation stating that the Board of Directors issued Resolutions providing that it shall no longer refund the PPA over-recoveries but instead the same shall be used to acquire materials to replace rotten poles for the distribution system. Likewise, MOPRECO informed the ERC through its faxed letter dated February 23, 2010 that it started to implement the directed PPA refund on intermittent basis. Available records with the ERC confirm this.
11	2006-004 RC	In the Matter of the Application for the Approval of True Cost Generation Rate with Provisional Authority (PA)	<b>National Power Corporation-Small Power Utilities Group (NPC-SPUG)</b>	<b>Decision dated March 7, 2011.</b> The ERC dismissed the application filed by NPC-SPUG for the approval of its True Cost Generation Rate (TCGR) without prejudice to the filing of the true-up adjustment and/or a new application for the succeeding Universal Charge - Missionary Electrification (UC-ME). The ERC observed that the approval of the application will have an overlapping impact on the approved UC-ME currently being implemented by NPC-SPUG since 2005, which was based on its true cost of generation calculated on the basis of the Return on Rate Base (RORB) methodology. Further, the UC-ME was considered as NPC-SPUG's true cost of generation when its proposed availments from the UC-ME was approved in ERC Case No. 2009-028 RC. Thus, the ERC had already determined NPC-SPUG's TCGR from 2009 to 2013 when it approved the UC-ME on the basis of its Results of Operation for CY 2009. The approved ME Subsidy shall be subject to a subsequent true-up adjustment to determine its recovery shortfall or surplus.
12	2006-020 RC	In the Matter of the Application for the Approval of a Socially-Acceptable Generation Rate (SAGR) for Sixty (60) Remaining NPC-SPUG Areas	<b>National Power Corporation - Small Power Utilities Group (NPC-SPUG)</b>	<b>Decision dated March 7, 2011.</b> The ERC approved with modification the application filed by NPC-SPUG for the approval of the Socially Acceptable Generation Rate (SAGR) for the remaining 60 NPC-SPUG areas. The applicable rates are as follows (PhP/kWh): Luzon - Group 1 - 4.8024; Luzon - Group 2 - 5.6404; Visayas - 5.6404; and Mindanao - 4.8024. Also, the proposed automatic adjustment and Transition Index Factor was denied for lack of merit. NPC-SPUG failed to provide sufficient evidence to justify its proposed adjustment methodology.
13	2006-411 CC 2006-412 CC	Reynaldo de Guzman vs. Manila Electric Company (MERALCO)	<b>Reynaldo de Guzman</b>	<b>Decision dated January 24, 2011.</b> The ERC found Reynaldo de Guzman to have violated pertinent provisions of R.A. 7832, specifically having 2 tampered meters. Accordingly, he is liable to pay the computed differential billing for the 2 service meters' unregistered consumptions for the period November 2005 to May 2006 in the amount of PhP129,592.88 plus a 25% surcharge of his current bill.
14	2006-424 CC	Evelyn Labarda vs. Manila Electric Company (MERALCO)	<b>Evelyn Labarda</b>	<b>Decision dated September 20, 2010.</b> The ERC found complainant Ms. Evelyn Labarda to have violated the pertinent provisions of R.A. 7832, specifically a pulled out seal and a resistor was found connected in series with the current sensor. Accordingly, she was made liable to

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				pay the computed differential billing for the unregistered consumptions for the period 18 July 2004 to 12 May 2006 in the amount of PhP59,202.07 plus a 25% surcharge of her current bill.
15	2007-074 RC	In the Matter of the Application for the Approval of the Acquisition, Installation and Energization of one (1) unit 20 MVA Power Transformer as Replacement of the Overloaded 10 MVA Unit at Abucay Substation	<b>Leyte II Electric Cooperative, Inc. (LEYECO II)</b>	<b>Decision dated August 8, 2011.</b> The ERC approved the application filed by LEYECO II for the approval of the acquisition, installation and energization of one (1) unit 20 MVA power transformer as replacement of the overloaded 10 MVA unit at Abucay Substation. In this regard, LEYECO II was directed to pay a total permit fee of PhP158,025.00.
16	2007-325 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement Purchased Power Adjustment (PPA) Using Power Cost at "Net" of Discounts</i>	<b>Samar I Electric Cooperative, Inc. (SAMELCO I)</b>	<b>Decision dated January 17, 2011.</b> The ERC found and declared SAMELCO I to have committed the violation of failing to implement PPA using Power Cost at "net" of discounts and meted an initial fine in the amount of PhP148,800.00. SAMELCO I was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
17	2007-346 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in PPA computation</i>	<b>Pampanga II Electric Cooperative, Inc. (PELCO II)</b>	<b>Decision dated July 6, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of PELCO II of the total amount of impossible penalty for the non-inclusion of pilferage recoveries in PPA computation, with an equivalent amount of PhP324,750.00. PELCO II was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
18	2007-350 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in PPA computation</i>	<b>Tarlac I Electric Cooperative, Inc. (TARELCO I)</b>	<b>Decision dated April 4, 2011.</b> The ERC found TARELCO I to have committed the violation of not including the pilferage recoveries in the computation of its monthly Purchased Power Adjustment charges and meted an initial fine in the amount of PhP512,300.00. TARELCO I was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
19	2007-420 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Inclusion of Power Supply Contract Cost in the Retail Rates without Approval from the Commission</i>	<b>Benguet Electric Cooperative, Inc. (BENECO)</b>	<b>Decision dated June 7, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of BENECO of the total impossible penalty for the inclusion of Power Supply Contract Cost in the Retail Rates without approval from the Commission, with an equivalent amount of PhP97,250.00. BENECO was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
20	2007-490 MC	In the Matter of the Application for Approval of the Sale of Subtransmission Lines/Assets within the Franchise Area of Mactan Electric Company, Inc. (MECO)	<b>National Transmission Corporation (TRANSCO)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the application filed by TRANSCO for the sale of the following subtransmission lines/assets to MECO: (1) Mactan Loadend S/S - GIS 69 kV Line; (2) TMX/STR #20 - MEPZ 1 Loadend S/S 69 kV Line; (3) Mactan Loadend S/S - MECO S/S #1 69 kV Line; (4) MECO S/S #1 - MECO S/S #3 69 kV Line; (5) GIS - MECO S/S #2 69 kV Line; (6) Mactan Loadend S/S - Muelle Osmeña 69 kV Line; (7) Mactan - PAF 13.8 kV Line; and (8) Mandaue - Mactan 69 kV Power Cable, with an agreed purchase price of PhP11,829,703.13. MECO was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission assets and the ERC concluded that the purchase price was just and reasonable.
21	2008-041 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Transmission	<b>National Transmission Corporation (TRANSCO) and National Power Corporation (NPC)</b>	<b>Decision dated May 16, 2011.</b> The ERC approved the application filed by TRANSCO and NPC for the approval of the ASPA, subject to the formula and rates contained in the Decision. The ERC approved the following (in PhP/kW/hour): Capacity Fee of 5.6204, Energy Fee of 9.5040, and

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		Corporation (TRANSCO) and the National Power Corporation (NPC), with Prayer for Provisional Authority (PA)		Fuel rate of 0.264 liter/kWh at 33% load factor. Moreover, TRANSCO/ NGCP is authorized to recover the cost relative to the ASPA for the period June 23, 2008 to June 23, 2009 as approved. The ERC directed TRANSCO/ NGCP to submit its proposed recovery scheme, including monthly computation of the AS rates as its pass-on to its customers with supporting documents, to verify the amount considered in the computation, such as but not limited to: (1) NPC Payment invoice to lessee; (2) TRANSCO/NGCP's payment invoice to NPC; and (3) Total kWh generated by the generating set.
22	2008-045 RC	In the Matter of the Application for Authority to Collect Local Franchise Tax in the City of Malabon, with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated January 17, 2011.</b> The ERC approved the authority to collect local franchise tax in the City of Malabon. Accordingly, the ERC directed MERALCO to implement a local franchise tax of 75% of 1% on its customers' bills based on its distribution revenues in the City of Malabon pursuant to Ordinance No. A04-2007, Series of 2007 promulgated by the Sangguniang Panlungsod of Malabon City starting the next billing cycle.
23	2008-060 RC	In the Matter of the Application for: (A) Extension of Power Purchase Agreement (PPA); and (B) the Approval of the Amended Electric Power Purchase Agreement (AEPPA) Entered into by and Between Tarlac Electric, Inc. (TEI) and Tarlac Power Corporation (TPC), with Prayer for Provisional Authority (PA)	<b>Tarlac Electric, Incorporated (TEI)</b>	<b>Decision dated April 11, 2011.</b> The ERC approved with modifications the application filed by TEI for the extension of the PPA and approval of the AEPPA it executed with TPC on February 19, 2009 (first supplemental agreements) and March 12, 2009 (second supplemental agreements). The modified base energy fee are as follows: (1) Base Capacity Rate - 230.36 (Php/kW-month); (2) Energy Fee - 0.26 (Li/kWh); (3) Based Fixed O&M Rate - 169.95 (Php/kW-month); and (4) Based Variable O&M Rate - 1.4295 (Php/kWh). With the AEPPA with TPC, the ERC found that TEI will fulfill its obligation of securing the electricity needs within its franchise area. Further, TPC generation translates to the reduction of the load of the 100 MVA transformer at the Concepcion Substation, thus, mitigating or preventing the recurrence of power interruptions.
24	2008-061 RC	In the Matter of the Application of the National Transmission Corporation (TRANSCO) or its Concessionaire for the Approval of Force Majeure (FM) Event Regulated FM Pass-Through for Mindanao Tower Sabotage in accordance with the Transmission Wheeling Rate Guidelines (TWRG), with Prayer for Provisional Authority (PA)	<b>National Transmission Corporation (TRANSCO)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the application filed by TRANSCO for approval of FM Event regulated FM pass-through for Mindanao tower sabotage in accordance with the TWRG. The recoverable project cost (actual as of December 2008) of Php27.5 Million is subject to asset valuation principles as approved by the ERC during the reset process for the Third Regulatory Period and other relevant issuances of the ERC. Also, TRANSCO was authorized to collect additional charges from its Mindanao Grid customers for 24 months in 2 consecutive periods in addition to its Maximum Allowable Revenue (MAR), in the amount of Php0.4435/kW (1st Period) and Php0.2765/kW (2nd Period). Accordingly, TRANSCO was directed to pay a permit fee in the amount of Php206,368.00.
25	2008-066 RC	In the Matter of the Application for Approval of Connection Charges and Residual Subtransmission Charges for Calendar Year 2008 on the Excluded Services Covering the Existing Subtransmission Assets of the National Transmission Corporation (TRANSCO) and any Future	<b>National Transmission Corporation (TRANSCO)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved with modification the application filed by TRANSCO for approval of connection charges and residual subtransmission charges for calendar year 2008 on the excluded services covering the existing subtransmission assets and any future concessionaire thereof. TRANSCO was directed to refund/collect, within a period of 6 months, the over or under recovery resulting from the difference between the provisional charges and the approved connection charges and residual subtransmission charges. Further, TRANSCO was also directed to implement the approved connection charges and re-



No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Concessionaire thereof, with Prayer for Provisional Authority		sidual subtransmission charges applicable for calendar year 2009 as their current charges. The ERC, after a thorough evaluation, found the instant application of TRANSCO to be consistent with the policies prescribed in the Transmission Wheeling Rates Guidelines (TWRG), Final Determination, Guidelines to the Sale and Transfer of the TRANSCO's Subtransmission Assets and the Franchising of Qualified Consortiums, and the formulae provided under the Revised OATS Rules on the computation of Connection and Residual Subtransmission Charges.
26	2008-073 CC	Engr. Leo Dy doing business under the name and style "AQUAFARM 2" vs. Agusan Del Norte Electric Cooperative, Inc. (ANECO)	<b>Engr. Leo Dy doing business under the name and style "AQUAFARM 2"</b>	<b>Decision dated September 27, 2010.</b> The ERC found ANECO to have violated the pertinent provisions of the Distribution Services and Open Access Rules (DSOAR) by installing a meter without the ERC seal. Also, the current transformers (CTs) installed by ANECO showed test results beyond the allowable limit of plus or minus 3% prescribed under the Philippine Grid and Distribution Codes (PGC & PDC) which resulted to inaccurate billings. Accordingly, ANECO was directed to immediately replace and relocate the metering facilities of AQUAFARM 2. Furthermore, a Show Cause Order will be issued to ANECO directing it to explain why it should not be held liable for fines and penalties for the installation of a meter and 2 CTs without the appropriate ERC seal. AQUAFARM 2 was directed to allow ANECO access to its premises in order to relocate and install the correct metering facilities. Failure of AQUAFARM 2 to comply shall be a ground for disconnection of its electric service. Lastly, AQUAFARM 2 was directed to pay ANECO the billing adjustment for 3 months prior to the filing of the complaint on May 20, 2008 and monthly bills from May 2008 up to the time of installation of the new metering facilities based on the lowest recorded monthly consumption under normal operating conditions within 3 months from installation of new metering facilities.
27	2009-001 MC	In the Matter of the Application for Approval of the Tacurong-Kalamansig 69 kV Line Project with Prayer for Provisional Authority (PA)	<b>National Transmission Corporation (TRANSCO, now the National Grid Corporation of the Philippines [NGCP])</b>	<b>Decision dated January 17, 2011.</b> The ERC dismissed without prejudice the application filed by the TRANSCO, now NGCP, for the approval of the Tacurong-Kalamansig 69 kV Line Project due to failure to substantiate the proposed project as transmission asset. The ERC concluded that the proposed project is a subtransmission line for the following reasons: (1) It meets the technical and functional criteria of a subtransmission line established in Section 4 Rule 6 Part II of the IRR of the EPIRA; (2) TRANSCO, now the NGCP, has failed to justify the proposed project as a transmission line; and (3) The function of operating subtransmission lines is now the responsibility of DUs pursuant to Section 8 of the EPIRA.
28	2009-003 RC	In the Matter of the Application for the Approval of the Proposed Plant Heat Rates for Luzon, Visayas, and Mindanao Grids, with Prayer for Provisional Authority (PA)	<b>National Power Corporation (NPC)</b>	<b>Decision dated April 25, 2011.</b> The ERC approved with modification the application filed by NPC for the approval of the proposed plant Heat Rates for Luzon, Visayas, and Mindanao Grids subject to the following conditions: (1) The new Heat Rates of NPC for Luzon, Visayas and Mindanao contained in the Decision are the approved Heat Rates; (2) The methodology for the computation of Heat Rate shall be based on a degradation factor which is the average degradation factor of the last three (3) years using the previous four (4) year historical actual Heat Rate; (3) The Heating Values (HV) of coal shall be based on its corresponding Certificate of Analysis; (4) The recovery of fuel cost without generation should be part of the approved Heat rate cap/level; and (4) The total allowable fuel for recovery should be part of the Heat Rate level/cap.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
29	2009-021 RC  2009-058 RC  2011-008 RC	"In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (4 <sup>th</sup> GRAM), with Prayer for Provisional Authority (PA)  In the Matter of the 5 <sup>th</sup> Application for the Approval of the Generation Rate Adjustment under the GRAM Rules, with Prayer for Provisional Authority (PA)  In the Matter of the 6 <sup>th</sup> Application for the Approval of the Generation Rate Adjustment under the GRAM Rules, with Prayer for Provisional Authority (PA)	<b>National Power Corporation-Small Power Utilities Group (NPC-SPUG)</b>	<b>Decision dated August 1, 2011.</b> The ERC approved with modification the application filed by NPC-SPUG for the approval of its generation rate adjustment under the GRAM. Using the applicable test period of January 2006 to December 2009, Carrying Charges were imposed on the allowable fuel costs to arrive at the allowable deferred accounting adjustment (DAA) of PhP7,277,211,431.42 on the basis of the projected energy sales of NPC-SPUG for the years 2011-2014. To mitigate the impact of the allowable GRAM DAA and pursuant to the GRAM Guidelines, the ERC deems it appropriate to allow NPC-SPUG to recover from the Universal Charge-Missionary Electrification (UC-ME) 50% of the PhP7,277,211,431.42, i.e., PhP3,638,605,715.71. The remaining PhP3,638,605,715.71 shall be recovered from the consumers within the SPUG Areas.
30	2009-033 RC  2009-059 RC  2011-007 RC	In the Matter of the Adoption of the Incremental Currency Exchange Rate Adjustment (4 <sup>th</sup> ICERA)  In the Matter of the Adoption of the Incremental Currency Exchange Rate Adjustment (5 <sup>th</sup> ICERA), with Prayer for Provisional Authority (PA)  In the Matter of the 6 <sup>th</sup> Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations under the Incremental Currency Exchange Rate Adjustment (6 <sup>th</sup> ICERA), with Prayer for Provisional Authority (PA)	<b>National Power Corporation-Small Power Utilities Group (NPC-SPUG)</b>	<b>Decision dated August 1, 2011.</b> The ERC approved with modification the application filed by NPC-SPUG for the recovery of incremental costs on foreign currency exchange rate fluctuations under the ICERA. Using the applicable test period of January 2006 to December 2009, the carrying charges were imposed on the FOREX cost of PhP1,016,062,381.11 accruing during the said test period. The ERC used the projected energy sales of NPC-SPUG for the years 2011 to 2014 to reflect the most current data. To mitigate the impact of the allowable ICERA deferred accounting adjustment (DAA) and pursuant to the ICERA Guidelines, the ERC deems it appropriate to allow NPC-SPUG to recover from the Universal Charge-Missionary Electrification (UC-ME) 50% of the total amount of PhP1,016,062,381.11, i.e., PhP508,031,190.56. The remaining PhP508,031,190.56 shall be recovered from the consumers within the SPUG Areas.
31	2009-055 MC	In the Matter of the Application for Authority to Implement 2009 Major Capital Projects, with Prayer for Provisional Authority (PA)	<b>San Fernando Electric Light and Power Company, Inc. (SFELAPCO)</b>	<b>Decision dated December 6, 2010.</b> The ERC approved with modification the application filed by SFELAPCO for the approval of the following capital projects: (1) Upgrading of power transformer from 31.2 MVA to 40 MVA capacity of Magdalena Substation; (2) Installation of a new load end in the Baliti substation; (3) Relocation and upgrading of old 69 kV sub-transmission line; (4) Installation of a new feeder circuit breaker and accessories in the Lourdes Heights Substation; (5) Meter clustering; (6) Installation of new electrical distribution lines and metering equipment in the Northville 14 resettlement; (7) Meter Clustering; (8) Procurement of TOU meters and installation and replacement of power meters; and (9) Procurement of kWh meters for use by residential consumers, with a total project cost of PhP149,601,720.93.00. Accordingly, SFELAPCO was directed to remit to ERC the amount of PhP1,122,012.91 as permit fee. The projects aim to address present and future load growth, improve power quality and reliability, promote safety in the maintenance of distribution system, provide electrical distribution system and metering, provide power to the new location under the government resettlement program, and promote accuracy in the registration of consumers' power consumption.



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32	2009-056 MC	In the Matter of the Petition for Dispute Resolution with Prayer for Issuance of Cease and Desist Order	<b>Private Electric Power Operators Association, Inc. (PEPOA) vs. National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated July 4, 2011.</b> The ERC approved the revised Power Factor Adjustment (PFA) mechanism for the gradual removal of the Power Factor Discount (PFD). The ERC found that the outright removal of the PFD would have a significant impact on the transmission customers taking into account the capital expenditures they invested to improve their power factors. Thus, it is appropriate to devise a formula for the gradual removal of the power factor. Also, the proposal of NGCP to recover the amount of PFD granted to its customers as under-recovery in its 4th Regulatory Reset Application was denied by the ERC. Commencement of the removal of the PFD shall be on NGCP's December 26, 2011 to January 25, 2012 billing period.
33	2009-063 MC	In the Matter of the Application for Approval of a 3-year Capital Expenditure Projects of ORMECO for the Year 2009 to 2011, with Prayer for Provisional Authority (PA)	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	<b>Decision dated February 21, 2011.</b> The ERC approved with modification the application filed by ORMECO for authority to implement capital expenditure projects plan from 2009 to 2011, specifically the: (1) Pole or meter clustering, (2) Replacement of defective kWh meters, (3) Replacement of overloaded distribution transformers and installation of new units, (4) Refurbishment of Calapan substation, (5) Conversion of V-phase to three (3) phase line, (6) Installation of new substation at Victoria utilizing the available 3-0.833 MVA power transformer, (7) Repair of standby 5 MVA power transformer, (8) Construction of 69 kV subtransmission line, (9) Expansion of distribution lines, (10) Add-ons, and (11) Procurement of materials to rehabilitate equipment and upgrade service, with a total project cost of PhP123,708,701.00 as evaluated by the ERC. The projects will redound to the benefit of the consumers in terms of continuous, reliable, and efficient power supply. Accordingly, ORMECO was directed to remit to ERC the amount of PhP927,815.00 as permit fee. It was, however, found out that some of the projects were implemented without prior approval from the ERC. ORMECO was directed to: (1) Submit a progress report with an indication of any variance in the implementation of the projects and time schedule, (2) Conduct competitive bidding for the purchase of major materials in the implementation of the proposed projects, and (3) File an application for the approval of its authority to secure loans.
34	2009-069 MC	In the Matter of the Application for Approval of Capital Expenditure Program for the Year 2009 to 2013, with Prayer for Provisional Authority (PA)	<b>South Cotabato II Electric Cooperative, Incorporated (SOCOTECO II)</b>	<b>Decision dated May 2, 2011.</b> The ERC approved with modification the application filed by SOCOTECO II for approval of its Capital Expenditure Program for the year 2009 to 2013, which includes the following: installation of substations and voltage regulators; rehabilitation of equipment; acquisition of subtransmission line; construction and installation of lines and Supervisory Control and Data Acquisition (SCADA); and procurement of equipment, softwares and vehicle among others, with a total revised project cost of PhP589,144,308.00. The projects aim to address the increasing load and power needs of the customers, provide reliable, environmentally acceptable service at reasonable cost, improve power quality, ensure public protection and safety, and enhance system operation and reliability. Accordingly, SOCOTECO II was directed to remit to ERC the amount of PhP4,418,582.00 as permit fee.
35	2009-078 RC	In the Matter of the Petition for Approval of the Power Supply Agreement between Visayan Electric Company, Incorporated and Apo	<b>Visayan Electric Company, Incorporated (VECO) and Apo Cement Corporation (APOCEMCO)</b>	<b>Decision dated November 15, 2010.</b> The ERC approved with modification the petition filed by VECO and APOCEMCO for approval of their Power Supply Agreement (PSA). The approved rate at 10 MW Contracted Capacity is PhP2,232,812.52/month while the Capacity Fee for addi-

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Cement Corporation, with Prayer for Provisional Authority (PA)		tional electric power in excess of 10 MW contract capacity is PhP0.9303/kWh. The Energy Fee shall be a pass-through cost limited to the guaranteed fuel and lube consumption rate or actual, whichever is lower. Lastly, the component of the Energy Fee in the rate of PhP0.2746/kWh pertaining to Variable Wartsila Operating & Maintenance (O&M) shall be subject to foreign exchange adjustment with August 2009 base foreign exchange rate of PhP67.81 per Euro.
36	2009-080 RC	In the Matter for the Application for Approval of an Adjustment in Rates under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Bohol II Electric Cooperative, Inc. (BOHECO II)</b>	<b>Decision dated May 16, 2011.</b> The ERC made permanent the provisional authority granted to BOHECO II on January 11, 2010. The ERC calculated the differential billing of BOHECO II and ordered the net amount of PhP337,388.00 to be collected from its end-users starting July 2011 until December 2011. The said amount corresponds to the difference between its existing rates and the transition rates for January 2010 billing which is equivalent to an average rate of PhP0.0524/kWh. Accordingly, BOHECO II was directed to adopt the Final transition Rates schedule to be implemented effective its January 2010 to December 2012 billing periods.
37	2009-083 MC	In the Matter of the Application for Approval of the Implementation of the Transmission Projects Associated with the 3 x 82 MW Thermal Power Plant of Cebu Energy Development Corporation, Including Replacement Works for the Naga-Sigpit Tower NS-38 Line, with Prayer for Provisional Authority (PA)	<b>National Grid Corporation of the Philippines (NGCP) and Cebu Energy Development Corporation (CEDC)</b>	<b>Decision dated December 1, 2010.</b> The ERC approved the joint application filed by NGCP and CEDC for the approval of the implementation of the transmission projects associated with 3 x 82 MW thermal power plant of CEDC. The approval is subject to the condition that the proposed projects will be further optimized based on its actual use during the reset process for the next regulatory period following the procedures stated in the "Rules for Transmission Wheeling Rates (RTWR)" and other relevant issuances of the ERC. In view of the said approval, the NGCP was directed to pay the amount of PhP208,403.31 as permit fee.
38	2009-083 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Samar II Electric Cooperative, Inc. (SAMELCO II)</b>	<b>Decision dated January 17, 2011.</b> The ERC made permanent the provisional authority granted to SAMELCO II on January 11, 2010, on the adjustment in rates under RSEC-WR. The Final Transition Rate Schedule, as approved, will benefit SAMELCO II's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rates schedule is from January 2010 to December 2012 billing periods.
39	2009-084 MC	In the Matter of the Application for Authority to Secure a One Hundred Million Peso (PhP100,000,000.00) Loan with the Bank of the Philippine Island and/or China Banking Corporation, with Prayer for Provisional Authority (PA)	<b>San Fernando Electric Light and Power Company, Inc. (SFELAPCO)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the application filed by SFELAPCO for the authority to secure a PhP100,000,000.00 loan with Bank of the Philippine Islands (BPI) or China Banking Corporation (CBC) to finance the implementation of its capital projects. The approval was subject to the following conditions: (A) The proceeds of the loan shall not be used, even temporarily for any purpose other than the approved capital project expenditure; (B) The proceeds of the loan and the corresponding capital expenditures shall be recorded in a separate book; (C) The interest of the loan shall not be utilized or charged to fixed asset procured from the proceeds of the loan; (D) SFELAPCO is directed to submit annually a progress report of the projects funded from the proceeds of the loan after the date of the Decision until the loan has been fully paid; and (E) SFELAPCO should ensure that the contracting and procurement of the equipment, assets and services have been subjected to transparent and accepted industry procurement and purchasing practices to protect public interest.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
40	2009-084 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Siargao Electric Cooperative, Incorporated (SIARELCO)</b>	<b>Decision dated October 4, 2010.</b> The ERC made permanent the provisional authority granted to SIARELCO on January 11, 2010, on the adjustment in rates under the RSEC-WR. The Final Transition Rate Schedule, as approved, will benefit SIARELCO's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rates schedule is from January 2010 to December 2012 billing periods.
41	2009-085 RC	In the Matter for the Application for Approval of an Adjustment in Rates under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Quezon II Electric Cooperative, Inc. (QUEZELCO II)</b>	<b>Decision dated July 25, 2011.</b> The ERC made permanent the provisional authority granted to QUEZELCO II on January 11, 2010. The ERC calculated the differential billing of QUEZELCO II and ordered the net amount of PhP1,243,342.00 to be collected from its end-users starting April 2011 until December 2011. The said amount corresponds to the difference between its existing rates and the transition rates for January 2010 billing which is equivalent to an average rate of PhP0.0909/kWh. Accordingly, QUEZELCO II was directed to adopt the Final Transition Rate schedule to be implemented effective its January 2010 to December 2012 billing periods.
42	2009-087 RC	In the Matter of the Application for the Approval of the Agreement for the Supply of the Electricity and Contract for Electric Service Entered Into By MERALCO with NPC SPUG-Luzon and NPC SPUG-MQNL Authority to Retire the Balagtas Substation Located at Morong, Province of Rizal, the Gaya-Gaya Substation Located at San Jose Del Monte, Province of Bulacan and the Mauban Substation Located at Mauban, province of Quezon, and to Withdraw from the Service Certain Equipment and Machinery Installed in the Said Substations, with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated May 16, 2011.</b> The ERC approved the application filed by MERALCO for the approval of its Agreement for the Supply of Electricity and contract for Electric Service with the NPC-SPUG Marinduque, Quezon, and Northern Luzon (MQNL) pursuant to Resolution No. 9, Series of 2009. Accordingly, MERALCO was authorized to collect rates approved for NPC-SPUG Luzon and NPC-SPUG - MQNL effective immediately.
43	2009-091 MC	In the Matter of the Petition for Dispute Resolution Pursuant to the Guidelines to the Sale and Transfer of National Transmission Corporation's Subtransmission Assets and Franchising of Qualified Consortiums	<b>Iligan light and Power, Inc. (ILPI) vs. National Transmission Corporation (TRANSCO)</b>	<b>Decision dated December 15, 2010.</b> The ERC directed TRANSCO and ILPI to resolve their pending impasse in accordance with the disposition contained in the Decision and submit their signed contract if the parties are able to come to an agreement. The impasse specifically involved ILPI's apprehension over the Right of Way (ROW).
44	2009-094 MC	In the Matter of the Application for Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	<b>Dinagat Island Electric Cooperative, Inc. (DIELCO)</b>	<b>Decision dated August 1, 2011.</b> The ERC approved the application filed by DIELCO for authority to secure PhP7,688,156.04 loan with the NEA to finance the implementation of its major capital projects for the years 2009 to 2011. It was resolved that if the major capital projects will not be implemented, DIELCO's net loss is likely to increase for the years to come and it may experience low returns on assets and equities. With the implementation of the projects, improved and better services will be achieved.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
45	2009-106 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Cotabato Light and Power Company (CLPC), as covered by a Contract to Sell	<b>National Transmission Corporation (TRANSCO) and Cotabato Light and Power Company (CLPC)</b>	<b>Decision dated December 1, 2010.</b> The ERC disapproved the joint application filed by TRANSCO and CLPC for approval of the sale of various subtransmission lines/assets of TRANSCO within the franchise area of CLPC, as covered by a contract to sell. The subject asset for sale, the Cotabato-Simuay 69 kV line, is in close proximity to CLPC's retail customers. However, it is not primarily radial in character. Also, since power can be sourced out either from the Tacurong and Nuling Substations, it rarely flows out from the subject line. It was also technically determined that the concentration of power in the Tacurong Substation may be transmitted to and from the Nuling Substation. Thus, power consumption may only be in a comparatively restricted geographical area.
46	2009-110 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. 9136 and the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects, with Prayer for Provisional Authority (PA)	<b>Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)</b>	<b>Decision dated January 24, 2011.</b> The ERC approved with modification the application filed by MOELCI I for the for the approval of the following capital projects: (1) Construction of a dedicated line; (2) Installation of three (3) units of 50 kVAR switch capacitor; (3) Replacement of old or aged and polychlorinated biphenyls (PCB) type distribution transformer; (4) Construction of Bunawan Substation; (5) Replacement of old and obsolete kilowatt-hour (kWh) meters; (6) Replacement of rotten poles; (7) Acquisition of logistics, installation of a radio tower and communications station; (8) Site development of the Villaflor Substation; and (9) Procurement of Aluminum Concrete Steel reinforced Wires (ACSR) wires, with a total project cost of PhP167,730,202.00. The projects will redound to the benefit of the consumers in terms of continuous, reliable, and efficient power supply. Accordingly, MOELCI I was directed to remit to ERC the amount of PhP1,257,976.00 as permit fee.
47	2009-110 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Northern Samar Electric Cooperative, Incorporated (NORSAMELCO)</b>	<b>Decision dated January 10, 2011.</b> The ERC made permanent the provisional authority granted to NORSAMELCO on January 11, 2010, on the adjustment in rates under the RSEC-WR. The Final Rate Transition Rates Schedule as approved will benefit NORSAMELCO's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rates schedule is from January 2010 to December 2012 billing periods.
48	2009-111 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. 9136 and the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects, with Prayer for Provisional Authority (PA)	<b>Camiguin Electric Cooperative (CAMELCO)</b>	<b>Decision dated December 15, 2010.</b> The ERC approved with modification the application filed by CAMELCO for the approval of the following capital projects: (1) Procurement of Kilowatt-hour (kWhr) Meters; (2) Procurement of tools and equipment for logistics, and motor vehicles; (3) Construction of Three (3) Phase line parallel to the existing backbone line and procurement of recloser and capacitor; (4) Procurement, installation, and correction of loose connections; (5) Upgrading of conventional type protection fused and cut-outs installed in the lateral lines; (6) Installation of distribution transformers; (7) Replacement of Dilapidated and rotten wooden poles with steel poles; (8) Procurement of a software for non-technical loss reduction; (9) Streetlight kilowatt-hour metering; (10) Easement of right-of-way clearance; (11) Preventive maintenance of substation; and (12) Acquisition of a 69kV subtransmission assets, with a total project cost of PhP68,689,546.00. The projects will redound to the benefit of the consumers in terms of continuous, reliable, and efficient power supply. Accordingly, CAMELCO was directed to remit to ERC the amount of PhP934,242.00 as permit fee.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
49	2009-112 MC	In the Matter of the Application for Approval of the Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Provisional Authority (PA)	<b>Davao Oriental Electric Cooperative, Inc. (DORECO)</b>	<b>Decision dated June 21, 2011.</b> The ERC approved the application filed by DORECO for the approval of its capital projects, which includes the following: acquisition of subtransmission line; procurement of power circuit breaker, kilowatt-hour meters, and distribution transformers; upgrading of distribution systems; and procurement of vehicle and monitoring equipment, with a total project cost of PhP219,487,187.08. The projects aim to improve system reliability and provision for sustainable energy service, provide protection against damage to power transformer due to power fault occurrence, promote accuracy in the meter registration of energy sales, address load growth and improve distribution system, improve the quality of service to its consumers, and increase efficiency in operations. Accordingly, DORECO was directed to pay the amount of PhP1,646,153.90 as permit fee.
50	2009-113 MC	In the Matter of the Application for Approval of Capital Expenditure Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Provisional Authority (PA)	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO)</b>	<b>Decision dated December 15, 2010.</b> The ERC approved with modification the application filed by BUSECO for the approval of the following capital projects: (1) Installation of one (1) 10 MVA substation and construction of a 25 km 69 kV line; (2) Installation of one (1) 5 MVA substation and construction of 69 kV double circuit line; (3) Relocation of one (1) MVA transformer; (4) Relocation of one (1) 10 MVA transformer and construction of 69 kV line; (5) Procurement of kWh meters and replacement, calibration, and correction of installed kWh meters; (6) Extension and construction of new distribution lines; (7) Reconductoring of existing backbone lines from Aluminum Concrete Steel Reinforced (ACSR) 2/0 to 4/0; (8) Rehabilitation of over-extended secondary lines; (9) Procurement of concrete poles of various sizes and acquisition of safety equipment and logistical support; (10) Primary metering for 53 industrial customers; (11) Procurement and installation of reclosers and cut-out arresters in the distribution system; (12) Procurement of new transformers of various sizes and ratings and their installation in areas within the franchise area; (13) Logistics and other support; (14) replacement, calibration, and correction of installed meters; (15) Installation and replacement of capacitor banks; (16) Acquisition of 69 kV sub-transmission line; (17) Procurement and installation of one (1) 10 MVA power transformer (Emergency Capital Expenditure Project), with a total project cost of PhP580,021,966.00. The projects aim to improve power quality and system reliability, address load growth, and reduce system loss which will redound to the benefit of BUSECO's consumers in terms of continuous, reliable and efficient power supply.  Accordingly, BUSECO was directed to remit to ERC the amount of PhP4,350,165.00 as permit fee.
51	2009-115 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Nueva Ecija II-Area II Electric Cooperative, Incorporated (NEECO II-Area II)</b>	<b>Decision dated January 10, 2011.</b> The ERC made permanent the provisional authority granted to NEECO II-Area II on January 11, 2010, on the adjustment in rates under RSEC-WR. The Final Transition Rate Schedule as approved will benefit NEECO II – Area II's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rate schedule is from January 2010 to December 2012 billing periods.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
52	2009-116 MC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2009 to 2013 and Authority to Secure Loan from the National Electrification Administration (NEA)	<b>Surigao del Sur I Electric Cooperative, Incorporated (SURSECO I)</b>	<b>Decision dated July 25, 2011.</b> The ERC approved the application filed by SURSECO I for the approval of its proposed electric capital project for the year 2009 to 2013, which includes the following: repair and installation of power transformers; conversion and upgrading of phase lines; procurement of equipment; and acquisition of subtransmission line among others, with a total project cost of PhP124,110,121.96. The projects aim to address load growth and power demand, improve overall technical loss of the distribution feeders, and improve power quality. Accordingly, SURSECO I was directed to remit to ERC the amount of PhP930,825.91 as permit fee. Lastly, after finding that SURSECO I's financial condition to be stable and capable to implement proposed projects, ERC approved the application of SURSECO I for authority to secure loan from the NEA in the amount of PhP94,446,390.00.
53	2009-116 RC	In the Matter for the Application for Approval of an Adjustment in Rates under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Batangas I Electric Cooperative, Incorporated (BATELEC I)</b>	<b>Decision dated February 28, 2011.</b> The ERC made permanent the provisional authority granted to BATELEC I on January 11, 2010. The ERC calculated the differential billing of BATELEC I and ordered the net amount of PhP11,943,963.00 to be collected from its end-users starting April 2011 until December 2011. The said amount corresponds to the difference between its existing rates and the transition rates (MCC only) for January 2010 to March 2010 billing which is equivalent to an average rate of PhP0.0242/kWh. Accordingly, BATELEC I was directed to adopt the Final Transition Rate Schedule to be implemented effective its January 2010 to December 2012 billing periods.
54	2009-118 MC	In the Matter of the Application for Authority to Retire the Balagtas Substation Located at Morong, Province of Rizal, the Gaya-Gaya Substation Located at San Jose Del Monte, Province of Bulacan and the Mauban Substation Located at Certain Equipment and Machinery Installed in the Said Substations, with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated March 8, 2010.</b> The ERC approved the application filed by MERALCO for authority to retire the Morong Substation at Morong, Rizal, Gaya-Gaya Substation at San Jose Del Monte, Bulacan and the Mauban Substation at Mauban, Quezon, and to withdraw from the service certain equipment and machinery installed in the said substations and retired feeders. Further, the total cost of the retired assets amounting to PhP23,201,172.21 shall be removed from its Regulatory Asset Base (RAB) and subject to adjustment and optimization during reset process for the third (3rd) Regulatory Period in accordance with the "Rules for Setting Distribution Wheeling Rates (RDWR)" and other pertinent issuances of the ERC.
55	2009-118 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Tarlac II Electric Cooperative, Inc. (TARELCO II)</b>	<b>Decision dated January 10, 2011.</b> The ERC made permanent the provisional authority granted to TARELCO II on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation period of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
56	2009-119 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Iloilo II Electric Cooperative, Incorporated (ILECO II)</b>	<b>Decision dated January 10, 2011.</b> The ERC made permanent the provisional authority granted to ILECO II on the adjustment of rates under the RSEC-WR. The ERC found the applications to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation period of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.



No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
57	2009-120 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Zamboanga del Norte Electric Cooperative, Incorporated (ZANECO)</b>	<b>Decision dated September 27, 2010.</b> The ERC made permanent the provisional authority granted to ZANECO on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation period of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
58	2009-121 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)</b>	<b>Decision dated September 27, 2010.</b> The ERC made permanent the provisional authority granted to ZAMSURECO II on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
59	2009-122 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Antique Electric Cooperative, Inc. (ANTECO)</b>	<b>Decision dated September 6, 2010.</b> The ERC made permanent the provisional authority granted to ANTECO on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation period of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
60	2009-123 RC	In the Matter for the Application for Approval of an Adjustment in Rates under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Sorsogon I Electric Cooperative, Inc. (SORECO I)</b>	<b>Decision dated July 25, 2011.</b> The ERC made permanent the provisional authority granted to SORECO I on January 11, 2010. The ERC calculated the differential billing of SORECO I and ordered the net amount of PhP1,020,554.00 to be collected from its end-users starting August 2011 until December 2011. The said amount corresponds to the difference between its existing rates and the transition rates for January 2010 billing which is equivalent to an average rate of PhP0.0886/kWh. Accordingly, SORECO I was directed to adopt the Final Transition Rate Schedule to be implemented effective its January 2010 to December 2012 billing periods.
61	2009-124 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Agusan del Sur Electric Cooperative, Incorporated (ASELCO)</b>	<b>Decision dated October 4, 2010.</b> The ERC made permanent the provisional authority granted to ASELCO on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
62	2009-125 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>V-M-C Rural Electric Service Cooperative, Inc. (VRESCO)</b>	<b>Decision dated September 27, 2010.</b> The ERC made permanent the provisional authority granted to VRESCO on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
63	2009-126 RC	In the Matter for the Application for Approval of an Adjustment in Rates under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Zambales II Electric Cooperative, Inc. (ZAMECO II)</b>	<b>Decision dated March 21, 2011.</b> The ERC made permanent the provisional authority granted to ZAMECO II on January 25, 2010. ZAMECO II was directed to adopt the provisionally-approved Revised Rate Schedule starting its January 2010 billing period. ZAMECO II was able to implement it on its February 2010 billing period. ZAMECO II waived its right to collect the adjustment for its January 2010 billing in favor of the member-consumers. Accordingly, ZAMECO II was directed to adopt the Final Transition Rate Schedule to be implemented effective its January 2010 to December 2012 billing periods.



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64	2009-127 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Sultan Kudarat Electric Cooperative, Incorporated (SUKELCO)</b>	<b>Decision dated September 27, 2010.</b> The ERC made permanent the provisional authority granted to SUKELCO on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
65	2009-128 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Ilocos Norte Electric Cooperative, Inc. (INEC)</b>	<b>Decision dated October 12, 2010.</b> The ERC made permanent the provisional authority granted to INEC on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation period of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
66	2009-130 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Guimaras Electric Cooperative, Incorporated (GUIMELCO)</b>	<b>Decision dated September 6, 2010.</b> The ERC approved the adjustment in rates filed by GUIMELCO under the RSEC-WR. The ERC found the applications to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation period of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
67	2009-131 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)</b>	<b>Decision dated November 8, 2010.</b> The ERC made permanent the provisional authority granted to MOELCI II on January 11, 2010, on the adjustment in rates under RSEC-WR. The Final Transition Rate Schedule as approved will benefit MOELCI II's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rates schedule is from January 2010 to December 2012 billing periods.
68	2009-132 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Negros Oriental I Electric Cooperative, Incorporated (NORECO I)</b>	<b>Decision dated October 18, 2010.</b> The ERC made permanent the provisional authority granted to NORECO I on January 11, 2010, on the adjustment in rates under the RSEC-WR. The Final Transition Rate Schedule as approved will benefit NORECO I's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rates schedule is from January 2010 to December 2012 billing periods.
69	2009-133 RC	In the Matter for the Application for Approval of an Adjustment in Rates under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Don Orestes Romuladez Electric Cooperative, Incorporated (DORELCO)</b>	<b>Decision dated February 28, 2011.</b> The ERC made permanent the provisional authority granted to DORELCO on January 11, 2010. The ERC calculated the differential billing of DORELCO and ordered the net amount of PhP5,514,891.00 to be collected from its end-users starting August 2011 until December 2011. The said amount corresponds to the difference between its existing rates and the transition rates for January 2010 billing which is equivalent to an average rate of PhP0.1494/kWh. Accordingly, DORELCO was directed to adopt the Final Transition Rates schedule to be implemented effective its January 2010 to December 2012 billing periods.
70	2009-134 RC	In the Matter for the Application for Approval of an Adjustment in Rates under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Camarines Sur III Electric Cooperative, Inc. (CASURECO III)</b>	<b>Decision dated May 16, 2011.</b> The ERC made permanent with modification the provisional authority granted to CASURECO III on January 25, 2010. The ERC calculated the differential billing of CASURECO III and ordered the net amount of PhP8,597,762.00 to be collected from its end-users starting July 2011 until December 2011. The said amount corresponds to the difference between its existing rates and the transition rates for January 2010 to March 2010 billing which is equivalent

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				to an average rate of PhP0.3178/kWh. Upon review of the rates provisionally granted to CASURECO III, the Commission noted the following: (1) Start of Transition: January 2010 (Low Voltage) - (a) The Distribution System Charge for Lower Voltage-Commercial consumers for the transition period January 2010 to December 2010 should be PhP0.8996/kWh instead of PhP0.996/kWh; (b) Under the Supply Charge for Low Voltage-Irrigation Consumers for the transition period January 2010 to December 2010, the Retail customer Charge for Irrigation customers should be PhP11.35/cust/month instead of PhP11.36/cust/month while the Supply System Charge should be PhP0.0093/kWh; and (c) Under the Metering Charge for Low Voltage-Irrigation Consumers, the Irrigation Consumers should have a Metering System charge of PhP0.0620/kWh and the Retail Customer charge should be PhP9.97/meter/month instead of PhP10.0300/meter/month. (2) End of Year 1: January 2011 (Low Voltage) - (a) under the Supply Charges, a Supply System Charge of PhP0.0046/kWh for irrigation customer should be included; and (b) Under the Metering Charges, the retail Customer Charge of PhP19.97/meter/month while the Metering charge should be PhP0.0310/kWh. Accordingly, CASURECO III was directed to adopt the Final transition Rates schedule to be implemented effective its January 2010 to December 2012 billing periods.
71	2009-135 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Iloilo I Electric Cooperative, Incorporated (ILECO I)</b>	<b>Decision dated November 8, 2010.</b> The ERC made permanent the provisional authority granted to ILECO I on January 11, 2010, on the adjustment in rates under the RSEC-WR. The Final Transition Rates Schedule as approved will benefit ILECO I's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rates schedule is from January 2010 to December 2012 billing periods.
72	2009-136 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Southern Leyte Electric Cooperative, Inc. (SOLECO)</b>	<b>Decision dated March 14, 2011.</b> The ERC granted with modification the original and amended application filed by SOLECO for approval of an adjustment in rates under the RSEC-WR. The Final Transition Rates Schedule as approved will benefit SOLECO's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rates schedule is from January 2010 to December 2012 billing periods. Further, the ERC directed SOLECO to refund to its customers, who were previously charged with the Commercial and Public Building rates under the Higher Voltage customer class, the amount of PhP0.2433/kWh and PhP0.2198/kWh, respectively, from April 2011 to December 2011.
73	2009-137 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Davao del Sur Electric Cooperative, Inc. (DASURECO)</b>	<b>Decision dated November 22, 2010.</b> The ERC made permanent the provisional authority granted to DASURECO on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
74	2009-139 RC	In the Matter for the Application for Approval of an Adjustment in Rates under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Iloilo III Electric Cooperative, Inc. (ILECO III)</b>	<b>Decision dated May 16, 2011.</b> The ERC made permanent the provisional authority granted to ILECO III on January 25, 2010. The ERC calculated the differential billing of ILECO III and ordered the net amount of PhP2,318,908.00 to be collected from its end-users starting July 2011 until December 2011. The said amount corresponds to the difference between its existing rates and the transition rates for January 2010 billing which is equivalent to an average rate of PhP0.0927/kWh. Accordingly, ILECO III was directed to adopt the Final Transition Rate Schedule to be implemented effective its January 2010 to December 2012 billing periods.
75	2009-142 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>South Cotabato I Electric Cooperative, Incorporated (SOCOTECO I)</b>	Decision dated September 27, 2010. The ERC made permanent the provisional authority granted to SOCOTECO I on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation of the Final Transition Rate Schedule is from January 2010 to December 2012 billing periods.
76	2009-145 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)</b>	<b>Decision dated January 17, 2011.</b> The ERC made permanent the provisional authority granted to MOELCI I on January 11, 2010, on the adjustment in rates under the RSEC-WR. The Final Transition Rate Schedule as approved will benefit MOELCI I's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rate schedule is from January 2010 to December 2012 billing periods.
77	2009-146 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Lanao del Norte Electric Cooperative, Inc. (LANECO)</b>	<b>Decision dated November 22, 2010.</b> The ERC made permanent the provisional authority granted to LANECO on January 11, 2010, on the adjustment in rates under the RSEC-WR. The Final Transition Rate Schedule as approved will benefit LANECO's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rate schedule is from January 2010 to December 2012 billing periods.
78	2009-147 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Leyte V Electric Cooperative, Incorporated (LEYECO V)</b>	<b>Decision dated November 8, 2010.</b> The ERC made permanent the provisional authority granted to LEYECO V on January 11, 2010, on the adjustment in rates under the RSEC-WR. The Final Transition Rate Schedule as approved will benefit LEYECO V's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rate schedule is from January 2010 to December 2012 billing periods.
79	2009-148 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Central Pangasinan Electric Cooperative, Inc. (CENPELCO)</b>	<b>Decision dated November 8, 2010.</b> The ERC made permanent the provisional authority granted to CENPELCO on January 11, 2010, on the adjustment in rates under the RSEC-WR. The Final Transition Rate Schedule as approved will benefit CENPELCO's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rate schedule is from January 2010 to December 2012 billing periods.

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80	2009-151 RC	In the Matter of the Applications for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Leyte IV Electric Cooperative, Inc. (LEYECO IV)</b>	<b>Decision dated October 18, 2010.</b> The ERC made permanent the provisional authority granted to LEYECO IV on January 11, 2010, on the adjustment in rates under the RSEC-WR. The ERC found the applications to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation period of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
81	2009-152 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Ifugao Electric Cooperative, Incorporated (IFELCO)</b>	<b>Decision dated November 8, 2010.</b> The ERC made permanent with modification the provisional authority granted to IFELCO on January 11, 2010, on the adjustment in rates under RSEC-WR. The Final Rate Transition Rates Schedule as approved will benefit IFELCO's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rates schedule is from January 2010 to December 2012 billing periods.
82	2009-153 RC	In the Matter of the Application for Approval of Connection Charges and Residual Subtransmission Charges for Calendar Year 2009 on the Excluded Services Covering the Existing Subtransmission Assets of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved with modification the application filed by NGCP for approval of connection charges and residual subtransmission charges for calendar year 2008 on the excluded services covering the existing subtransmission assets and any future concessionaire thereof. NGCP was directed to refund/collect, within a period of 6 months, the over or under recovery resulting from the difference between the provisional charges and the approved connection charges and residual subtransmission charges. Further, NGCP was also directed to implement the approved connection charges and residual subtransmission charges applicable for calendar year 2009 as their current charges. The ERC, after a thorough evaluation, found the instant application of NGCP to be consistent with the policies prescribed in the Transmission Wheeling Rates Guidelines (TWRG), Final Determination, Guidelines to the Sale and Transfer of the TRANSCO's Subtransmission Assets and the Franchising of Qualified Consortiums, and the formulae provided under the Revised OATS Rules on the computation of Connection and Residual Subtransmission Charges.
83	2009-154 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Surigao del Sur II Electric Cooperative, Incorporated (SURSECO II)</b>	<b>Decision dated October 4, 2010.</b> The ERC made permanent the provisional authority granted to SURSECO II on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
84	2009-155 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Davao Oriental Electric Cooperative, Inc. (DORECO)</b>	<b>Decision dated October 18, 2010.</b> The ERC made permanent the provisional authority granted to DORECO on the adjustment of rates under the RSEC-WR. The ERC found the applications to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation period of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
85	2009-156 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Camarines Norte Electric Cooperative, Incorporated (CANORECO)</b>	<b>Decision dated October 4, 2010.</b> The ERC made permanent the provisional authority granted to CANORECO on the adjustment of rates under the RSEC-WR. The ERC found the applications to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation period of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
86	2009-158 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)</b>	<b>Decision dated September 27, 2010.</b> The ERC made permanent the provisional authority granted to MORESCO I on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
87	2009-159 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Isabela II Electric Cooperative, Inc. (ISELCO II)</b>	<b>Decision dated September 5, 2011.</b> The ERC made permanent with modification the provisional authority granted to ISELCO II on the adjustment of rates under the RSEC-WR. Modifications approved by the ERC should include the rates for Industrial Low Voltage, Commercial and Public Building Higher Voltage customer classes of ISELCO II. The ERC found the application consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
88	2009-162 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Mountain Province Electric Cooperative, Inc. (MOPRECO)</b>	<b>Decision dated September 6, 2010.</b> The ERC made permanent the provisional authority granted to MOPRECO on the adjustment of rates under the RSEC-WR. The ERC found the application to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
89	2009-163 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Zambales I Electric Cooperative, Incorporated (ZAMECO I)</b>	<b>Decision dated March 14, 2011.</b> The ERC made permanent the provisional authority granted to ZAMECO I on January 11, 2010, on the adjustment in rates under RSEC-WR. The Final Transition Rate Schedule as approved will benefit ZAMECO I's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rate schedule is from January 2010 to December 2012 billing periods.
90	2009-164 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Batangas II Electric Cooperative, Inc. (BATELEC II)</b>	Decision dated October 4, 2010. The ERC made permanent the provisional authority granted to BATELEC II on the adjustment of rates under the RSEC-WR. The ERC found the applications to be consistent with the RSEC-WR and the proposed rates are just and reasonable. The implementation period of the Final Transition Rates Schedule is from January 2010 to December 2012 billing periods.
91	2009-166 RC	In the Matter of the Application for Approval of the Power Supply Agreement between San Fernando Electric Light and Power Company, Inc. and AP Renewables, Inc. with Prayer for Provisional Authority (PA)	<b>San Fernando Electric Light and Power Company, Inc. (SFELAPCO) and AP Renewables, Incorporated (APRI)</b>	<b>Decision dated January 24, 2011.</b> The ERC approved the application filed by SFELAPCO and APRI for their Power Supply Agreement (PSA) at an average generation rate of PhP3.7772/kWh. The Base Generation Rate composes of the following (PhP/kWh): (A) Capital Cost Recovery Fee - 1.8404; (B) Plant Operations and Maintenance - 1.6556; and (C) General and Administrative Expenses - 0.2812. Furthermore, ERC directed SFELAPCO and APRI to modify/restructure their Time-of-Use (TOU) rates based on the approved average generation rate and escalate the modified Basic Energy Rate (BER) (excluding PhP1.8404 pertaining to Capital Cost and the amount pertaining to ER 1-94) during the second and third years using the Philippine Consumer Price Index (CPI). Finally, APRI was directed to maintain a separate item in its power bills reflecting the surcharge of PhP0.10/kWh imposed to SFELAPCO.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
92	2009-168 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>First Laguna Electric Cooperative, Inc. (FLECO)</b>	<b>Decision dated January 17, 2011.</b> The ERC made permanent the provisional authority granted to FLECO on January 11, 2010, on the adjustment in rates under RSEC-WR. The Final Transition Rate Schedule as approved will benefit FLECO's consumers in terms of a more reliable, efficient and quality electric service. The implementation period of the said rate schedule is from January 2010 to December 2012 billing periods.
93	2009-169 RC	In the Matter of the Application for Approval of the Power Supply Agreement between First Bay Power Corporation and AP Renewables, Incorporated, with Prayer for Provisional Authority (PA)	<b>First Bay Power Corporation (FBPC) and AP Renewables, Incorporated (APRI)</b>	<b>Decision dated January 24, 2011.</b> The ERC approved the application filed by FBPC and APRI for their Power Supply Agreement (PSA) at an average generation rate of PhP3.7772/kWh. The Base Generation Rate composes of the following (PhP/kWh): (A) Capital Cost Recovery Fee - 1.8404; (B) Plant Operations and Maintenance - 1.6556; and (C) General and Administrative Expenses - 0.2812. Furthermore, ERC directed FBPC and APRI to modify/restructure their Time-of-Use (TOU) rates based on the approved average generation rate and escalate the modified Basic Energy Rate (BER) (excluding PhP1.8404 pertaining to Capital Cost and the amount pertaining to ER 1-94) during the second and third years using the Philippine Consumer Price Index (CPI). Finally, APRI was directed to maintain a separate item in its power bills reflecting the surcharge of PhP0.10/kWh imposed to FBPC.
94	2009-170 RC	In the Matter for the Application for Approval of an Adjustment in Rates under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Capiz Electric Cooperative, Inc. (CAPELCO)</b>	<b>Decision dated July 25, 2011.</b> The ERC made permanent the provisional authority granted to CAPELCO on January 11, 2010. The ERC calculated the differential billing of CAPELCO and ordered the net amount of PhP2,34,965.00 to be collected from its end-users starting August 2011 until December 2011. The said amount corresponds to the difference between its existing rates and the transition rates for January 2010 billing which is equivalent to an average rate of PhP0.452/kWh. Accordingly, CAPELCO was directed to adopt the Final Transition Rates Schedule to be implemented effective its January 2010 to December 2012 billing periods.
95	2009-171 RC	In the Matter for the Application for Approval of an Adjustment in Rates under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)</b>	<b>Decision dated March 14, 2011.</b> The ERC made permanent the provisional authority granted to CASURECO IV on June 7, 2010. The ERC calculated the differential billing of CASURECO IV and ordered the net amount of PhP1,889,966.00 to be collected from its end-users starting April 2011 until December 2011. The said amount corresponds to the difference between its existing rates and the transition rates for January 2010 billing which is equivalent to an average rate of PhP0.0943/kWh. The modification in CASURECO IV's higher voltage transition rates resulted to an over-recovery on its consumer, PSU GOA Campus, that was previously charged under the Higher Voltage-Public Building rates. The ERC calculated the difference in revenue incurred by CASURECO IV during the transition period (February to June 2010 billing period) and arrived at the differential billing amount to PhP0.2129/kWh. The said adjustment in rates shall be refunded by CASURECO IV starting April 2011 until December 2011 billing and shall be presented as a separateline item for the particular customer only. Accordingly, CASURECO IV was directed to adopt the Final Transition Rates Schedule to be implemented effective its January 2010 to December 2012 billing periods. CASURECO IV was further directed to refund the over-recovery amounting to PhP0.2129/kWh to PSU GOA Campus starting April 2011 until December 2011.



No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
96	2010-001 CF	In the Matter of the Application for Approval of the Tax Recovery Adjustment Mechanism in the Rates for Franchise Tax Imposed by the City Government of Zamboanga	<b>Zamboanga City Electric Cooperative, Incorporated (ZAMCELCO)</b>	<b>Decision dated November 15, 2010.</b> The ERC approved with modification the application filed by ZAMCELCO for approval of tax recovery adjustment mechanism (TRAM) in the rates for franchise tax imposed by the City Government of Zamboanga. Accordingly, ERC authorized ZAMCELCO to collect from its member-consumers the rate of PhP0.0136/kWh for a period of 6 years or until such time the amount of PhP31,789,055.23 shall have been fully recovered.
97	2010-002 CF	In the Matter of the Application for Authority to Include in Customer's Bill a Tax Recovery Adjustment Clause (TRAC) for Franchise Tax Paid in the 11 Municipalities of Leyte for the Years 2000-2010	<b>Leyte V Electric Cooperative, Incorporated (LEYECO V)</b>	<b>Decision dated June 13, 2011.</b> The ERC approved with modification the application of LEYECO V for authority to include in its customer's bill a tax recovery adjustment clause (TRAC) for franchise tax paid in the 11 municipalities of Leyte for the years 2000 to 2010 in accordance with the Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities. Accordingly, LEYECO V was authorized to collect from its member-consumers the rate of PhP0.0222/kWh for a period of 2 years or until such time that the amount of PhP2,102,306.28 is fully recovered.
98	2010-003 CF	In the Matter of the Application for Authority to Include in Customer's Bill a Tax Recovery Adjustment Clause (TRAC) for Franchise Tax Paid in the 11 Municipalities of Leyte for the Years 2000-2010	<b>Leyte V Electric Cooperative, Incorporated (LEYECO V)</b>	<b>Decision dated June 13, 2011.</b> The ERC approved with modification the application of LEYECO V for authority to include in its customer's bill a tax recovery adjustment clause (TRAC) for franchise tax paid in Ormoc City for the years 2001 to 2010 in accordance with the Rules governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities. Accordingly, LEYECO V was authorized to collect from its members-consumers the rate of PhP0.0125/kWh for a period of 2 years or until such time that the amount of PhP1,729,382.23 is fully recovered.
99	2010-006 RC	In the Matter of the Application for Approval of the Power Sales Agreement between VMC Rural Electric Service Cooperative, Inc. and First Farmers Holding Corporation	<b>VMC-Rural Electric Service Cooperative, Inc. (VRESCO) and First Farmers Holding Corporation (FFHC)</b>	<b>Decision dated December 20, 2010.</b> The ERC approved the application filed by VRESCO and FFHC for approval of their Power Sales Agreement (PSA) with a base rate of PhP2.8978/kWh. The cost components of the base rate are as follows (PhP/kWh): Capital Recovery Fee - 0.7187; O&M Fixed - 0.4169; O&M Variable - 0.6577; and Fuel - 1.1045. The Capacity Fee shall be fixed for the duration of the cooperation period while the Fuel Cost and O&M Cost shall be indexed to the Consumer Price Index (CPI) of the Philippines, in all items, except for the component in the local taxes pertaining to ERC-1-94. Lastly, in excess of 57,240,000 kWh per year, FFHC will charge VRESCO with an O&M Variable Fee of PhP0.6577/kWh only and fuel cost.
100	2010-007 RC	In the Matter of the Application for Approval of the Construction of 50/62.5 MVA Substation and 2.5 Kilometers 69 kV Sub-transmission Line, with Prayer for Provisional Authority (PA)	<b>Panay Electric Company, Inc. (PECO)</b>	<b>Decision dated January 31, 2011.</b> The ERC approved the application filed by PECO for approval of the construction of its 50/62.5 MVA substation and 2.5 kilometer 69 kV sub-transmission line, with a total project cost of PhP136,900,804.78. Thus, PECO was directed by the ERC to remit the amount of PhP1,026,756.00 as permit fee. The approval of PECO's application will redound to the benefit of PECO's consumers in terms of continuous, reliable and efficient power supply. Such approval, however, is subject to the condition that the proposed projects will be further optimized in its Performance Based Regulation (PBR) application following the procedures stated in the Rules for Setting Distribution Utilities' Wheeling Rates (RDWR) and other relevant issuances of the ERC. The projects aim to provide additional capacity and address load growth, improve reliability and reduction in system's loss, and eliminate grid power flow limitation.



No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
101	2010-008 RC	In the Matter of the Application for Approval of the Power Supply Agreement between First Farmers Holding Corporation and Negros Occidental Electric Cooperative, Inc. (NOCECO), with Motion for the Issuance of Provisional Authority (PA)	<b>Negros Occidental Electric Cooperative, Inc. (NOCECO) and First Farmers Holding Corporation (FFHC)</b>	<b>Decision dated December 20, 2010.</b> The ERC approved the application filed by NOCECO and FFHC for their Power Supply Agreement (PSA). The ERC approved a Capital Recovery Fee of PhP0.7187/kWh which will be fixed for the duration of the cooperation and an O & M Fee of PhP0.4169/kWh (Fixed) and PhP0.6577/kWh which will be subject to adjustment based on the Consumer Price Index (CPI) of the Philippines. In excess of 57,240,000 kWh per year, FFHC will charge NOCECO with O & M Variable Fee of PhP0.6577/kWh only and fuel cost. Total Base Energy Fee approved is PhP2.8978/kWh. After a thorough evaluation, the ERC finds that the PSA entered into by and between NOCECO and FFHC will redound to the benefit of NOCECO's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
102	2010-012 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Years 2009-2013 and Authority to Secure Loans from the National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	<b>First Bukidnon Electric Cooperative, Inc. (FIBECO)</b>	<b>Decision dated December 1, 2010.</b> The ERC approved with modification the application filed by FIBECO for approval of its proposed capital projects for the years 2009-2013 and authority to secure loan from NEA. The approved projects are as follows: (1) Installation of one (1) 10 MVA substation (Anahon), (2) Installation of one (1) 10 MVA substation (Camp 1), (3) Construction of 4/0 Tie Line, (4) Construction of 4/0 parallel three (3) phase line, (5) Construction of a 69 kV sub-transmission line, (6) Construction of a 2/0 parallel three (3) phase line, (6) Refurbishment of a 5 MVA power transformer and installation of protective device, controls and accessories, (7) Acquisition of hotline tools and equipment, (8) Acquisition of logistic tools and equipment, (9) Procurement of Supervisory Control and data Acquisition (SCADA) and monitoring system, (10) Conversion of V-phase to three (3) phase 2/0 line (Bagontaas - Lurugan), (11) Conversion of V-phase to three (3) phase 2/0 line (Arfi-Paitan), (12) Acquisition of a 69 kV sub-transmission asset, 913) Acquisition and installation of kWh meters, and (13) Replacement of dilapidated distribution transformers, with a total project cost of PhP555,433,022.00. Accordingly, FIBECO was directed to remit to ERC the amount of PhP4,165,748.00 as permit fee in staggered basis. The projects aim to address load growth, improve consumer service efficiency, improve distribution system operations, improve power quality and reliability, reduce system loss, provide safety to personnel in the maintenance of the distribution system, improve response time in power service interruptions, provide for accurate registration of consumers' power consumption and reduce systems loss and improve transformer management strategy.  Further FIBECO's application to secure loan from NEA in the amount of PhP555,433,022.00 was approved.
103	2010-013 RC	In the Matter of the Application for the Approval of the Agreement for the Supply of Electric Energy Entered into by MERALCO with the National Irrigation Administration Pursuant to ERC Resolution No. 1, Series of 2009, with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated November 22, 2010.</b> The ERC approved the Agreement for the Supply of Electricity between the MERALCO and the National Irrigation Administration (NIA) pursuant to ERC Resolution No. 1, Series of 2009 entitled "A Resolution Adopting the Amendments to the Guidelines to the Sale and Transfer of TRANSCO's Sub-transmission Assets (STAs) and the Franchising of Qualified Consortiums". The approval of the agreement is in line with the reforms of the electricity industry as envisioned by the Electric Power Industry Reform Act of 2001 (EPIRA) and would best serve the interest and welfare of the end-users and the public in general. Further, it would result in a continuous and reliable supply of power to NIA and enable MERALCO to realize and exercise its

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				right to take over the responsibility of operating, maintaining, upgrading and expanding the acquired STAs for the benefit of its customers.
104	2010-015 RC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects, with Prayer for Provisional Authority (PA)	<b>Lanao del Norte Electric Cooperative, Inc. (LANECO)</b>	<b>Decision dated May 2, 2011.</b> The ERC approved the application filed by LANECO for the approval of the following capital projects: (1) Acquisition, installation, and energization of one (1) MVA substation, (2) Acquisition of subtransmission line, (3) Construction of eighteen kilometer (18 km) 69 kV subtransmission line, (4) Procurement of kWh meters, (5) Procurement of steel and concrete poles and conversion of secondary lines to primary lines, (6) Procurement of bare Aluminum Concrete Steel Reinforced (ACSR) conductor wires of various sizes, (7) Procurement of distribution transformer, (8) Acquisition of NULEC N-Series automatic reclosers and accessories, (9) Procurement of 336 MCM ACSR conductor wires, (10) Acquisition of three (3) units of wireless radio communications equipment and computer software, with a total project cost of PhP213,850,595.60. The projects will redound to the benefit of the consumers in terms of continuous, reliable, and efficient power supply. Accordingly, LANECO was directed to remit to ERC the amount of PhP1,603,879.47 as permit fee.
105	2010-016 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Imposition of Other Charges without prior Approval from the Commission</i>	<b>Samar II Electric Cooperative, Inc. (SAMELCO II)</b>	<b>Decision dated January 17, 2011.</b> The ERC found and declared SAMELCO II to have committed the violation of imposing other charges without prior approval from the Commission and meted an initial fine in the amount of PhP103,000.00. SAMELCO II was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
106	2010-017 RC	In the Matter of the Petition for the Approval of a Lower Generation Charge for Billing Month of March 2010 and for the Recovery of the Differential Generation Charge within a Six (6) - Month Period, including the Carrying Cost, with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated July 25, 2011.</b> The ERC approved the petition filed by MERALCO for the approval of a lower generation charge for the billing month of March 2010 and for the recovery of the differential generation charge within 6-month period, including carrying cost. Accordingly, MERALCO was authorized to collect the additional generation cost for the period January 26, 2010 to February 25, 2010 in the total amount of PhP944,234,752.55, inclusive of carrying charges, equivalent to PhP0.0306/kWh, effective in its next billing cycle until the full amount is collected. This pertains to the under-recoveries on generation cost on its WESM purchases amounting to PhP882.352 Million, which is the difference between the PhP4.654 Billion based on the OR and the PhP3.771 Billion provisionally authorized by the ERC.
107	2010-019 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment (PPA)</i>	<b>Public Utilities Department - City of Olongapo (PUD-OLONGAPO)</b>	<b>Decision dated February 15, 2011.</b> The ERC reprimanded PUD-OLONGAPO for its late implementation of PPA refund and warned that a similar offense in the future shall be dealt with more severely. PUD-OLONGAPO, after receiving the Show Cause Order issued by ERC on February 23, 2010, submitted a letter stating that it deferred the implementation of the PPA refund due to the following reasons: 1) financial constraints brought about by huge systems losses; 2) software glitch that resulted in the revision of the entire billing and collection system; and 3) ongoing privatization of the electric distribution system. PUD-OLONGAPO eventually implemented the directed refund in its October 2010 billing. Available records with the ERC confirm this.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
108	2010-022 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Inclusion of Power Supply Contract in the Retail Rates without approval from the Commission</i>	<b>VMC-Rural Electric Service Cooperative, Inc. (VRESCO)</b>	<b>Decision dated December 15, 2010.</b> The ERC found that VRESCO have committed the violation of including the Power Supply Contract Cost in its retail rates without the ERC's prior approval. VRESCO, after receiving the Show Cause Order issued by ERC on March 11, 2010, filed its compliance stating that the equivalent generation rate of First Farmers Holding Corporation (FFHC) was lower compared to the previously approved power supply contract cost of Green Core Geotherma, Inc. (GCGI). On October 22, 2010, VRESCO submitted its supplemental compliance justifying their arguments. Likewise, VRESCO requested that in the event that their argument are found unmeritorious, they are willing to pay the compromise amount equivalent to 50% of the imposable penalty. Records of the ERC showed that VRESCO was already issued a Show Cause Order involving the same violation under ERC Case No. 2009-075 MC. Thus, it should already be aware of the requirements of the ERC prior to the inclusion of the power supply contract cost in its retail rates. As regards to the 50% offer settlement, it is stated in Section 5, Article III of Resolution No. 3, Series of 2009 that no compromise agreement shall be allowed in case where the same violation was committed more than once. Accordingly, VRESCO was directed to pay the fine of PhP200,000.00.
109	2010-025 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to File an Application for Unbundling of Rates</i>	<b>Pantabangan Municipal Electric System (PAMES)</b>	<b>Decision dated September 21, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of PAMES of the total imposable penalty for failing to file an application for unbundling of rates, with an equivalent amount of PhP240,800.00. PAMES was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
110	2010-026 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines and SN Aboitiz Power-Benguet Inc., with Prayer for Provisional Authority (PA)	<b>National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power-Benguet, Inc. (SNAP-Benguet)</b>	<b>Decision dated July 4, 2011.</b> The ERC approved, with modification, the application filed by NGCP, and SNAP-Benguet for approval of the ASPA. The Decision provides for the applicable rates which includes the contingency and dispatchable reserve, reactive power support and black start support. The following are the Ancillary Service rates: (1) Contingency and dispatchable reserve, SNAP-Benguet should nominate a corresponding price (in per kW capacity per hour) each time it nominates ancillary service capacity to NGCP; (2) Reactive Power Support, PhP2.1443/kVar/hour; and (3) black Start Support, PhP2.1443/kW. Moreover, the ERC provides that the rate to be paid by NGCP as ancillary service cost should be passed on to its customers in accordance with the approved Ancillary Services-Cost Recovery Mechanism (AS-CRM). The ERC, however, denied the NGCP's prayer for the recovery of its expense relative to the procurement of these ancillary services, such as filing fee and publication.
111	2010-027 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Imposition of Other Charges without prior Approval from the Commission</i>	<b>Public Utilities Department - City of Olongapo (PUD-OLONGAPO)</b>	<b>Decision dated January 10, 2011.</b> The ERC reprimanded PUD-OLONGAPO for its imposition of other charges without prior approval from the ERC and warned that a similar offense in the future shall be dealt with more severely. PUD-OLONGAPO, after receiving the Show Cause Order issued by ERC on March 31, 2010, submitted its compliance stating that the payment of garbage fee is an obligation created by the ordinances of the City, pursuant to its Charter. Thus, the payment of the garbage fee is legally mandated and is lawful charge in exchange for the timely and regular collection of garbage by the City Government. In compliance with the ERC's directive, PUD-OLONGAPO eventually excluded

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				the garbage fees in their electric bills in its August 2010 billing. Available records with the ERC confirm this.
112	2010-027 RC	In the Matter of the Application for Approval of: a) Maximum Average Price (MAP) for the Regulatory Year 2011 (RY 2011) ; and b) Translation of the MAP for RY 2011 Into a Distribution Rate Structure of Various Customer Classes, With Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated December 6, 2010.</b> The ERC approved the application filed by the MERALCO for the approval of its (a) MAP for the RY 2011; and (b) translation of the MAP for RY 2011 into a distribution rate structure for its various customer classes. Accordingly, the ERC directed MERALCO to (a) adopt the MAP 2011 of PhP1.6464/kWh, limited by Side Constraints and S Factor of PhP0.0087/kWh; and (b) implement starting the next billing cycle its approved Distribution, Supply and Metering Charges.
113	2010-031 MC	In the Matter of the Application for Franchise and Certificate of Public Convenience and Necessity (CPCN)	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO) and First Bukidnon Electric Cooperative, Inc. (FIBECO)</b>	<b>Decision dated November 15, 2010.</b> The ERC approved the application filed by BUSECO and FIBECO for franchise and CPCN for a period of 25 years or from November 15, 2010 to November 14, 2035. The application, however, for franchise and CPCN to acquire and operate the Tagoloan (Natumulan) - BUSECO 69 kV Sub-transmission Line was denied since FIBECO is not connected to the sub-transmission line, thus Bukidnon Sub-transmission Corporation (BSTC) is not qualified to buy the subject asset. Also, ERC directed BSTC to revise its proposed tariff to conform with Section 6, Article V of ERC Resolution No. 1, Series of 2009, entitled "A Resolution Adopting the Amendments to the Guidelines to the Sale and Transfer of TRANSCO's Sub-transmission Assets and the Franchising of Qualified Consortiums" and to submit its revised customer policy that is not discriminatory and in accordance with the Open Access Rules.
114	2010-032 MC	In the Matter of the Petition for Approval of the Reclassification of the National Transmission Corporation (TRANSCO) Subtransmission Asset to Full Transmission Asset Serving the Dingle-Passi Lines in Iloilo	<b>Central Azucarera de San Antonio, Inc. (CASA)</b>	<b>Decision dated December 1, 2010.</b> The ERC approved the application filed by CASA for approval of the reclassification of TRANSCO's sub-transmission asset to full transmission asset serving the Dingle-Passi Lines in Iloilo subject to the condition that CASA's bagasse power plant should connect to the Dingle-Passi 69 KV line and only the portion of the said line where CASA's plant is connected shall be reclassified as transmission asset. The ERC directed TRANSCO/NGCP to facilitate the connection of CASA's plant to Dingle-Passi 69 kV line.
115	2010-035 RC	In the Matter of the Application for Approval of the Agreement for the Supply of Electricity Between the Manila Electric Company (MERALCO) and the Municipality of Norzagaray, Bulacan, Pursuant to ERC Resolution No. 1, Series of 2009, with Prayer for the Issuance of a Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated November 22, 2010.</b> The ERC approved the application filed by MERALCO for approval of the Agreement for the Supply of Electricity between MERALCO and the Municipality of Norzagaray, Bulacan pursuant to ERC Resolution No. 1, Series of 2009 entitled "A Resolution Adopting the Amendments to the Guidelines to the Sale and Transfer of TRANSCO's Sub-transmission Assets and the Franchising of Qualified Consortiums". The approval of the agreement is in line with the reforms of the electricity industry as envisioned by the Electric Power Industry Reform Act of 2001 (EPIRA) and would best serve the interest and welfare of the end-users and the public in general. Further, it would result in a continuous and reliable supply of power to the Municipality of Norzagaray, Bulacan and enable MERALCO to realize and exercise its right to take over the responsibility of operating, maintaining, upgrading and expanding the acquired STAs for the benefit of its customers.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
116	2010-037 MC	In the Matter of the Application for Approval of the Statement of Compliance and Compliance Plan to the Philippine Grid Code and the Philippine Distribution Code Pursuant to the Provisions of R.A. 9136	<b>Lima Utilities Corporation (LUC)</b>	<b>Decision dated May 23, 2011.</b> Fourteen (14) out of eighteen (18) standards of the PGC and thirty-six (36) out of forty-nine (49) standards of the PDC were fully complied with by LUC. All other standards which LUC failed to comply with were provided with Compliance Plans which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP355,715.00 was approved by the ERC. LUC was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
117	2010-037 RC	In the Matter of the Application for Approval of Non-Network Assets Capital Project: Construction of one 1 Office Building, with Prayer for Provisional Authority (PA)	<b>Nueva Ecija II Electric Cooperative, Inc. Area I (NEECO II-Area I)</b>	<b>Decision dated January 17, 2011.</b> The ERC approved the application filed by NEECO II- Area I for approval of its emergency non-network asset capital project, with a total project cost of PhP2,839,382.63. Accordingly, NEECO II- Area I was directed to remit to ERC the amount of PhP21,295.37 as permit fee. The project aims to improve the over-all efficiency of NEECO II in serving the consuming public.
118	2010-038 MC	In the Matter of the Application for the Issuance of a Certificate of Public Convenience and Necessity (CPCN) Predicated on Republic Act No. 9968 Valid until 06 March 2035	<b>Cabanatuan Electric Corporation (CELCOR)</b>	<b>Decision dated January 31, 2011.</b> The ERC approved the application of CELCOR for the issuance of a CPCN effective March 6, 2010 until March 6, 2035, to coincide with its approved congressional franchise. It has already been established that CELCOR has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers. The evaluation of the records showed that the approval of the application will redound to the benefit of CELCOR's consumers in terms of continuous, reliable and efficient electric service.
119	2010-039 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing the Reinstated Prompt Payment Discount (PPD) for a longer period which resulted to an Over-Recovery</i>	<b>Leyte II Electric Cooperative, Inc. (LEYECO II)</b>	<b>Decision dated February 7, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of LEYECO II of the total amount of imposable penalty for implementing the reinstated Prompt Payment Discount (PPD) for a longer period which resulted to an over-recovery, with an equivalent amount of PhP75,950.00. LEYECO II was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
120	2010-051 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Years 2010 to 2012	<b>Davao del Norte Electric Cooperative, Inc. (DANECO)</b>	<b>Decision dated January 24, 2011.</b> The ERC approved, with modification, the application filed by DANECO for the approval of the following electric capital projects for the years 2010 to 2012: (1) Upgrading the capacity of an existing substation from 10 MVA to 20 MVA capacity; (2) Upgrading the capacity of an existing substation from 5 MVA to 15 MVA capacity; (3) Upgrading the capacity of an existing submarine cable from 15 kV to 69 kV capacity; (4) Installation of a 10 MVA substation; (5) Installation of a 10 MVA substation; (6) Installation of Automatic Voltage Regulators (AVRs); (7) Installation of capacitors; (8) Improvement and conversion of distribution lines; (9) Installation of distribution transformers; (10) rehabilitation of an existing 69 kV line; (10) Construction of new distribution lines; (11) Rehabilitation of distribution lines; (12) Upgrading and replacement of kWh meters; (13) Installation of 69 kV breakers; (14) Installation of 39.2 kV reclosers; (15) Replacement of rotten and wooden poles with steel and concrete poles; (16) Sub-transmission single metering; (17) Acquisition of logistic tools and equipment; (18) Add-on new connections; (19) Construction of an office building; (20) Procurement of vehicles; (21) Procurement of testing tools and equipment; (22) Acquisition of hardware and software and

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				upgrading of system control; (23) Information, Communication and Technology (ICT) requirements; and (24) Acquisition of substation lot, with a total project cost of PhP1,285,705,012.84. Accordingly, DANECSO was directed to remit to ERC the amount of PhP9,642,788.00 as permit fee. The projects aim to provide additional substation capacity and address load growth, improve power quality, system reliability, and system loss reduction, and promote better customer service. The ERC directed DANECSO and TRANSCO to file a joint application for the acquisition of the 69 kV sub-transmission assets of TRANSCO pursuant to the "Guidelines to the Sale and Transfer of TRANSCO's Sub-transmission Assets and the Franchising of Qualified Consortiums."
121	2010-053 MC	In the Matter of the Petition for the Approval of Direct Connection with the National Grid Corporation of the Philippines (NGCP) for the Electric Power Supply of the Nueva Ecija Provincial Government	<b>Nueva Ecija Provincial Government (NEPG)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the petition filed by the Nueva Ecija Provincial Government. The NEPG has to secure an alternative source of power from other power providers such as NPC or IPP through the transmission line of NGCP in order to achieve a stable power supply at the least possible cost to address the insufficient power supply. The ERC established that the unreliable supply of power is considered by NEPG as a major impediment in its public services and business operation. Any power interruption and insufficient supply of power during its operation would be detrimental to its constituents who relied on its continuous public services. A stable and reliable power supply at the least cost to NEPG is crucial and indispensable to its business. Accordingly, NEPG was authorized to source its power requirements from other IPP and utilize the existing transmission system of the TRANSCO/NGCP.
122	2010-053 RC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Ilocos Norte Electric Cooperative, Inc. (INEC), as Covered by a Lease Purchase Agreement (LPA)	<b>National Transmission Corporation (TRANSCO) and Ilocos Norte Electric Cooperative, Inc. (INEC)</b>	<b>Decision dated March 7, 2011.</b> The ERC approved with modification the application filed by TRANSCO and INEC for the sale of the following subtransmission lines/assets to INEC: (1) Currimaos-San Nicolas 69 kV line; (2) San Nicolas-Laoag 69 kV line; (3) Laoag-Sarrat 69 kV line; (4) Sarrat-Marcos 69 kV line; and (5) Sarrat-Piddig 69 kV line. Said sale was covered by an LPA, with agreed purchase price of PhP38,589,224.10, without the provision for a 20% down payment. INEC was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission asset.
123	2010-054 RC	In the Matter of the Application for Authority to Implement A Multi-Year Major Capital Expenditure Projects Plan from 2010 to 2012	<b>Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)</b>	<b>Decision dated December 1, 2010.</b> The ERC approved with modification the application filed by MORESCO II for authority to implement a multi-year capital expenditure projects plan from 2010 to 2012, specifically the: (1) Installation of one (1) 5 MVA, 69/13.2 kV substation; (2) Renovation of Main Office and construction of two (2) new sub-office buildings; (3) Procurement of engineering software and load logger; (4) Replacement of old and installation of new watt-hour meters; (5) Upgrading of backbone lines from 2/0 to 4/0 Aluminum Conductor Steel (ACSR) including replacement of rotten wood poles with steel poles; (6) Rehabilitation of 69 kV lines and procurement of hot line tools; and (7) Procurement of substation circuit line protection, with a total project cost of PhP153,363,981.00. The projects aim to improve consumer service efficiency, improve distribution system operations, address the growing demand of big industrial loads, and provide reliable substation protection during power fault. Accordingly, MORESCO II was directed to remit to ERC the amount of PhP1,150,230.00 as permit fee in staggered basis. The proposed Claveria Substation project was,



No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				however, denied and MORESCO II was directed to file an application for authority to implement the said project only when the existing 5 MVA Solana Substation reaches 70% loading of its rated capacity.
124	2010-055 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Iloilo II Electric Cooperative, Incorporated (ILECO II) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	<b>Iloilo II Electric Cooperative, Incorporated (ILECO II) and Panay Energy Development Corporation (PEDC)</b>	<b>Decision dated July 18, 2011.</b> The ERC approved with modification the application of ILECO II and PEDC for approval of their EPPA. The rate for Commercial Operation Date shall be as follows (at 75% Load Factor): A) Capital Recovery Fee - PhP3.4471/kWh; B) Peso O&M Fee - PhP0.5081/kWh; C) Dollar O&M Fee - US\$0.0109/kWh; and D) Fuel Cost - Pass-through cost. The approved rate for the additional electric power in excess of 772,632,000 kWh per year shall be PhP0.1485/kWh for O&M Variable Fee and pass-through cost for Fuel Cost. After a thorough evaluation, the ERC finds that the approval and implementation of the EPPA will be beneficial to the customers of ILECO II by way of reliable, continuous and sufficient supply of power within its franchise area at reasonable costs.
125	2010-057 MC	In the Matter of the Petition for the Approval of Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority (PA)	<b>Centerra Corporation (CENTERRA)</b>	<b>Decision dated March 14, 2011.</b> The ERC approved with modification the petition filed by CENTERRA for direct connection with TRANSCO/NGCP. CENTERRA's power requirements and primary connection facilities cannot be immediately provided by Pampanga III Electric Cooperative, Inc. (PELCO III). Considering the critical nature of its operation which requires the maximum level of power supply reliability, CENTERRA requires a minimum energy of not lower than 1,200 kW per month on a 24-hrs/day operation, 7 days a week. The available 69 kV line of TRANSCO/NGCP would be sufficient to serve CENTERRA's power requirements. Lastly, PELCO III was directed to negotiate with its existing power supplier or other Independent Power Producers (IPP), if necessary, for the power requirements of CENTERRA.
126	2010-058 MC	In the Matter of the Petition for Dispute Resolution, with Application for the Issuance of Provisional Remedies	<b>SEM-Calaca Power Corporation (SCPC) vs. National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)</b>	<b>Decision dated July 6, 2011.</b> The ERC resolved the instant petition filed by SCPC for the alleged over-nominations made by NPC from January 2010 to June 2010 beyond the 169,000 kW MERALCO allocation that SCPC is obligated to supply, in accordance with the "Schedule W" of the parties' Asset Purchase Agreement (APA). ERC determined that SCPC's obligation under Schedule W of the APA is to deliver 10.841% of MERALCO's energy requirements but not to exceed 169,000 kW capacity allocation, at any given hour. Also, ERC ruled that the NPC and PSALM have no basis to charge against SCPC the nominations beyond the 169,000 kW capacity which NPC allegedly purchased for MERALCO from the WESM. Thus, PSALM was directed to return all the payments of MERALCO which were withheld by PSALM, including the amount representing the cost of electricity nominated and purchased by NPC beyond the 169,000 kW from the WESM for the period January 2010 to June 25, 2010. Accordingly, the NPC was enjoined from making nominations beyond the 169,000 kW of MERALCO's allocation. On the other hand, PSALM was directed to refrain from charging against SCPC the cost of power beyond the 169,000 kW of MERALCO's allocation and to refrain from withholding all MERALCO payments for electricity supplied by SCPC.



No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
127	2010-059 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Comply with Articles 5.3.7 and 6.3.1.1 of the Philippine Grid Code (PGC), Amendment No. 1</i>	<b>National Transmission Corporation (TRANSCO)</b>	<b>Decision dated June 15, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of TRANSCO of the total imposable penalty for failing to comply with Articles 5.3.7 and 6.3.1.1 of the Philippine Grid Code (PGC), Amendment No. 1, with an equivalent amount of PhP58,350.00. TRANSCO was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
128	2010-061 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Unapproved Retail Rate in the Qualified Third Party (QTP) Service Area of Barangay Rio Tuba, Bataraza, Palawan</i>	<b>Power Source Philippines, Inc. (PSPI)</b>	<b>Decision dated October 17, 2011.</b> The ERC reprimanded PSPI for implementing unapproved retail rate in the QTP Service Area of Barangay Rio Tuba, Bataraza, Palawan and warned that a similar offense in the future shall be dealt with more severely. PSPI, after receiving the Show Cause Order issued by ERC, filed its compliance and explanation stating that it has accumulated financial losses since it started its operations in Barangay Rio Tuba in April 2005 and it cannot absorb any further losses if it implements the Subsidized/ Approved Retail Rate (SARR) without the subsidy support from the National Power Corporation-Small Power Utilities Group (NPC-SPUG). The subsidy for its billing was already released in December 2010 and it has started crediting the excess amount from its previous billings to customers in the January 2011 customer bills. The ERC finds the explanation submitted by PSPI to be meritorious. Moreover, PSPI can be considered to have acted in good faith and with the interests of its customers in mind when it sought its customers' acquiescence to charge the full rate, subject to auditing arrangements upon release of the subsidies.
129	2010-061RC	In the Matter of the Application for Approval of Emergency Electrical Capital Project Re: Replacement of Damage Sulfur Hexafluoride (SF6) MV Circuit Breaker and Feeder Vacuum Reclosers and Its Accessories of Dabong-Dabong Substation and Authority to Secure Loans from the National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	<b>First Bukidnon Electric Cooperative, Inc. (FIBECO)</b>	<b>Decision dated May 9, 2011.</b> The ERC approved the application filed by FIBECO for the for the approval of its emergency capital projects re: Replacement of Damage Sulfur Hexafluoride (SF6) MV Circuit Breaker and Feeder Vacuum Reclosers and Its Accessories of Dabong-Dabong Substation and Authority to Secure Loans from the NEA, with a total project cost of PhP6,500,000.00 to be financed through a loan to be availed from the NEA. The projects will redound to the benefit of the consumers in terms of continuous, reliable, and efficient power supply. Accordingly, FIBECO was directed to remit to ERC the amount of PhP48,750.00 as permit fee. FIBECO was directed to: (1) Submit a progress report with an indication of any variance in the implementation of the projects and time schedule; (2) Conduct competitive bidding for the purchase of major materials in the implementation of the proposed projects; and (3) Conduct short circuit calculations on all its existing distribution feeder lines to avoid damage to its circuit breakers and feeder vacuum reclosers.
130	2010-063 MC	In the Matter of the Application for the Approval of the Authority to Secure Loan from the National Electrification Administration (NEA) and other Financial Institutions of Bukidnon Second Electric Cooperative, Inc., with Prayer for Issuance of Provisional Authority (PA)	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO)</b>	Decision dated August 1, 2011. The ERC approved the application filed by BUSECO for authority to secure PhP595,000,000.00 loan with the NEA and other financial institutions to finance the implementation of its major capital projects for the years 2009 to 2012. It was resolved that if the major capital projects will not be implemented, BUSECO's net loss is likely to increase for the years to come and it may experience low returns on assets and equities. With the implementation of the projects, improved and better services will be achieved.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
131	2010-064 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	<b>Cagayan Electric Power and Light Company, Inc. (CEPALCO)</b>	<b>Decision dated June 6, 2011.</b> The ERC approved the application filed by CEPALCO for the approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Third Regulatory Period commencing on July 1, 2011 and terminating on June 30, 2015 in accordance with the provisions of the RDWR. Vanilla WACC (nominal) are: Low-11.36%, Mid-13.79% , and High-16.17%. WACC set at 75th Percentile of the suggested range is 14.97%. The Total Operating and Maintenance Expenditure (OPEX) Forecast (nominal values) from 2011 to 2015 is PhP1,474,239,000. The approved CAPEX from 2011 to 2015 which are to be used in the Regulatory Asset Base (RAB) amounts to PhP1,905,000 (Nominal Values, including CWIP factor). The ARR, with an x-factor of 4.26% is PhP1,040.1 million for 2012; PhP1,155.4 million for 2013; PhP1,234.9 million for 2014 and PhP1,298.3 million for 2015.
132	2010-066 RC	In the Matter for the Application for Approval of the Electric Power Purchase Agreement (EPPA) between Antique Electric Cooperative (ANTECO) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	<b>Antique Electric Cooperative, Inc. (ANTECO) and Panay Energy Development Corporation (PEDC)</b>	<b>Decision dated April 11, 2011.</b> The ERC approved, with modification, the joint application filed by ANTECO and PEDC for approval/ review of the EPPA, subject to the following conditions: (1) The rates for pre-commercial operation and commercial operation shall be: Capital Recover Fee - PhP1.9390/kWh for pre-commercial operation and PhP2.5853/kWh for commercial operation, Peso O&M Fee - PhP 0.2858/kWh for pre-commercial operation and PhP0.3811/kWh for commercial operation, Dollar O&M Fee - US\$0.0065/kWh for pre-commercial operation and US\$0.0082/kWh for commercial operation, Fuel Cost - Pass-through cost for pre-commercial operation and commercial operation; and (2) The approved rate for the additional electric power in excess of 1,030,176,000 kWh per year shall be: O&M Variable Fee - PhP0.1114/kWh and Fuel Cost - pass through cost.
133	2010-069 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Third Regulatory Period (2012 to 2015) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR), As Amended	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated June 6, 2011.</b> The ERC approved the application filed by MERALCO for the approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Third Regulatory Period commencing on July 1, 2011 and terminating on June 30, 2015 in accordance with the provisions of the RDWR. Vanilla WACC (nominal) are: Low-11.36%, Mid-13.79% , and High-16.17%. WACC set at 75th Percentile of the suggested range is 14.97%. The Total Operating and Maintenance Expenditure (OPEX) Forecast (nominal values) from 2011 to 2015 is PhP61,214,871. The approved CAPEX from 2011 to 2015 which are to be used in the Regulatory Asset Base (RAB) amounts to PhP37,181,589 (Nominal Values, including CWIP factor). The ARR, with an x-factor of 4.67% is PhP45,104.6 for 2012; PhP47,248.1 for 2013; PhP46,952.7 for 2014 and PhP50,251.3 for 2015.
134	2010-069 MC 2010-070 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Inclusion of Cost Incurred from Unapproved Power Supply Contract Cost in the Retail Rates and Failure to Submit on Time the Required Monthly Reportorial Requirements</i>	<b>Camarine Sur III Electric Cooperative, Inc. (CASURECO III)</b>	<b>Decision dated April 12, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the settlement offer of CASURECO III of the total amount of the imposable penalty for the inclusion of cost incurred from unapproved Power Supply Contract Cost in the Retail Rates and failure to submit on time the required Monthly Reportorial Requirements, with an equivalent amount of PhP237,500.00. The said amount represents 100% and 50% settlement offer of the said violations, respectively. CASURECO III was directed to remit the above-mentioned amount within 15 days from receipt of Decision.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
135	2010-070 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	<b>Dagupan Electric Corporation (DECORP)</b>	<b>Decision dated June 6, 2011.</b> The ERC approved the application filed by DECORP for the approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Third Regulatory Period commencing on July 1, 2011 and terminating on June 30, 2015 in accordance with the provisions of the RDWR. The changes in the Philippines and US inflation, interest rates and equity beta figures for electricity distribution utilities were adopted to arrive at a regulatory WACC of 14.97%. The Total Operating and Maintenance Expenditure (OPEX) Forecast (nominal values) from 2012 to 2015 is PhP566,550.
136	2010-071 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Years 2010 to 2012	<b>Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)</b>	<b>Decision dated May 2, 2011.</b> The ERC approved the application filed by MOELCI II for the approval of the following electric capital projects for the years 2010 to 2012: (1) Acquisition of 69 kV subtransmission line; (2) Operation and maintenance of a 69 kV line; (3) Acquisition of a mobile 10 MVA power transformer; (4) Construction of Bonifacio substation; (5) Relocation of 5 MVA Jimenez substation; (6) Acquisition of primary and secondary breakers; (7) Reconductoring or Upgrading of distribution lines; (8) Rehabilitation of distribution lines; (9) Replacement of rotten wooden poles with newly procured concrete or steel poles; (10) Rehabilitation of an existing 69 kV line; (10) Procurement of distribution transformers; (11) Procurement of kWh meters; (12) Procurement of service drop wires; (13) Construction of extension lines, Upgrading and replacement of kWh meters; (14) Construction of mini hydro power plant; (15) Engineering design construction; (16) Acquisition of engineering software; (17) Procurement and maintenance of service vehicles; (18) Acquisition of supervisory control and data acquisition (SCADA); (19) Acquisition of meter test device; (20) Acquisition of load profiler device; (21) Acquisition of live-line maintenance equipment and hot line tools; (22) Acquisition of multi-purpose building and main and sub-offices; (23) Construction of a tennis court; (24) Acquisition of a lot; and (25) Training of Personnel on rudiments of capital expenditure projects and consultancy fees, with a total project cost of PhP653,430,849.31. The following projects, however, were not included in the ERC approval: <b>(1) Operation and maintenance of the 69 kV lines; (2) Acquisition of a mobile 10 MVA power transformer; (3) Construction of mini hydro power plant; (4) Engineering for the construction of a mini hydro; and (5) Construction of a tennis court.</b> The approved projects will redound to the benefit of the consumers in terms of continuous, reliable, and efficient power supply. Accordingly, MOELCI I was directed to remit to ERC the amount of PhP3,090,855.95 as permit fee.
137	2010-079 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to file for Approval the Extensions of Terms and Conditions of the Transition Supply Contracts (TSC) entered into with Distribution Utilities (DU) in Accordance with Section 67 of Republic Act No. 9136</i>	<b>National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)</b>	<b>Decision dated January 31, 2011.</b> The ERC reprimanded NPC and PSALM for their failure to comply with the requirements of Republic Act No. 9136 (EPIRA) and its IRR and warned that a similar offense in the future shall be dealt with more severely. PSALM, upon receiving the Show Cause Order issued by ERC on December 1, 2010, submitted its explanation stating that pursuant to Section 49 of the EPIRA, NPC assigned and transferred to PSALM all of its rights and obligations in, to and under its Contracts for the Supply of Electric Energy (CSEE) and other similarly or substantially equivalent contracts with NPC customers on May 11, 2009. PSALM pleads that its understanding on the short extension on the CSEE would not require any approval from the ERC since there was no change in terms and conditions and applicable

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				rates on the original CSEE approved by the ERC. On January 21, 2011, NPC submitted its explanation and admitted that it believed in good faith that since extensions made with the TSCs were only for a short period of 2 or 3 months without amendments on salient points, approval of the ERC is no longer required. Consequently, on January 26, 2011, PSALM filed its Compliance wherein it attached 7 recently finalized LOAs and CSEEs with DUs in the Visayas region.
138	2010-079 RC	In the Matter of the Application for Approval of the Level of Market Transaction Fees for Calendar Years 2010-2011 for the Philippine Wholesale Electricity Spot Market (WESM), with Prayer for Provisional Authority (PA)	<b>Philippine Electricity Market Corporation (PEMC)</b>	<b>Decision dated June 6, 2011.</b> The ERC approved the application filed by PEMC for approval of the level of Market Transaction Fees for Calendar Years (CYs) 2010-2011 for the Philippine WESM, in the amounts of PhP588,510,675.00 (2010) and PhP661,260,413.00 (2011). Also, PEMC was not allowed to recover any amount in the Visayas region until the authority to deduct from the Visayas participants is resolved by the ERC. Lastly, PEMC's prayers for provisional authority to continue to collect the market fee rate of PhP0.0169/kWh for the MMS Migration and additional market fee for CY 2010 was rendered moot and academic in view of the Order by ERC dated July 19, 2010.
139	2010-084 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Operating a Generation Facility without a Certificate of Compliance (COC)</i>	<b>Hydro Electric Development Corporation, Inc. (HEDCOR)</b>	<b>Decision dated April 14, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of HEDCOR of the total amount of the impossible penalty for operating a Generation Facility without a COC, with an equivalent amount of PhP50,000.00. HEDCOR was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
140	2010-085 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - Operating a Generation Facility without a Certificate of Compliance (COC)	<b>Aggreko International Power Projects (AGGREKO)</b>	<b>Decision dated September 21, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of AGGREKO of the total impossible penalty for operating a Generation Facility without a COC, with an equivalent amount of PhP50,000.00. AGGREKO was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
141	2010-088 RC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/ Assets of the National Transmission Corporation (TRANSCO) to Camiguin Electric Cooperative, Inc. (CAMELCO), as Covered by a Lease Purchase Agreement (LPA)	<b>National Transmission Corporation (TRANSCO) and Camiguin Electric Cooperative, Inc. (CAMELCO)</b>	<b>Decision dated April 11, 2011.</b> The ERC approved the application filed by TRANSCO and CAMELCO for sale of the 35 km Balingasag-Kinoguitan subtransmission asset, as covered by a LPA, with an agreed purchase price of PhP38,738,679.36. CAMELCO was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission asset and the ERC concluded that the purchase price was just and reasonable.
142	2010-094 RC	In the Matter of the Application for Authority to Implement 2010 Major Capital Projects, with Prayer for Provisional Authority (PA)	<b>San Fernando Electric Light and Power Company, Inc. (SFELAPCO)</b>	<b>Decision dated November 22, 2010.</b> The ERC approved with modification the application filed by SFELAPCO for the approval of the following capital projects: (1) Metering Equipment; (2) Line Distribution Equipment; and (3) Service Vehicle Acquisition, with a total project cost of PhP76,101,067.00. As such, SFELAPCO was directed to remit to ERC the amount of PhP570,758.00 as permit fee. The projects aim to replace defective, burned and broken kWh meters and replace installed kWh meters that need to be re-tested for accuracy; to maintain and operate the electrical distribution system and to replace the ageing service and utility vehicles.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
143	2010-096 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to La Union Electric Company, Inc. (LUECO), as Covered by a Contract to Sell	<b>National Transmission Corporation (TRANSCO) and La Union Electric Company, Inc. (LUECO)</b>	<b>Decision dated January 24, 2011.</b> The ERC approved the joint application of LUECO and TRANSCO for the sale of the 6.03 km Bauang-Poro 69 kV Line (Single Circuit Steel Poles 2/0, 54BG4), with an agreed purchase price of PhP4,618,343.11. In approving the joint application, the ERC found LUECO to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said sub-transmission asset. Further, the ERC concluded that the purchase price was just and reasonable.
144	2010-097 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Panay Electric Company, Incorporated (PECO) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	<b>Panay Electric Company, Inc. (PECO) and Panay Energy Development Corporation (PEDC)</b>	<b>Decision dated August 22, 2011.</b> The ERC approved, with the modification, the application filed by PECO and PEDC for approval of their EPPA. Upon the commercial operation date, the rates shall be as follows (at 75% Load Factor): A) Capital Recovery Fee - PhP3.4471/kWh; B) Peso O&M Fee - PhP0.5081/kWh; C) Dollar O&M Fee - US\$0.0109/kWh; and D) Fuel Cost - Pass-through cost. The approved rate for the additional electric power in excess of 772,632,000 kWh per year shall be PhP0.1485/kWh for O&M Variable Fee and pass-through cost for Fuel Cost. After a thorough evaluation, the ERC finds that the approval and implementation of the EPPA will be beneficial to the customers of PECO by way of reliable, continuous and sufficient supply of power within its franchise area at reasonable costs.
145	2010-102 RC	In the Matter of the Application for Approval of Capital Expenditure Program, with Prayer for Provisional Authority (PA)	<b>Abra Electric Cooperative, Inc. (ABRECO)</b>	<b>Decision dated December 20, 2010.</b> The ERC approved the application filed by ABRECO for the approval of its revised capital expenditure program for the years 2010 to 2012, specifically the: (1) Installation of one (1) 5 MVA Dolores Substation; (2) Construction of Bangued-Dolores 69 kV line; (3) Replacement of overloaded distribution transformers; (4) Procurement of vehicles, logistics equipment, and engineering software; and (5) Renovation of main office, warehouse and construction of substation control building, with a total project cost of PhP119,291,142.00. Accordingly, ABRECO was directed to remit to ERC the amount of PhP894,684.00 in staggered basis as permit fee. The project intends to address load growth, promote safety and reliability in the distribution system, promote better consumer service and to improve operating efficiency and technical capability of personnel.
146	2010-103 RC	In the Matter of the Application for Approval of Capital Expenditures Program for the Years 2010 to 2012	<b>La Union Electric Cooperative, Inc. (LUELCO)</b>	<b>Decision dated May 30, 2011.</b> The ERC approved the application filed by LUELCO for approval of its proposed electric capital projects for the years 2010 to 2012, which includes the following: installation of protective devices; rehabilitation and upgrading of lines; acquisition of equipment and vehicles; acquisition of subtransmission lines; expansion of lines and refurbishment of subtransmission lines, among others, with a total project cost of PhP414,088,147.70. The projects aim to improve power reliability, promote rural electrification and operational efficiency, and reduce system loss. Accordingly, LUELCO was directed to remit to ERC the amount of PhP3,105,661.10 as permit fee.
147	2010-104 RC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Power Corporation (TRANSCO) to Peninsula Electric Cooperative, Inc. (PENELCO), as Covered by an Amended Lease	<b>National Transmission Corporation (TRANSCO) and Peninsula Electric Cooperative, Inc. (PENELCO)</b>	<b>Decision dated April 11, 2011.</b> The ERC approved with modification the application filed by TRANSCO and PENELCO for the sale of the following subtransmission lines/assets to PENELCO: (1) Hermosa-Balanga 69 kV line; (2) Balanga-BTPP 69 kV line; (3) Alas-Asin Tap-Chi - Exemplar 69 kV line; (4) PNPP-Napot-Bagac 69 kV line; (5) PNPP-Morong/Napot 69 kV line; and (6) Disconnect switches for Hermosa-Balanga and Balanga-BTPP section. Said sale was covered by an LPA, with agreed purchase

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Purchase Agreement (LPA) dated 2 February 2009		price of PhP61,919,357.00, without the provision of 20% down payment. PENELCO was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission asset and the ERC concluded that the purchase price was just and reasonable.
148	2010-107 RC	In the Matter of the Application for Approval of Capital Projects and Authority to Secure Loans from NEA in Accordance with the Provisions of R.A. 9136 and the Rules for Approval of Regulated Entities' Capital Expenditure Projects, with Prayer for Provisional Authority (PA)	<b>Pampanga I Electric Cooperative, inc. (PELCO I)</b>	<b>Decision dated April 4, 2011.</b> The ERC approved the application filed by PELCO I for the approval of the following capital projects: (1) Procurement of one (1) twenty (20) MVA transformer for Sto. Domingo Substation; (2) Procurement of one (1) ten (10) ten (10) MVA transformer for Pandacaqui Substation; (3) Extension and rehabilitation of primary lines; (4) Procurement of medium voltage circuit breaker, capacitor, current limiting fuse, recloser control, 69 kV disconnect switch, and feeder metering; (5) Relocation/refurbishment of San Nicholas Substation; (6) Acquisition of 69 kV Clark lines 1 and 2; (7) Rural electrification program; (8) Upgrading of secondary lines; (9) Procurement of distribution transformers and concrete poles; (10) Procurement and installation of kilowatthour (kWh) Meters; (11) Meter Clustering; (12) Lot acquisition for office and substation facilities expansion; (13) Logistics support; (14) Information and Communication Technology expenditures; (15) Construction of Mexico Office Building, grounds improvement and warehouse, motor pool extension and library; (16) Purchase of vehicles; (17) Purchase of air conditioning units and LCD monitor, with a total project cost of PhP322.91 million which will be financed through the Members' Contribution for Capital Expenditure and loans from the NEA. The projects will redound to the benefit of the consumers in terms of continuous, reliable, and efficient power supply. Accordingly, PELCO I was directed to remit to ERC the amount of PhP2,421,823.31.00 as permit fee. Accordingly, PELCO I was directed to remit to ERC the amount of PhP2,421,823.31.00 as permit fee.
149	2010-108 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Aklan Electric Cooperative, Incorporated (AKELCO) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	<b>Aklan Electric Cooperative, Incorporated (AKELCO) and Panay Energy Development Corporation (PEDC)</b>	<b>Decision dated August 22, 2011.</b> The ERC approved, with modification, the application filed AKELCO and PEDC for approval of their EPPA. The rate for Commercial Operation Date shall be as follows (at 100% Load Factor): A) Capital Recovery Fee - PhP2.5853/kWh; B) Peso O&M Fee - PhP0.3811/kWh; C) Dollar O&M Fee - US\$0.0082/kWh; and D) Fuel Cost - Pass-through cost. The approved rate for the additional electric power in excess of 1,030,176,000 kWh per year shall be PhP0.1114/kWh for O&M Variable Fee and pass-through cost for Fuel Cost. After a thorough evaluation, the ERC finds that the approval and implementation of the EPPA will be beneficial to the customers of AKELCO by way of reliable, continuous and sufficient supply of power within its franchise area at reasonable costs.
150	2010-113 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	<b>Angeles Electric Corporation (AEC)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the application filed by AEC for the approval of its ARR and PIS for the Second Regulatory Period commencing on October 1, 2011 and terminating on September 30, 2015 in accordance with the provisions of the RDWR. Vanilla WACC (nominal) is: Low-11.36%, Mid-13.79%, and High-16.17%. WACC set at 75th Percentile of the suggested range is 14.97%. The Total Operating and Maintenance Expenditure (OPEX) Forecast (nominal values) from 2011 to 2015 is PhP793,103,000.00. The approved CAPEX from 2011 to 2015 which are to be used in the Regulatory Asset Base (RAB) amounts to PhP582,687,000.00 (Nominal Values including



No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				CWIP Factor). The ARR, with an x-factor of 4.66% is PhP520,140,000.00 for 2012; PhP555,890,000.00 for 2013; PhP590,140,000.00 for 2014 and PhP608,450,000.00 for 2015.
151	2010-114 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	<b>San Fernando Light and Power Company, Incorporated (SFELAPCO)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the application filed by SFELAPCO for the approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Second Regulatory Period commencing on October 1, 2011 and terminating on October 1, 2015 in accordance with the provisions of the RDWR. Vanilla WACC (nominal) are: Low-11.36%, Mid-13.79% , and High-16.17%. WACC set at 75th Percentile of the suggested range is 14.97%. The Total Operating and Maintenance Expenditure (OPEX) Forecast (nominal values) from 2011 to 2015 is PhP8,434,000. The approved CAPEX from 2011 to 2015 which are to be used in the Regulatory Asset Base (RAB) amounts to PhP558,557,000 (Nominal Values, including CWIP factor). The ARR, with an x-factor of 4.43% is PhP787,126 million for 2012; PhP810,673 million for 2013; PhP835,145 million for 2014 and PhP862,990 million for 2015.
152	2010-117 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement and Performance Incentive Scheme in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	<b>Bohol Light Company, Inc. (BLCI)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the application filed by BLCI for approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Second Regulatory Period commencing on October 1, 2011 and terminating on September 30, 2015 in accordance with the provisions of the RDWR. Vanilla WACC (nominal) is: Low-11.36%, Mid-13.79%, and High-16.17%. WACC set at 75th Percentile of the suggested range is 14.97%. The Total Operating and Maintenance Expenditure (OPEX) Forecast (nominal values) from 2011 to 2015 is PhP136,836,000.00. The approved CAPEX from 2011 to 2015 which are to be used in the Regulatory Asset Base (RAB) amounts to PhP102,319,000.00 (Nominal Values, including CWIP factor). The ARR after the approved regulatory intervention, with an x-factor of 3.05% is PhP113,851,000.00 for 2012; PhP117,520,000.00 for 2013; PhP121,382,000.00 for 2014 and PhP125,419,000.00 for 2015.
153	2010-124 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement and Performance Incentive Scheme in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	<b>Panay Electric Company, Inc. (PECO)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the application filed by PECO for approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Second Regulatory Period commencing on October 1, 2011 and terminating on September 30, 2015 in accordance with the provisions of the RDWR. Vanilla WACC (nominal) is: Low-11.36%, Mid-13.79%, and High-16.17%. WACC set at 75th Percentile of the suggested range is 14.97%. The Total Operating and Maintenance Expenditure (OPEX) Forecast (nominal values) from 2011 to 2015 is PhP646,993,000.00. The approved CAPEX from 2011 to 2015 which are to be used in the Regulatory Asset Base (RAB) amounts to PhP191,954,000.00 (Nominal Values, including CWIP factor). The ARR after the approved regulatory intervention, with an x-factor of 3.94% is PhP461,600,000.00 for 2012; PhP465,000,000.00 for 2013; PhP469,300,000.00 for 2014; and PhP467,300,000.00 for 2015.
154	2010-127 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement and Performance Incentive Scheme in Accordance with the Provisions of the Rules	<b>Subic Enerzone Corporation (SEZ)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the application filed by SEZ for approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Second Regulatory Period commencing on October 1, 2011 and terminating on September 30, 2015 in accordance with the provisions of the RDWR. Vanilla WACC



No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		for Setting Distribution Wheeling Rates (RDWR)		(nominal) is: Low-11.36%, Mid-13.79%, and High-16.17%. WACC set at 75th Percentile of the suggested range is 14.97%. The Total Operating and Maintenance Expenditure (OPEX) Forecast (nominal values) from 2011 to 2015 is PhP271,803,000.00. The approved CAPEX from 2011 to 2015 which are to be used in the Regulatory Asset Base (RAB) amounts to PhP138,022,000.00 (Nominal Values, including CWIP factor). The ARR after the approved regulatory intervention, with an x-factor of 4.27% is PhP353,180,000.00 for 2012; PhP352,280,000.00 for 2013; PhP321,060,000.00 for 2014; and PhP314,110,000.00 for 2015.
155	2010-131 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	<b>Clark Electric Distribution Corporation (CEDC)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the application filed by CEDC for the approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Second Regulatory Period commencing on October 1, 2011 and terminating on October 1, 2015 in accordance with the provisions of the RDWR. Vanilla WACC (nominal) are: Low-11.36%, Mid-13.79%, and High-16.17%. WACC set at 75th Percentile of the suggested range is 14.97%. The Total Operating and Maintenance Expenditure (OPEX) Forecast (nominal values) from 2011 to 2015 is PhP352,114,000. The ARR, with an x-factor of 4.44% is 229.1 for 2012; 254.1 for 2013; 264.1 for 2014 and 271.3 for 2015.
156	2010-134 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2010 to 2013 and Authority to Secure Loan from NEA, with Prayer for Provisional Authority (PA)	<b>Batanes Electric Cooperative, Inc. (BATANELCO)</b>	<b>Decision dated August 1, 2011.</b> The ERC approved the application filed by BATANELCO for approval of its Capital Projects for the years 2010 to 2013, which includes the following: replacement of distribution transformers, poles, meters and lines; and procurement of equipments, among others, with a total project cost of PhP9,974,830.11. The projects aim to avoid serious damage to people and properties, prevent long hours of power interruptions, improve reliability, improve efficiency and maintain linemen safety. Accordingly, BATANELCO was directed to remit to ERC the amount of PhP74,811.00 as permit fee. Lastly, ERC concluded that BATANELCO's financial conditions appear stable and will be able to manage its cash flows. Thus, BATANELCO was given the authority to secure loan from NEA.
157	2010-145 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2011-2014	<b>Tarlac II Electric Cooperative, Inc. (TARELCO II)</b>	<b>Decision dated August 8, 2011.</b> The ERC approved, with modification, the application filed by TARELCO II for approval of its capital projects, which includes the following: acquisition and installation of feeders; procurement of meters; installation and rehabilitation of lines; and acquisition and improvement of building, office and equipment, among others, with a total revised project cost of PhP196,013,676.89. The projects aim to address load growth, promote accuracy in the meter registration of energy sales, provide standard connection to consumers, address minimum fault violation, improve reliability of its distribution system, and improve consumer services and efficiency. Accordingly, TARELCO II was directed to remit to ERC the amount of PhP1,470,102.58 as permit fee.
158	2010-149 RC	In the Matter of the Application for Approval of: A) The Recalculated Maximum Average Price (MAP) for Regulatory Year 2012 and B) The Translation into Distribution	<b>Cotabato Light and Power Company, Inc. (CLPC)</b>	<b>Decision dated February 28, 2011.</b> The ERC approved the application filed by CLPC for the approval of the recalculated MAP for Regulatory Year 2012 and the translation into distribution related rates of its different customer classes for the third regulatory year of the ERC-approved ARR under the PBR for the Regulatory Period 2009-2013 subject

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Related Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Cotabato Light and Power Company, Inc. (CLPC) under the Performance Based Regulation (PBR) for the Regulatory Period 2009-2013		to the condition that the interests on any under-recoveries resulting from the erroneous computation of CLPC shall not be allowed during the next rate verification. CLPC was directed to implement, effective in its April 2011 billing period, the approved distribution, supply and metering charges, with an average total rate of PhP1.6660/kWh.
159	2010-151 RC	In the Matter of the Application for the Approval of the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Ilocos Sur Electric Cooperative, Inc. (ISECO), as Covered by an Amended Contract to Sell	<b>National Transmission Corporation (TRANSCO) and Ilocos Sur Electric Cooperative, Inc. (ISECO)</b>	<b>Decision dated April 11, 2011.</b> The ERC approved, with modification, the application filed by TRANSCO and ISECO for the sale of the following subtransmission lines/assets to ISECO: (1) San Esteban-Candon 69kV line; (2) New Bantay-Sto. Domingo 69kV line; and (3) San Esteban-Narvacan 69kV line (Tower 21 Take-off), with agreed purchase price of PhP14,589,224.09, without the provision of 20% down payment. ISECO was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission asset and the ERC concluded that the purchase price was just and reasonable.
160	2010-152 RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) for Approval of the Maximum Allowable Revenue (MAR) for Calendar Year 2011 and Performance Incentive Scheme (PIS) Compliance in Accordance with the Alternative Form of Rate Setting Methodology Under the Rules for Setting Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority (PA)	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated July 4, 2011.</b> The ERC approved the application filed by NGCP for the approval of its MAR for 2011 and PIS compliance in accordance with the alternative form of rate setting methodology under the RTWR. The ERC approved an effective MAR for 2011 of (in Million) PhP44,889.03 and PIS of PhP322.00, for a total of PhP45,211.03. The said MAR for 2011 of PhP45.2 Billion is lower by PhP1.40 Billion compared to the provisionally approved MAR for 2011 of PhP46.6 Billion.
161	2010-153 RC	In the Matter of the Application for Approval of the Maximum Average Price (MAP RY 2012) and its Translation into Distribution Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement for Iligan Light and Power, Inc. (ILPI) under the Performance Based Regulation (PBR) for the Regulatory Period 2010-2013	<b>Iligan Light and Power, Inc. (ILPI)</b>	<b>Decision dated June 21, 2011.</b> The ERC approved, with modification, the application filed by ILPI for approval of the MAP RY 2012 and its translation into distribution rates of its different customer classes for the third regulatory year of the ERC-approved annual revenue requirement under the PBR for the regulatory period 2010-2013. ERC directed ILPI to implement, effective April 2011, its approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.3669/kWh.
162	2010-154 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the Third Regulatory Year of the ERC-	<b>Mactan Electric Company, Incorporated (MECO)</b>	<b>Decision dated February 28, 2011.</b> The ERC approved the application filed by MECO for approval of the translation into distribution rates of its different customer classes for the third regulatory year of the ERC-approved annual revenue requirement under the PBR for the regulatory period 2009-2013. MECO was directed to implement, effective

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Approved Annual Revenue Requirement for Mactan Electric Company, Incorporated (MECO) under the Performance Based Regulation (PBR) for the Regulatory Period 2009-2013		in its April 2011 billing period, the approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.0839/kWh.
163	2010-155 RC	In the Matter of the Application for Approval of the Power Supply Agreement between Isabela I Electric Cooperative, Inc. (ISELCO I) and Lucky PPH International, Inc. (LPPI), With Prayer for Provisional Authority (PA)	<b>Isabela I Electric Cooperative, Inc. (ISELCO I) and Lucky PPH International, Inc. (LPPI)</b>	<b>Decision dated July 25, 2011.</b> The ERC approved, with modification, the application filed by ISELCO I and LPPI. The ERC's approval is subject to the following conditions: (1) The Power Purchase Rate (PPR) amounting to PhP4.0199/kWh is broken down as follows: Capacity fee-PhP2.6808/kWh; Operations and Maintenance - PhP1.2229/kWh and Fuel cost - PhP0.1162/kWh; and (2) The PPR shall be fixed for the duration of the fifteen (15) year cooperation period. LPPI was authorized to collect the difference between the final PPR of PhP4.0199/kWh and the provisional PPR of PhP1.8972/kWh. Accordingly, LPPI was directed to submit a scheme to implement the directive for the ERC's approval.
164	2010-156 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Cebu I Electric Cooperative, Incorporated (CEBECO I) and Cebu Energy Development Corporation (CEDC), with Prayer for Provisional Authority (PA)	<b>Cebu I Electric Cooperative, Incorporated (CEBECO I) and Cebu Energy Development Corporation (CEDC)</b>	<b>Decision dated August 1, 2011.</b> The ERC approved, with modification, the application filed by CEBECO I and CEDC for approval of their EPPA. Upon Commercial Operation date, the rate shall be PhP5.2046/kWh, broken down as follows: A) Capacity Recovery Fee - PhP2.2282/kWh; B) Peso O&M Fee - PhP0.3434/kWh; C) Dollar O&M Fee - PhP0.3688/kWh; and D) Fuel Cost - PhP2.2642/kWh. The approved rate for the additional electric power in excess of 1,545,264,000 kWh per year shall be PhP0.1685/kWh for O&M Variable Fee. CEBECO I was directed to submit a mechanism to validate the heat rate of CEDC's Coal-Fired Power Plant as provided in the computation of the fuel cost and include the derivation of fuel cost and actual heat rate used for the applicable billing period with supporting documents in the submission of its Automatic Generation Rate Adjustment (AGRA) computation. Lastly, CEDC was directed to refrain from entering into any contract for the 25.5 MW allocated for its in-house consumption as the same was not considered in the computation of its base rate.
165	2010-158 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Cebu II Electric Cooperative, Incorporated (CEBECO II) and Cebu Energy Development Corporation (CEDC), with Prayer for Provisional Authority (PA)	<b>Cebu II Electric Cooperative, Inc. (CEBECO II) and Cebu Energy Development Corporation (CEDC)</b>	<b>Decision dated August 1, 2011.</b> The ERC approved, with modification, the application filed by CEBECO II and CEDC for approval of their EPPA. Upon Commercial Operation date, the rate shall be PhP5.2046/kWh, broken down as follows: A) Capacity Recovery Fee - PhP2.2282/kWh; B) Peso O&M Fee - PhP0.3434/kWh; C) Dollar O&M Fee - PhP0.3688/kWh; and D) Fuel Cost - PhP2.2642/kWh. The approved rate for the additional electric power in excess of 1,545,264,000 kWh per year shall be PhP0.1685/kWh for O&M Variable Fee. CEBECO II was directed to submit a mechanism to validate the heat rate of CEDC's Coal-Fired Power Plant as provided in the computation of the fuel cost and include the derivation of fuel cost and actual heat rate used for the applicable billing period with supporting documents in the submission of its Automatic Generation Rate Adjustment (AGRA) computation. Lastly, CEDC was directed to refrain from entering into any contract for the 25.5 MW allocated for its in-house consumption as the same was not considered in the computation of its base rate.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
166	2010-161 RC	In the Matter of the Application for Approval of Emergency Electric Capital Project re: Replacement of Damage Sulfur Hexafluoride (SF6) MV Circuit Breaker and Feeder Vacuum Reclosers and its Accessories of Dabong-Dabong Substation and Authority to Secure Loan from National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	<b>First Bukidnon Electric Cooperative, Inc. (FIBECO)</b>	<b>Decision dated May 9, 2011.</b> The ERC approved the application filed by FIBECO for approval of its emergency electrical project re: replacement of damage sulfur hexafluoride (SF6) MV circuit breaker and feeder vacuum reclosers and its accessories at Dabong-Dabong Substation, with a total project cost of PhP6,500,000.00 and authority to secure loan from the NEA to finance the project. Accordingly, FIBECO was directed to remit to ERC the amount of PhP48,750.00 as permit fee. The project aims to improve the power quality, reliability and safety of the distribution system and compliance with the provisions of the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC).
167	2010-162 RC	In the Matter for the Application for Approval of the Electric Power Purchase Agreement (EPPA) between Capiz Electric Cooperative (CAPELCO) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	<b>Capiz Electric Cooperative, Inc. (CAPELCO) and Panay Energy Development Corporation (PEDC)</b>	<b>Decision dated June 6, 2011.</b> The ERC approved with modification the joint application filed by CAPELCO and PEDC for approval of the EPPA, subject to the following conditions: (1) The base tariff fee shall be as follows: Capital Recover Fee - PhP3.2316/kWh, Peso O&M Fee - PhP 0.4763/kWh, Dollar O&M Fee - US\$0.0104/kWh, Fuel Cost - Pass-through cost; and (2) The approved rate for the additional electric power in excess of 824,140,800 kWh per year shall be: O&M Variable Fee - PhP0.1392/kWh and Fuel Cost - pass through cost.
168	2011-004 RM	In the Matter of the Declaration of the Retail Competition and Open Access Pursuant to Section 31 of the Republic Act No. 9136, Otherwise known as the Electric Power Industry Reform Act of 2011, and Section 3 and 4 of its Implementing Rules and Regulations	<b>X-----X</b>	<b>Decision dated June 6, 2011.</b> The ERC declared December 26, 2011 as the Open Access Date to mark the commencement of full operations of the competitive retail electricity market in Luzon and Visayas. All electricity end-users with an average monthly peak demand of one (1) MW for the twelve (12) months preceding December 26, 2011, as certified by the ERC as contestable customers, shall have the right to choose their own electricity suppliers.
169	2011-005 RC	In the Matter of the Application for the Approval of the Proposed Five (5) Year Capital Expenditure Projects and Authority to Secure Loan from the National Electrification Administration (NEA)	<b>Cebu II Electric Cooperative, Inc. (CEBECO II)</b>	<b>Decision dated June 21, 2011.</b> The ERC approved, with modification, the application filed by CEBECO II for approval of its proposed five (5) year Capital Expenditure Projects, which includes the following: installation of voltage regulators, reclosers, switches and substation; development and refurbishment of lines; construction of feeder; and purchase of equipments and vehicles, with a total revised project cost of PhP438,497,000.00. The projects aim to improve system and power reliability, address the increase number of consumers and load growth, increase operations efficiency, and improve mobility and response time. Accordingly, CEBECO II was directed to remit to ERC the amount of PhP3,288,728.00 as permit fee. Lastly, after thorough evaluation and considering that the projects for which the loan is intended will benefit CEBECO II in financing its proposed projects, ERC approved the request of CEBECO II for authority to secure loan from the NEA.
170	2011-007 MC	In the Matter of the Application for Authority to Issue Bonds or Evidence of Indebtedness not to Exceed a 50% Long-term Debt to Equity Ratio, with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated June 29, 2011.</b> The ERC approved the application filed by MERALCO for authority to issue bonds or evidence of indebtedness not to exceed a 50% debt to equity ratio subject to the following conditions: (1) The authority to issue bonds or evidence of indebtedness shall be effective throughout the Third Regulatory Period ending on June 30, 2015; (2) MERALCO shall absorb all interest charges, fees, foreign exchange losses on foreign debt and other costs related to any long term borrowing and should not pass them on to its consumers;

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				and (3) The loan <b>shall</b> be used to finance CAPEX Projects for the Third Regulatory Period as approved by the ERC in the Final Determination under ERC Case No. 2010-069 RC. The ERC found that the approval of the instant application will ultimately redound to the benefit of the MERALCO consumers in terms of continuous, reliable, efficient and affordable power supply as mandated by the EPIRA.
171	2011-011 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Inclusion of Power Supply Contract Cost in the Retail Rates without prior Approval from the Commission</i>	<b>Camarines Sur II Electric Cooperative, Inc. (CASURECO II)</b>	<b>Decision dated September 29, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of CASURECO II of the total imposable penalty for including the Power Supply Contract Cost in the retail rates without prior approval from the ERC, with an equivalent amount of PhP100,000.00. CASURECO II was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
172	2011-011 RC	In the Matter of the Application for Approval of Force Majeure Project due to Typhoon Juan	<b>Cagayan I Electric Cooperative, Inc. (CAGELCO I)</b>	<b>Decision dated June 13, 2011.</b> The ERC approved the application of CAGELCO I for approval of its force majeure project, specifically the immediate repair of its electrical distribution facilities which were devastated by Typhoon Juan last October 18, 2010, with a total project cost of PhP5,833,090.46. The restoration/rehabilitation works were necessary to prevent further outages in its franchise area and reduce the duration of power interruptions and spare its member-consumers from the inconvenience of further prolonged brownouts. Accordingly, CAGELCO I was directed to remit the amount of PhP43,748.17 as permit fee.
173	2011-012 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - Implementing Capital Projects Without Prior Approval from the Commission	<b>Davao Light and Power Company, Incorporated (DLPC)</b>	<b>Decision dated September 29, 2011.</b> The ERC exonerated DLPC from any administrative liability for implementing various capital projects without prior approval from the ERC. DLPC, after receiving the Show Cause Order issued by ERC, filed its explanation and manifested that the projects enumerated in the Order dated January 31, 2011 are being implemented under the authority of the ERC as embodied in the Final Determination dated March 8, 2010 in ERC Case No. 2009-041 RC. With the issuance of the Final Determination in the PBR application, it believed that the implementation of the projects has been properly sanctioned by the ERC and these projects were implemented only after the effectivity of the Final Determination. Submitted documents supported the said explanation.
174	2011-014 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - Failure to Submit 2009 Annual Report	<b>Camarines Sur I Electric Cooperative, Inc. (CASURECO I)</b>	<b>Decision dated May 12, 2011.</b> The ERC reprimanded CASURECO I for the delay in the submission of its 2009 Annual Report and warned that a similar offense in the future shall be dealt with more severely. CASURECO I, upon receiving the Show Cause Order issued by ERC, sent a letter on March 24, 2011 explaining why it failed to submit its 2009 Annual Report and at the same time submitted its 2009 Annual Report.
175	2011-014 RC	In the Matter of the Application for Approval of Upgrading of Passi Substation from 5 MVA to 10 MVA and Authority to Secure Loan from National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	<b>Iloilo II Electric Cooperative, Inc. (ILECO II)</b>	<b>Decision dated August 15, 2011.</b> The ERC approved the application filed by ILECO II for approval of the upgrading of its Passi substation from 5 MVA to 10 MVA and the authority to secure PhP10,388,000.00 loan. The projects aim to improve system and power reliability, address the increase number of consumers and load growth, increase operations efficiency, and improve mobility and response time. Accordingly, ILECO II was directed to remit to ERC the amount of PhP77,910.00 as permit fee. Lastly, after thorough evaluation and considering that

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				the projects for which the loan is intended will benefit ILECO II in financing its proposed projects, ERC approved the request of ILECO II for authority to secure loan from the NEA.
176	2011-016 MC	In the Matter of the Application for Franchise and Certificate of Public Convenience and Necessity (CPCN)	<b>Dagupan Electric Corporation (DECORP)</b>	<b>Decision dated June 21, 2011.</b> The ERC approved the application filed by DECORP for the issuance of CPCN. The CPCN shall be effective for a period of 25 years reckoned from February 27, 2010 until February 26, 2035 predicated on DECORP's approved franchise under Republic Act No. 9969 to operate the electric light and power system in the City of Dagupan, the Municipalities of Calasiao.
177	2011-019 MC	In the Matter of the Petition for Confirmation And/Or Prompt Classification of HHIC-PHIL Inc.'s Power Lines as Transmission Assets	<b>HHIC-PHIL Inc. versus National Transmission Corporation (TRANSCO) and Subic Enerzone Corporation (SEZ)</b>	<b>Decision dated August 22, 2011.</b> The ERC approved the petition for confirmation and/or prompt classification of HHIC-PHIL Inc.'s power lines as transmission assets. Accordingly, the HANJIN Power lines, including the associated equipment and the expansion project, were classified as transmission assets.
178	2011-019 RC	In the Matter of the Application for the Approval of the: (A) Inclusion of Formula for Determining Customer Substitute Prices that will be used when the Ex-ante Run is Affected with Non-congestion Pricing Error while the Ex-post Run is Affected with Congestion Pricing Error and (B) Inclusion of Price Threshold if Resulting MCPH is Equal to Zero, in the Price Determination Methodology for the Wholesale Electricity Spot Market	<b>Department of Energy (DOE) through the Philippine Electricity Market Corporation (PEMC)</b>	<b>Decision dated July 18, 2011.</b> The ERC approved the application of DOE through PEMC for the inclusion of a formula for determining Customer Substitute Prices for use when the Ex-ante run is affected with non-congestion pricing error while the Ex-post run is affected with congestion pricing error and inclusion of a Price Threshold drawn from the average price spread in all the 1400H trading interval of the previous trading year (immediately preceding rolling 12-month period average) if resulting MCPH is equal to Zero, in the Price Determination Methodology (PDM) for the Wholesale Electricity Spot Market (WESM). Lastly, the ERC approved PEMC's prayer for the retroactive implementation of its proposals to July 11, 2008 since it will redound to the benefit of the market participants since the proposed pricing mechanisms in the instant application will address their settlement issues which have occurred since July 11, 2008.
179	2011-020 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Inclusion of Power Supply Contract in the Retail Rates without approval from the Commission</i>	<b>Peninsula Electric Cooperative, Inc. (PENELCO)</b>	<b>Decision dated May 20, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of PENELCO of the total amount of imposable penalty for the inclusion of Power Supply Contract Cost in Retail Rates without prior approval from the Commission, with an equivalent amount of PhP100,000.00. PENELCO was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
180	2011-023 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project, re: Acquisition of Four (4) Units Automatic Circuit Recloser	<b>Sorsogon II Electric Cooperative, Inc. (SORECO II)</b>	<b>Decision dated August 8, 2011.</b> The ERC approved the application filed by SORECO II for the approval of its emergency capital expenditure project involving the acquisition of four (4) units of automatic circuit recloser, with a total project cost of PhP3,000,000.00. The project aims to maintain a safe, reliable, secure and efficient operation of the distribution system of SORECO II for the benefit of its customers. Accordingly, SORECO II was directed to remit to ERC the amount of PhP22,500.00 as permit fee.
181	2011-025 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Imposition of Other Charges without prior Approval from the Commission</i>	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO)</b>	<b>Decision dated July 4, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of BUSECO of the total imposable penalty for the imposition of other charges without prior approval from the Commission, with an equivalent amount of PhP100,000.00. BUSECO was directed to remit the above-mentioned amount within 15 days from receipt of Decision.



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182	2011-028 MC	In the Matter of the Petition for Dispute Resolution Relative to the Billing Determinant Arrangement of SKK Steel Corporation and National Transmission Corporation, with Prayer for Issuance of a Cease and Desist/Status Quo Order	<b>SKK Steel Corporation (SKK)</b>	<b>Decision dated August 22, 2011.</b> The ERC made permanent the Status Quo Order issued by the ERC after confirming that the transmission billing for SKK should be calculated on the basis of the Coincident Peak Demand of the Luzon system peak. Under the Memorandum of Agreement (MOA) between SKK and TRANSCO, they agreed to use the coincident peak demand as the basis in calculating SKK's transmission charges. National Grid Corporation of the Philippines (NGCP) stepped into the shoes of TRANSCO in its MOA with SKK. Thus, NGCP should observe and respect the provisions of the MOA despite promulgation of the Open Access Transmission Service (OATS) Rules and Ancillary Service-Cost Recovery Mechanism (AS-CRM). Under the OATS Rules and AS-CRM, the ERC did not adopt a different billing determinant for the calculation of SKK's transmission charges.
183	2011-030 MC	In the Matter of the Application for Authority to Secure a Loan with Metrobank or any Banking/ Financial Institution, with Prayer for Provisional Authority (PA)	<b>Subic Enerzone Corporation (SEZ)</b>	<b>Decision dated June 21, 2011.</b> The ERC approved the application of SEZ to secure a loan in the amount of PhP565,000,000.00 with Metrobank or any banking/financial institution to refinance its outstanding loan and finance its capital expenditure projects. The approval of the said loan is subject to the following conditions: (1) The proceeds of the loan shall not be used, even temporarily for any purpose other than the purpose stated in the application; (2) The proceeds of the loan and the corresponding capital expenditures shall be recorded in a separate book; (3) The interest of the loan shall not be utilized or charged to fixed asset procured from the proceeds of the said loan; and (4) Progress report of the projects funded from the proceeds of the loan must be submitted annually reckoned from the date of the effectivity of the Decision, as long as the loan has not been fully paid or a portion thereof remains outstanding. SEZ was directed to submit to the ERC a sworn statement containing the: (1) Breakdown of the actual amount of drawdowns received from the lender, including dates of receipt thereof; (2) Amortization schedule showing the principal and interest payments of the loan and exchange rates at the time of payment; and (3) Annexes A and B based on the format attached to the resolution, receipt of the drawdowns.
184	2011-031 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects Without Prior Approval from the Commission</i>	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	<b>Decision dated July 4, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of ORMECO of the total amount of the imposable penalty for implementing capital projects without prior approval from the Commission, with an equivalent amount of PhP50,000.00. ORMECO was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
185	2011-033 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Imposition of Franchise Tax without prior Approval from the Commission</i>	<b>Cebu II Electric Cooperative, Inc. (CEBECO II)</b>	<b>Decision dated September 28, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of CEBECO II of the total imposable penalty for the imposition of Franchise Tax without prior approval from the ERC, with an equivalent amount of PhP100,000.00. CEBECO II was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
186	2011-035 MC	In the Matter of the Petition for the Approval of Direct Connection with the National Grid Corporation of the Philippines (NGCP) and Authority to Source Power from the National power Corporation (NPC)	<b>Quanta Paper Corporation (QPC)</b>	<b>Decision dated July 6, 2011.</b> The ERC approved the petition for direct connection filed by QPC. QPC is engaged in business of manufacturing paper products which operates within the TECO Special Economic Zone in Mabalacat, Pampanga. QPC sources its power plant from Formosa Power Supply Corporation (FPSC). FPSC, however, issued a letter to QPC and all the locators within the ecozone informing them of the 8-day power



No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		or Independent Power Producer (IPP), With Prayer for Provisional Authority (PA)		interruption due to the scheduled total repair of its power plant. QPC sought the consent of the Philippine Economic Zone Authority (PEZA) relative to its intention to source its power requirements from San Miguel Energy Corporation (SMEC) through the transmission line of NGCP. PEZA supported the plan of QPC to source its power requirements from the IPP. Industries which are highly dependent and are heavy users of electricity such as QPC should be provided with reliable supply of power at reasonable cost to enable them to sell their products at affordable prices. Any power interruption during its operation would result to serious damage to its business considering the long stoppage of production and damage to its equipment. Accordingly, QPC was authorized to source its power requirements from IPPs and utilize the existing system of the National Transmission Corporation (TRANSCO)/ National Grid Corporation of the Philippines (NGCP) located in the Municipality of Mabalacat, Pampanga
187	2011-036 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations - <i>Implementing Provisions of the Transition Supply Contracts/ Contracts to Supply Electric Energy (TSCs/CSEE) without the Commission's prior approval</i>	<b>Power Sector Assets and Liabilities Management Corporation (PSALM) and National Power Corporation (NPC)</b>	<b>Decision dated September 19, 2011.</b> The ERC reprimanded PSALM for enforcing and implementing the provisions of the TSCs/CSEE without the ERC's prior approval and warned that a similar offense in the future shall be dealt with more severely. PSALM, after receiving the Show Cause Order issued by ERC on April 11, 2011, filed its explanation citing its Letter of Agreement (LOA) with the NPC dated May 11, 2009 wherein it was stated that all power supply contracts were deemed amended as follows: i) All references to NPC in the supply contracts shall be treated as references to PSALM; ii) PSALM shall be deemed the supplier under the Power Supply Contracts (PSCs); and iii) The rights and obligations of the parties shall be governed by and construed in accordance with the PSCs, as amended by the LOA. After evaluations and considering that the end-users were benefited by having been charged with lower TOU rates compared to the market rates, the ERC is constrained not to penalize PSALM.
188	2011-037 RC	In the Matter of the Application for Approval of the Leyte - Mindanao Interconnection Project-Phase I, with Prayer for the Issuance of Provisional Authority (PA)	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated August 15, 2011.</b> The ERC approved the application filed by NGCP for the approval of the Leyte - Mindanao Interconnection Project-Phase I, with a total cost of PhP91,420,875.00. The benefits of the project includes the following: A) The Mindanao Hydropower Plant Operation will be optimized; B) The reliability of the Mindanao power system will improve; C) Standby and spinning reserves will be optimized due to sharing of reserve; D) Exchange of energy will be enabled during periods of shortfall or surplus of power supply between major power systems; E) It will create more open, liberalized and competitive market through the WESM in the future; and F) It will open up more investment opportunities in Mindanao both in terms of additional power generation (due to a wider market) and industrial loads. Relatively, NGCP was directed to pay the amount of PhP685,656.56 as permit fee.
189	2011-038 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Renew the Certificate of Compliance within the Prescribed Period</i>	<b>SPC Island Power Corporation (SIPC)</b>	<b>Decision dated October 25, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of SIPC of the total imposable penalty for failure to renew the Certificate of Compliance within the prescribed period, with an equivalent amount of PhP50,000.00. SIPC was directed to remit the above-mentioned amount within 15 days from receipt of Decision.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
190	2011-045 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement on Time the Commission's Decision in ERC Case No. 2008-065 RC</i>	<b>National Power Corporation-Small Power Utilities Group (NPC-SPUG)</b>	<b>Decision dated October 19, 2011.</b> The ERC exonerated NPC-SPUG from any administrative or criminal liability for its failure to implement on time the ERC's Decision with regards to the application for authority to operate as a Qualified Third Party (QTP) Contract. NPC-SPUG explained, among others, that a scrutiny of the chronology of events regarding the payment/processing of PowerSource Philippines, Inc. (PSPPI's) subsidy billings revealed that the delay in payment was attributed to its delay in the submission of certain requirements for the processing of the billing. Also, it follows a process flow for the billings and cannot favorably act on the payment unless and until all documents are complete. Lastly, since it is subject not only to the orders of the ERC but also to the equally stringent rules and regulations of the Commission on Audit (COA), it could not proceed with the processing of PSPPI's invoices without the required documentation.
191	2011-046 RC	In the Matter of the Application for Approval of: A) Recalculated MAP for Regulatory Year 2012 and B) The Translation into Distribution-Related Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Revenue Requirement for Visayan Electric Company, Incorporated (VECO) under the Performance-Based Regulation (PBR) for the Regulatory Period 2011-2014	<b>Visayan Electric Company, Incorporated (VECO)</b>	<b>Decision dated June 29, 2011.</b> The ERC approved the application filed by VECO for the approval of the recalculated maximum average price (MAP) for regulatory year 2012 and the translation into distribution-related rates of its different customer classes for the second regulatory year of the ERC-approved annual revenue requirement (ARR) under the PBR for the regulatory period 2011-2014. VECO was directed to implement, starting July 1, 2011, its approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.2970/kWh. In relation to the case, the ERC denied the petition for intervention filed by National Association of Electricity Consumers for Reforms, Inc. (NASECORE) for having been filed beyond the reglementary period prescribed under the Commission's Rules of Practice and Procedure and the motion to dismiss filed by the Trade Union Congress Party (TUCP) for lack of merit.
192	2011-048 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations - <i>Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period</i>	<b>Asia Pacific Energy Corporation (APEC)</b>	<b>Decision dated November 28, 2011.</b> The ERC closed and terminated the case against APEC for failing to renew its Certificate of Compliance (COC) within the prescribed period but reminded it to comply with the ERC's rules and regulations, otherwise, the same shall be dealt with more severely. APEC, after receiving the Show Cause Order issued by ERC, filed its compliance together with explanation stating that the main reason for the failure to file the renewal of the COC of its plant within the prescribed period was due to the resignation of the person-in-charge without properly informing the management of the pending compliance with the said COC renewal. It is not intentional on its part to disregard the Rules of the ERC and it has made the utmost effort to file immediately the application for the COC renewal before its expiration. The ERC finds the explanation submitted by APEC acceptable.
193	2011-048 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement for Davao Light and Power Company, Incorporated (DLPC) under the Performance Based Regulation (PBR) for the Regulatory Period July 1, 2010 - June 30, 2014	<b>Davao Light and Power Company, Incorporated (DLPC)</b>	<b>Decision dated June 29, 2011.</b> The ERC approved with modification the application filed by DLPC for approval of the translation into distribution rates of its different customer classes for the second regulatory year of the ERC-approved annual revenue requirement (ARR) under the PBR for the regulatory period July 1, 2010 to June 30, 2014. ERC directed DLPC to implement, effective July 1, 2011, the approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.2688/kWh. Lastly, ERC denied the "Urgent Motion for Regulatory Audit with Manifestation" filed by Mr. Hio Tiao Lim for lack of merit.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
194	2011-049 RC	In the Matter of the Application for Approval of (A) the Translation into Distribution Rates of Different Customer Classes for the Second (2nd) Regulatory Year of the ERC-Approved Annual Revenue Requirement for Tarlac Electric, Inc. (TEI) under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014 and (B) the Change of Supply Charges per Customer for Residential and Small Commercial from PhP5.00 per Customer to PhP10.00 per Customer	<b>Tarlac Electric, Incorporated (TEI)</b>	<b>Decision dated June 29, 2011.</b> The ERC approved the application filed by TEI for approval of the translation into distribution rates of different customer classes for the 2nd Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2011-2014 and change of supply charges per customer for residential and small commercial from PhP5.00/customer to PhP10.00/customer. ERC directed TEI to adopt the MAP for 2012 and implement, starting the next billing cycle from receipt of Decision, its approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.4235/kWh.
195	2011-050 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the Second (2nd) Regulatory Year of the ERC-Approved Annual Revenue Requirement for CELCOR under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014	<b>Cabanatuan Electric Corporation (CELCOR)</b>	<b>Decision dated June 29, 2011.</b> The ERC approved the application filed by CELCOR for approval of the translation into distribution rates of different customer classes for the 2nd Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2011-2014. ERC directed CELCOR to adopt the MAP 2012 and implement, starting next billing cycle from receipt of Decision, its approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.5365/kWh and Performance Incentive Factor (S-Factor) of PhP0.0122/kWh.
196	2011-052 MC	In the Matter of the Petition for Dispute Resolution to Direct the National Grid Corporation of the Philippines (NGCP) to Cease and Desist from Grossing up Results of Meter Readings with Prayer for Cease and Desist Order	<b>Angeles Electric Corporation (AEC)</b>	<b>Decision dated October 24, 2011.</b> The ERC made permanent the Order issued on August 22, 2011 directing National Grid Corporation of the Philippines (NGCP) to cease and desist from grossing-up the line losses of AEC's meter readings at the delivery point in Petersville Power Station at Barangay Pulung Maragul, Angeles City. NGCP failed to establish that it had entered into an agreement with AEC and the Market Operator for any adjustment in the metering data of AEC relative to the physical losses between the actual metering point and the relevant Market Trading Node (MTN). NGCP unilaterally made several adjustments on the energy loss on AEC's metered quantity without its and the Market Operator's consent.
197	2011-055 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the Second (2nd) Regulatory Year of the ERC-Approved Annual Revenue Requirement for La Union Electric Company, Inc. (LUECO) under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014	<b>La Union Electric Company, Inc. (LUECO)</b>	<b>Decision dated June 29, 2011.</b> The ERC approved the application filed by LUECO for the approval of the translation into distribution rates of different customer classes for the 2nd Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2011-2014. LUECO was directed to adopt the maximum average price (MAP) for regulatory year 2012 and implement, starting the next billing cycle from receipt of Decision, its approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.3856/kWh.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
198	2011-059 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Renew the Certificate of Compliance within the Prescribed Period</i>	ICS Renewables, Inc. (ICSRI)	<b>Decision dated December 7, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of ICSRI of the total amount of imposable penalty for failure to renew the Certificate of Compliance (COC) within the prescribed period, with an equivalent amount of PhP50,000.00. ICSRI was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
199	2011-061 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement for Ibaan Electric and Engineering Corporation (IEEC) under the Performance Based Regulation (PBR) for the Regulatory Period 2010-2014	Ibaan Electric and Engineering Corporation (IEEC)	<b>Decision dated July 4, 2011.</b> The ERC approved the application filed by IEEC for approval of the translation into distribution rates of different customer classes for the Second Regulatory Year of the ERC-approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2010-2014. ERC directed IEEC to adopt the MAP 2012 and implement, starting the next billing cycle from receipt of Decision, its approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.6408/kWh. Lastly, IEEC was also directed to implement its approved Lifeline Discount Level as follows (Level of kWh Consumption - Level of Discount): (A) 0-20 kWh - 100%; (B) 21-30 kWh - 10%; and (C) 31-50 kWh - 5%.
200	2011-062 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Renew the Certificate of Compliance within the Prescribed Period</i>	SPC Island Power Corporation (SIPC)	<b>Decision dated December 20, 2011.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of SIPC of the total imposable penalty for failure to renew the Certificate of Compliance (COC) within the prescribed period, with an equivalent amount of PhP50,000.00. SIPC was directed to remit the above-mentioned amount within 15 days from receipt of Decision.
201	2011-076 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010.</i>	Peninsula Electric Cooperative, Inc. (PENELCO)	<b>Decision dated September 22, 2011.</b> The ERC reprimanded PENELCO for its belated compliance with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and is warned that a similar offense in the future shall be dealt with more severely. PENELCO, after receiving the Show Cause Order issued by ERC on October 3, 2011, submitted its explanation stating that it has already filed on September 28, 2011 its "Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010" docketed as ERC Case No. 2011-061 CF. Finding the filing of its application as substantial compliance with the aforesaid directive, albeit done belatedly, the ERC has resolved to exercise some leniency on PENELCO.
202	2011-077 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Iloilo III Electric Cooperative, Incorporated (ILECO III) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	Iloilo III Electric Cooperative, Incorporated (ILECO III) and Panay Energy Development Corporation (PEDC)	<b>Decision dated August 1, 2011.</b> The ERC approved with modification the application filed by ILECO III and PEDC for approval of their EPPA. The rate for Commercial Operation Date shall be as follows (at 100% Load Factor): A) Capital Recovery Fee - PhP2.5853/kWh; B) Peso O&M Fee - PhP0.3811/kWh; C) Dollar O&M Fee - US\$0.0082/kWh; and D) Fuel Cost - Pass-through cost. The approved rate for the additional electric power in excess of 1,030,176,000 kWh per year shall be PhP0.1114/kWh for O&M Variable Fee and pass-through cost for Fuel Cost. After a thorough evaluation, the ERC finds that the approval and implementation of the EPPA will be beneficial to the customers of ILECO III by way of reliable, continuous and sufficient supply of power within its franchise area at reasonable costs.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
203	2011-084 RC	In the Matter of the Application for the Approval of the Commissioning Power Sales Contract between KEPCO-SPC Power Corporation (KSPC) and Mactan Electric Company, Inc. (MECO), with Motion for the Issuance of Provisional Authority (PA)	<b>KEPCO-SPC Power Corporation (KSPC) and Mactan Electric Company, Inc. (MECO)</b>	<b>Decision dated August 22, 2011.</b> The ERC approved with modification the application filed by KSPC and MECO for approval of their Commissioning Power Sales Contract (CPSC). The CPSC is subject to the following conditions: A) The Testing and Commissioning Rate and Pre-Commercial Rate shall be PhP2.3300 and PhP2.8729, respectively; B) The adjustment formula shall be $K_{adj} = 1 \times (C_{Fn} / C_{Fo})$ ; and C) KSPC is authorized to collect the difference between the implemented rate and the final approved rate, the same to be made retroactive from the time it delivered its commissioning power to MECO. After a thorough evaluation, the ERC finds that the approval of the CPSC between KSPC and MECO will redound to the benefit of all the consumers of MECO in terms of continuous, reliable and efficient power supply.
204	2011-105 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Iloilo I Electric Cooperative, Incorporated (ILECO I) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	<b>Iloilo I Electric Cooperative, Incorporated (ILECO I) and Panay Energy Development Corporation (PEDC)</b>	<b>Decision dated October 3, 2011.</b> The ERC approved with modification the application of ILECO I and PEDC for approval of their EPPA. The rate for Commercial Operation Date shall be as follows (at 75% Load Factor): A) Capital Recovery Fee - PhP3.4471/kWh; B) Peso O&M Fee - PhP0.5081/kWh; C) Dollar O&M Fee - US\$0.0109/kWh; and D) Fuel Cost - Pass-through cost. The approved rate for the additional electric power in excess of 772,632,000 kWh per year shall be PhP0.1485/kWh for O&M Variable Fee and pass-through cost for Fuel Cost. After a thorough evaluation, the ERC finds that the approval and implementation of the EPPA will be beneficial to the customers of ILECO I by way of reliable, continuous and sufficient supply of power within its franchise area at reasonable costs.
205	2011-117 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for the Panay Electric Company, Inc. (PECO) under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	<b>Panay Electric Company, Inc. (PECO)</b>	<b>Decision dated November 2, 2011.</b> The ERC approved the application filed by PECO for approval of the translation into distribution rates of different customer classes for the First Regulatory Year of its approved ARR under the PBR for the Regulatory Period October 1, 2011 - September 30, 2015. PECO was directed to implement, starting the next billing cycle from receipt of Decision, its revised Distribution, Supply and Metering Charges, with an average total rate of PhP1.2223/kWh.
206	2011-121 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for the Subic Enerzone Corporation (SEZ) under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	<b>Subic Enerzone Corporation (SEZ)</b>	<b>Decision dated November 2, 2011.</b> The ERC approved with modification the application filed by SEZ for the approval of the translation into distribution rates of its different customer classes for the First Regulatory Year of the approved ARR under the PBR for the Regulatory Period October 1, 2011 to September 30, 2015. SEZ was directed to implement, effective October 1, 2011, the approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.4734/kWh.



## STATUS OF 663 CASES FILED IN 2011

	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
1	2011-001 CC	Rosalinda E. Marasigan vs. Manila Electric Company (MERALCO)	Rosalinda E. Marasigan	On-going
2	2011-002 CC	Segunda Riomaslos vs. Manila Electric Company (MERALCO)	Segunda Riomaslos	On-going
3	2011-003 CC	Josephine M. Co vs. Manila Electric Company (MERALCO)	Josephine M. Co	On-going
4	2011-004 CC	Loreta G. Juvida vs. Manila Electric Company (MERALCO)	Loreta G. Juvida	On-going
5	2011-005 CC	Boots & Maya Ice Plant vs. Palawan Electric Cooperative, Inc. (PALECO)	Boots & Maya Ice Plant	On-going
6	2011-006 CC	Anderson Dayao vs. Manila Electric Company (MERALCO)	Anderson Dayao	On-going
7	2011-007 CC	Jesusa C. Bautista vs. Manila Electric Company (MERALCO)	Jesusa C. Bautista	On-going
8	2011-008 CC	Rizalinda P. Florentino vs. Manila Electric Company (MERALCO)	Rizalinda P. Florentino	On-going
9	2011-009 CC	Esperidion Quidor vs. Manila Electric Company (MERALCO)	Esperidion Quidor	On-going
10	2011-010 CC	Reynaldo C. Leyza vs. Manila Electric Company (MERALCO)	Reynaldo C. Leyza	On-going
11	2011-011 CC	Rolando A. Gonzales vs. Manila Electric Company (MERALCO)	Rolando A. Gonzales	On-going
12	2011-012 CC	Corazon R. Rodriguez / Ma. Assumpta R. Pascual vs. Manila Electric Company (MERALCO)	Corazon R. Rodriguez / Ma. Assumpta R. Pascual	On-going
13	2011-013 CC	Maria Belinda M. Dalisay vs. Manila Electric Company (MERALCO)	Maria Belinda M. Dalisay	On-going
14	2011-014 CC	Mario C. Concepcion, Jr. vs. Manila Electric Company (MERALCO)	Mario C. Concepcion, Jr.	On-going
15	2011-015 CC	Mario C. Concepcion, Jr. vs. Manila Electric Company (MERALCO)	Mario C. Concepcion, Jr.	On-going
16	2011-016 CC	Mario C. Concepcion, Jr. vs. Manila Electric Company (MERALCO)	Mario C. Concepcion, Jr.	On-going
17	2011-017 CC	Webster Morillo vs. Manila Electric Company (MERALCO)	Webster Morillo	On-going
18	2011-018 CC	Mark Anthony D. C. Tablan vs. Manila Electric Company (MERALCO)	Mark Anthony D. C. Tablan	On-going
19	2011-019 CC	Danilo C. Autida vs. Manila Electric Company (MERALCO)	Danilo C. Autida	On-going
20	2011-020 CC	Clarita O. Alcantara vs. Manila Electric Company (MERALCO)	Clarita O. Alcantara	On-going
21	2011-021 CC	Farok Adi vs. Manila Electric Company (MERALCO)	Farok Adi	On-going
22	2011-022 CC	Richmond Belleza vs. Manila Electric Company (MERALCO)	Richmond Belleza	On-going
23	2011-023 CC	Vilma L. Jaceldo vs. Manila Electric Company (MERALCO)	Vilma L. Jaceldo	On-going
24	2011-024 CC	Danilo C. Manalansan vs. Manila Electric Company (MERALCO)	Danilo C. Manalansan	On-going
25	2011-025 CC	Virgilio Legaspi vs. Manila Electric Company (MERALCO)	Virgilio Legaspi	On-going
26	2011-026 CC	Penafrancia Legaspi vs. Manila Electric Company (MERALCO)	Penafrancia Legaspi	On-going
27	2011-027 CC	Virgilio Legaspi vs. Manila Electric Company (MERALCO)	Virgilio Legaspi	On-going
28	2011-028 CC	Nilo Barrete vs. Manila Electric Company (MERALCO)	Nilo Barrete	On-going
29	2011-029 CC	Penafrancia Legaspi vs. Manila Electric Company (MERALCO)	Penafrancia Legaspi	On-going
30	2011-030 CC	Virgilio Legaspi vs. Manila Electric Company (MERALCO)	Virgilio Legaspi	On-going
31	2011-031 CC	Virgilio Legaspi vs. Manila Electric Company (MERALCO)	Virgilio Legaspi	On-going
32	2011-032 CC	Virgilio Legaspi vs. Manila Electric Company (MERALCO)	Virgilio Legaspi	On-going
33	2011-033 CC	Virgilio Legaspi vs. Manila Electric Company (MERALCO)	Virgilio Legaspi	On-going
34	2011-034 CC	Nilo Barrete vs. Manila Electric Company (MERALCO)	Nilo Barrete	On-going



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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
35	2011-035 CC	Penafrancia Legaspi vs. Manila Electric Company (MERALCO)	Penafrancia Legaspi	On-going
36	2011-036 CC	Domingo N. Sanguyo vs. Manila Electric Company (MERALCO)	Domingo N. Sanguyo	On-going
37	2011-037 CC	Merciditas M. Lozada vs. Manila Electric Company (MERALCO)	Merciditas M. Lozada	On-going
38	2011-038 CC	Teodorico E. Edquiban vs. Manila Electric Company (MERALCO)	Teodorico E. Edquiban	On-going
39	2011-039 CC	Ruby Maria B. So vs. Manila Electric Company (MERALCO)	Ruby Maria B. So	On-going
40	2011-040 CC	Francis Rue vs. Manila Electric Company (MERALCO)	Francis Rue	On-going
41	2011-041 CC	Nelson P. Auayang vs. Manila Electric Company (MERALCO)	Nelson P. Auayang	On-going
42	2011-042 CC	Villamor R. Pascual vs. Manila Electric Company (MERALCO)	Villamor R. Pascual	On-going
43	2011-043 CC	Marigen D. Olea vs. Manila Electric Company (MERALCO)	Marigen D. Olea	On-going
44	2011-044 CC	Sps. Nicanor and Cristina Domingo vs. Manila Electric Company (MERALCO)	Sps. Nicanor and Cristina Domingo	On-going
45	2011-045 CC	Evangeline Domine (Aqua Heaven Water Station) vs. Manila Electric Company (MERALCO)	Evangeline Domine (Aqua Heaven Water Station)	On-going
46	2011-046 CC	Perino D. Villanueva vs. Manila Electric Company (MERALCO)	Perino D. Villanueva	On-going
47	2011-047 CC	Arnel B. Daduya (Neil Auto Electrical Parts & Services) vs. Manila Electric Company (MERALCO)	Arnel B. Daduya (Neil Auto Electrical Parts & Services)	On-going
48	2011-048 CC	Josephine M. Agoncillo vs. Manila Electric Company (MERALCO)	Josephine M. Agoncillo	On-going
49	2011-049 CC	Daniel P. Garcia vs. Manila Electric Company (MERALCO)	Daniel P. Garcia	On-going
50	2011-050 CC	Emiliano M. Quiday, Jr. vs. Manila Electric Company (MERALCO)	Emiliano M. Quiday, Jr.	On-going
51	2011-051 CC	Emiliano M. Quiday, Jr. vs. Manila Electric Company (MERALCO)	Emiliano M. Quiday, Jr.	On-going
52	2011-052 CC	Delberto A. Camposagrado vs. Manila Electric Company (MERALCO)	Delberto A. Camposagrado	On-going
53	2011-053 CC	Sarah G. Alonto / Anna Charina A. Mambuay vs. Manila Electric Company (MERALCO)	Sarah G. Alonto / Anna Charina A. Mambuay	On-going
54	2011-054 CC	Remedios B. Navarrete vs. Manila Electric Company (MERALCO)	Remedios B. Navarrete	On-going
55	2011-055 CC	Melchor P. Rosales vs. Manila Electric Company (MERALCO)	Melchor P. Rosales	On-going
56	2011-056 CC	Antonio Bautista & Analyn Bautista vs. Manila Electric Company (MERALCO)	Antonio Bautista & Analyn Bautista	On-going
57	2011-057 CC	Joselito M. Villanueva vs. Manila Electric Company (MERALCO)	Joselito M. Villanueva	On-going
58	2011-058 CC	Florante S. Quizon (Past President, A-HOMES) vs. Manila Electric Company (MERALCO)	Florante S. Quizon (Past President, A-HOMES)	On-going
59	2011-059 CC	Maria Melissa R. Villanueva / Edwin Paulin S. Reyes vs. Manila Electric Company (MERALCO)	Maria Melissa R. Villanueva / Edwin Paulin S. Reyes	On-going
60	2011-060 CC	Engarland Development Corporation represented by Atty. Zeferino M. Arroyo vs. Manila Electric Company (MERALCO)	Engarland Development Corporation represented by Atty. Zeferino M. Arroyo	On-going
61	2011-061 CC	Murphy Public Market Retailer's Association, Inc. represented by Liwayway M. Forte vs. Manila Electric Company (MERALCO)	Murphy Public Market Retailer's Association, Inc. represented by Liwayway M. Forte	On-going
62	2011-062 CC	Sixta G. Panlilio vs. Manila Electric Company (MERALCO)	Sixta G. Panlilio	On-going
63	2011-063 CC	Hermilio Ahorro, Jr. vs. Manila Electric Company (MERALCO)	Hermilio Ahorro, Jr.	On-going
64	2011-064 CC	Bahman Fourmohammad vs. Manila Electric Company (MERALCO)	Bahman Fourmohammad	On-going
65	2011-065-CC	Dante A. Capina vs. Manila Electric Company (MERALCO)	Dante A. Capina	On-going
66	2011-066-CC	Leonila Lo vs. Manila Electric Company (MERALCO)	Leonila Lo	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
67	2011-067-CC	Leonila Lo vs. Manila Electric Company (MERALCO)	Leonila Lo	On-going
68	2011-068-CC	Punoka Corporation represented by Nerissa P. Samonte vs. First Laguna Electric Cooperative, Inc. (FLECO)	Punoka Corporation represented by Nerissa P. Samonte	On-going
69	2011-069-CC	Sr. Sto. Niño De Cebu Resources and Development Corp., represented by its President Guillermo C. Uy, Jr. vs. Manila Electric Company (MERALCO)	Sr. Sto. Niño De Cebu Resources and Development Corp., represented by its President Guillermo C. Uy, Jr.	On-going
70	2011-070-CC	Rolando V. San Miguel vs. Manila Electric Company (MERALCO)	Rolando V. San Miguel	On-going
71	2011-071-CC	Alfred M. Casicas vs. Manila Electric Company (MERALCO)	Alfred M. Casicas	On-going
72	2011-072-CC	Hermie T. Young vs. Manila Electric Company (MERALCO)	Hermie T. Young	On-going
73	2011-073-CC	Sps. Roberto and Maribeth Paulino vs. Manila Electric Company (MERALCO)	Sps. Roberto and Maribeth Paulino	On-going
74	2011-074-CC	Leonart S. Gonzales vs. Manila Electric Company (MERALCO)	Leonart S. Gonzales	On-going
75	2011-075-CC	Consortina Abuan - Morante vs. Manila Electric Company (MERALCO)	Consortina Abuan - Morante	On-going
76	2011-076-CC	Luz R. Perez vs. Manila Electric Company (MERALCO)	Luz R. Perez	On-going
77	2011-077-CC	Oscar C. Cantor / Daisy L. Cantor vs. Manila Electric Company (MERALCO)	Oscar C. Cantor / Daisy L. Cantor	On-going
78	2011-078-CC	Ricardo F. Benedicto vs. Manila Electric Company (MERALCO)	Ricardo F. Benedicto	On-going
79	2011-079-CC	Janelyn SA. Alfonso vs. Manila Electric Company (MERALCO)	Janelyn SA. Alfonso	On-going
80	2011-080-CC	Corazon N. Zamora vs. Manila Electric Company (MERALCO)	Corazon N. Zamora	On-going
81	2011-081-CC	Shirley Vargas vs. Manila Electric Company (MERALCO)	Shirley Vargas	On-going
82	2011-082-CC	Melencio Francisco vs. Manila Electric Company (MERALCO)	Melencio Francisco	On-going
83	2011-083-CC	Teddy Villanueva in his capacity as representative of Mr. Jose Versoza vs. B. H. Castro, Head, Central Metering Security - Manila Electric Company (MERALCO)	Teddy Villanueva in his capacity as representative of Mr. Jose Versoza	On-going
84	2011-084-CC	Nida S. Perez / Rimando D. Perez vs. Manila Electric Company (MERALCO)	Nida S. Perez / Rimando D. Perez	On-going
85	2011-085-CC	Anthony C. Carel / Eduardo R. Carel vs. Manila Electric Company (MERALCO)	Anthony C. Carel / Eduardo R. Carel	On-going
86	2011-086-CC	Edeltrudes P. Advincula vs. Manila Electric Company (MERALCO)	Edeltrudes P. Advincula	On-going
87	2011-087-CC	Erwin Teodoro L. Reyes / Judy S. Reyes vs. Manila Electric Company (MERALCO)	Erwin Teodoro L. Reyes / Judy S. Reyes	On-going
88	2011-088-CC	Francisco B. William, Jr. vs. Manila Electric Company (MERALCO)	Francisco B. William, Jr.	On-going
89	2011-089-CC	Soledad Raymundo represented by Ligaya A. Raymundo vs. Manila Electric Company (MERALCO)	Soledad Raymundo represented by Ligaya A. Raymundo	On-going
90	2011-090-CC	Jesus Ramon B. Gonzales vs. Manila Electric Company (MERALCO)	Jesus Ramon B. Gonzales	On-going
91	2011-091-CC	Philcycle Plastic Corporation represented by Jackson Lee vs. Manila Electric Company (MERALCO)	Philcycle Plastic Corporation represented by Jackson Lee	On-going
92	2011-092-CC	Emilie G. Mercado vs. Manila Electric Company (MERALCO)	Emilie G. Mercado	On-going
93	2011-093-CC	Kristofferson Magtoto vs. Manila Electric Company (MERALCO)	Kristofferson Magtoto	On-going
94	2011-094-CC	Antonio R. Miguel, Jr. vs. Manila Electric Company (MERALCO)	Antonio R. Miguel, Jr.	On-going
95	2011-095-CC	Teresita M. Morada vs. Manila Electric Company (MERALCO)	Teresita M. Morada	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
96	2011-096-CC	Tomichi Phils., Inc. c/o Aida C. Mateo represented by Clarito "Larry" M. Patron vs. Manila Electric Company (MERALCO)	Tomichi Phils., Inc. c/o Aida C. Mateo represented by Clarito "Larry" M. Patron	On-going
97	2011-097-CC	Tomichi Phils., Inc. c/o Aida C. Mateo represented by Clarito "Larry" M. Patron vs. Manila Electric Company (MERALCO)	Tomichi Phils., Inc. c/o Aida C. Mateo represented by Clarito "Larry" M. Patron	On-going
98	2011-098-CC	Tomichi Phils., Inc. c/o Aida C. Mateo represented by Clarito "Larry" M. Patron vs. Manila Electric Company (MERALCO)	Tomichi Phils., Inc. c/o Aida C. Mateo represented by Clarito "Larry" M. Patron	On-going
99	2011-099-CC	Tomichi Phils., Inc. c/o Aida C. Mateo represented by Clarito "Larry" M. Patron vs. Manila Electric Company (MERALCO)	Tomichi Phils., Inc. c/o Aida C. Mateo represented by Clarito "Larry" M. Patron	On-going
100	2011-100-CC	Victor De Leon vs. Manila Electric Company (MERALCO)	Victor De Leon	On-going
101	2011-101-CC	Melchor Abanilla vs. Manila Electric Company (MERALCO)	Melchor Abanilla	On-going
102	2011-102-CC	Honorio H. Torres, Jr. vs. Manila Electric Company (MERALCO)	Honorio H. Torres, Jr.	On-going
103	2011-103-CC	Evelyn S. Cefia vs. Manila Electric Company (MERALCO)	Evelyn S. Cefia	On-going
104	2011-104-CC	Roberto A. Albia vs. Camarines Norte Electric Cooperative, Inc. (CANORECO) - Engr. Lorenzo S. Canlas, Jr.	Roberto A. Albia	On-going
105	2011-105-CC	Enrico David vs. Manila Electric Company (MERALCO)	Enrico David	On-going
106	2011-106-CC	Alabenzo Marketing Company represented by Johnson S. Chao vs. Manila Electric Company (MERALCO)	Alabenzo Marketing Company represented by Johnson S. Chao	On-going
107	2011-107-CC	Ida M. Buenaventura vs. Manila Electric Company (MERALCO)	Ida M. Buenaventura	On-going
108	2011-108-CC	Romeo R. Narciza vs. Manila Electric Company (MERALCO)	Romeo R. Narciza	On-going
109	2011-109-CC	Teodorico E. Edquiban vs. Manila Electric Company (MERALCO)	Teodorico E. Edquiban	On-going
110	2011-110-CC	Consorlina Abuan - Morante vs. Manila Electric Company (MERALCO)	Consorlina Abuan - Morante	On-going
111	2011-111-CC	Kathrina Alaura vs. Manila Electric Company (MERALCO)	Kathrina Alaura	On-going
112	2011-112-CC	Felix S. Lumayag vs. Manila Electric Company (MERALCO)	Felix S. Lumayag	On-going
113	2011-113-CC	Sps. Danilo Bautista and Purita Bautista vs. Manila Electric Company (MERALCO)	Sps. Danilo Bautista and Purita Bautista	On-going
114	2011-114-CC	Patricio Dela Cruz vs. Manila Electric Company (MERALCO)	Patricio Dela Cruz	On-going
115	2011-115-CC	Myra Magtalas vs. Manila Electric Company (MERALCO)	Myra Magtalas	On-going
116	2011-116-CC	Rosemarie P. Guzman vs. Manila Electric Company (MERALCO)	Rosemarie P. Guzman	On-going
117	2011-117-CC	Amelita L. Martinez vs. Manila Electric Company (MERALCO)	Amelita L. Martinez	On-going
118	2011-118-CC	Carlos Tabug vs. Manila Electric Company (MERALCO)	Carlos Tabug	On-going
119	2011-119-CC	Francisco A. Calderon vs. Manila Electric Company (MERALCO)	Francisco A. Calderon	On-going
120	2011-120-CC	Ricardo Santos vs. Manila Electric Company (MERALCO)	Ricardo Santos	On-going
121	2011-121-CC	Julita Q. Lopez and Maria Cecilia Q. Lopez vs. Eloisa Aniceta Behan, Lou Atienza, Marcela Liwanag, Lorenzo Guidotti, Jenny Ng and Rosalina Co, all claiming as duly elected Board of Trustees of Royal Plaza Twin Towers Condominium Corporation	Julita Q. Lopez and Maria Cecilia Q. Lopez	On-going
122	2011-122-CC	Roberto Dulatas and Ramon L. Villanueva vs. Manila Electric Company (MERALCO)	Roberto Dulatas and Ramon L. Villanueva	On-going
123	2011-123-CC	Anna Liza Polintan vs. Manila Electric Company (MERALCO)	Anna Liza Polintan	On-going
124	2011-124-CC	Spouses Victor Chanchico and Poullette Chanchico vs. Manila Electric Company (MERALCO)	Spouses Victor Chanchico and Poullette Chanchico	On-going
125	2011-125-CC	Gina S. Caguioa vs. Manila Electric Company (MERALCO)	Gina S. Caguioa	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
126	2011-126-CC	Juan Conrado G. Manicad, Jr. vs. Manila Electric Company (MERALCO)	Juan Conrado G. Manicad, Jr.	On-going
127	2011-127-CC	GG Sportswear Manufacturing Corporation / Naresh Gidwani vs. Manila Electric Company (MERALCO)	GG Sportswear Manufacturing Corporation / Naresh Gidwani	On-going
128	2011-128-CC	Guanzon Merchandising Corporation represented by Roger Bernabe vs. Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Guanzon Merchandising Corporation represented by Roger Bernabe	On-going
129	2011-129-CC	Guanzon Merchandising Corporation represented by Roger Bernabe vs. Dagupan Electric Corporation (DECORP)	Guanzon Merchandising Corporation represented by Roger Bernabe	On-going
130	2011-130-CC	Rolando R. Miranda, Renato Garcia and Teresita Garcia vs. Manila Electric Company (MERALCO)	Rolando R. Miranda, Renato Garcia and Teresita Garcia	On-going
131	2011-131-CC	Francisco C. Salvatierra vs. Manila Electric Company (MERALCO)	Francisco C. Salvatierra	On-going
132	2011-132-CC	Jeanette H. Pasion vs. Manila Electric Company (MERALCO)	Jeanette H. Pasion	On-going
133	2011-133-CC	Antonio Luna vs. Manila Electric Company (MERALCO)	Antonio Luna	On-going
134	2011-134-CC	Maria Cristina Enterprises, Inc. (Aida F. Calo) vs. Manila Electric Company (MERALCO)	Maria Cristina Enterprises, Inc. (Aida F. Calo)	On-going
135	2011-135-CC	Carmelita P. Gorospe vs. Manila Electric Company (MERALCO)	Carmelita P. Gorospe	On-going
136	2011-136-CC	Dolores B. Gaddi vs. Manila Electric Company (MERALCO)	Dolores B. Gaddi	On-going
137	2011-137-CC	Ponciano Casili, Jr. vs. Manila Electric Company (MERALCO)	Ponciano Casili, Jr.	On-going
138	2011-138-CC	Vincent T. Alunan vs. Manila Electric Company (MERALCO)	Vincent T. Alunan	On-going
139	2011-139-CC	Niño R. Arriola vs. Manila Electric Company (MERALCO)	Niño R. Arriola	On-going
140	2011-140-CC	Spouses Adelina L. Trinidad and Rolando P. Trinidad vs. Manila Electric Company (MERALCO)	Spouses Adelina L. Trinidad and Rolando P. Trinidad	On-going
141	2011-141-CC	Luningning Santarin vs. Manila Electric Company (MERALCO)	Luningning Santarin	On-going
142	2011-142-CC	Adoracion M. Perez and Imelda Ramirez, in their own capacities and as Attorneys-in-Fact of the Members and Homeowners of VMN Compound, Potrero, Malabon vs. Manila Electric Company (MERALCO), Nello Amurao in his capacity as Head, Kalookan Auxillary Business Center	Adoracion M. Perez and Imelda Ramirez, in their own capacities and as Attorneys-in-Fact of the Members and Homeowners of VMN Compound, Potrero, Malabon	On-going
143	2011-143-CC	Norma N. Sapang vs. Manila Electric Company (MERALCO)	Norma N. Sapang	On-going
144	2011-144-CC	Neolita Mercurio vs. Manila Electric Company (MERALCO)	Neolita Mercurio	On-going
145	2011-145-CC	Susan V. Estrella vs. Manila Electric Company (MERALCO)	Susan V. Estrella	On-going
146	2011-146-CC	Gloria A. Salonga vs. Manila Electric Company (MERALCO)	Gloria A. Salonga	On-going
147	2011-147-CC	Sonia Ugarte vs. Manila Electric Company (MERALCO)	Sonia Ugarte	On-going
148	2011-148-CC	Sonia C. Nepomuceno vs. Manila Electric Company (MERALCO)	Sonia C. Nepomuceno	On-going
149	2011-149-CC	Marivile Gonzales vs. Manila Electric Company (MERALCO)	Marivile Gonzales	On-going
150	2011-150-CC	Ylang Ylang Mfg. Corp. represented by Rosebeth Añasco vs. Manila Electric Company (MERALCO)	Ylang Ylang Mfg. Corp. represented by Rosebeth Añasco	On-going
151	2011-151-CC	Chua Siok Luan vs. Manila Electric Company (MERALCO)	Chua Siok Luan	On-going
152	2011-152-CC	Teresa Flores for Orty Flores vs. Manila Electric Company (MERALCO)	Teresa Flores for Orty Flores	On-going
153	2011-153-CC	Eduardo Miciano vs. Manila Electric Company (MERALCO)	Eduardo Miciano	On-going
154	2011-154-CC	Waterfront Cebu City Casino Hotel, Inc. vs. Visayan Electric Company (VECO)	Waterfront Cebu City Casino Hotel, Inc.	On-going

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155	2011-155-CC	Josefina Sumulong Padilla vs. Manila Electric Company (MERALCO)	Josefina Sumulong Padilla	On-going
156	2011-156-CC	Enrique S. Tuaño vs. Manila Electric Company (MERALCO)	Enrique S. Tuaño	On-going
157	2011-157-CC	Deborah P. Sebastian vs. Manila Electric Company (MERALCO)	Deborah P. Sebastian	On-going
158	2011-158-CC	Leonardo Francisco on behalf of Ciriaco Francisco vs. Manila Electric Company (MERALCO)	Leonardo Francisco on behalf of Ciriaco Francisco	On-going
159	2011-159-CC	Caceres Broadcasting Corporation represented herein by its Chief Executive Officer, Anton G. Dy-Prieto vs. Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Caceres Broadcasting Corporation represented herein by its Chief Executive Officer, Anton G. Dy-Prieto	On-going
160	2011-160-CC	Gerardo R. Cornejo and Maria Eliza L. Cornejo vs. Manila Electric Company (MERALCO)	Gerardo R. Cornejo and Maria Eliza L. Cornejo	On-going
161	2011-161-CC	Rodolfo S. Salonga, Jr. / Melissa M. Salonga vs. Manila Electric Company (MERALCO)	Rodolfo S. Salonga, Jr. / Melissa M. Salonga	On-going
162	2011-162-CC	Abraham P. Carlos vs. Manila Electric Company (MERALCO)	Abraham P. Carlos	On-going
163	2011-163-CC	Ma. Theresa E. Marcelino vs. Manila Electric Company (MERALCO)	Ma. Theresa E. Marcelino	On-going
164	2011-164-CC	Oscar Alcantara vs. Manila Electric Company (MERALCO)	Oscar Alcantara	On-going
165	2011-165-CC	Isaias Reyes, Teresita Reyes and Bernardo Reyes vs. Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	Isaias Reyes, Teresita Reyes and Bernardo Reyes	On-going
166	2011-166-CC	Clodualdo G. Bringas, Jr. vs. Manila Electric Company (MERALCO)	Clodualdo G. Bringas, Jr.	On-going
167	2011-167-CC	Elvira R. Flores vs. Manila Electric Company (MERALCO)	Elvira R. Flores	On-going
168	2011-168-CC	Cristina Santos vs. Manila Electric Company (MERALCO)	Cristina Santos	On-going
169	2011-169-CC	Antonio Luna vs. Manila Electric Company (MERALCO)	Antonio Luna	On-going
170	2011-170-CC	Casimiro C. Agpalasin vs. Manila Electric Company (MERALCO)	Casimiro C. Agpalasin	On-going
171	2011-171-CC	Marlene P. Esmenos / Nobleza P. Esmenos vs. Manila Electric Company (MERALCO)	Marlene P. Esmenos / Nobleza P. Esmenos	On-going
172	2011-172-CC	Marites M. Mariano vs. Manila Electric Company (MERALCO)	Marites M. Mariano	On-going
173	2011-173-CC	Minda V. Recacho vs. Manila Electric Company (MERALCO)	Minda V. Recacho	On-going
174	2011-174-CC	Abraham Curbi vs. Manila Electric Company (MERALCO)	Abraham Curbi	On-going
175	2011-175-CC	Nicanor Oceña vs. Manila Electric Company (MERALCO)	Nicanor Oceña	On-going
176	2011-176-CC	Nenalyn D. Miranda vs. Manila Electric Company (MERALCO)	Nenalyn D. Miranda	On-going
177	2011-177-CC	John Nerio Peralta Fernandez vs. Manila Electric Company (MERALCO)	John Nerio Peralta Fernandez	On-going
178	2011-178-CC	Ruben F. Famy vs. Manila Electric Company (MERALCO)	Ruben F. Famy	On-going
179	2011-179-CC	Amadeo E. Balon, Jr. vs. Manila Electric Company (MERALCO)	Amadeo E. Balon, Jr.	On-going
180	2011-180-CC	Rosemary C. Perez vs. Manila Electric Company (MERALCO)	Rosemary C. Perez	On-going
181	2011-181-CC	Jose "Jojo" A. Sy vs. Manila Electric Company (MERALCO)	Jose "Jojo" A. Sy	On-going
182	2011-182-CC	Ruel C. Cuadra vs. Manila Electric Company (MERALCO)	Ruel C. Cuadra	On-going
183	2011-183-CC	Teodoro O. Dator vs. Manila Electric Company (MERALCO)	Teodoro O. Dator	On-going
184	2011-184-CC	Arlyn A. Perez vs. Manila Electric Company (MERALCO)	Arlyn A. Perez	On-going
185	2011-185-CC	Rommel Lopena vs. Manila Electric Company (MERALCO)	Rommel Lopena	On-going
186	2011-186-CC	Eleazar O. Lopez vs. Manila Electric Company (MERALCO)	Eleazar O. Lopez	On-going

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187	2011-187-CC	Vermont Property Management Corporation as represented by Atty. Jesus Fernando, Jr. / Engr. Reynaldo Dela Cruz vs. Manila Electric Company (MERALCO)	Vermont Property Management Corporation as represented by Atty. Jesus Fernando, Jr. / Engr. Reynaldo Dela Cruz	On-going
188	2011-188-CC	Elena F. Chua and/or Arturo O. Fortaleza vs. Manila Electric Company (MERALCO)	Elena F. Chua and/or Arturo O. Fortaleza	On-going
189	2011-189-CC	Thelma S. Domingo vs. Manila Electric Company (MERALCO)	Thelma S. Domingo	On-going
190	2011-190-CC	Cornelia R. Sevilla on behalf of Daniel Sevilla vs. Manila Electric Company (MERALCO)	Cornelia R. Sevilla on behalf of Daniel Sevilla	On-going
191	2011-191-CC	Arsenia Tiongson / Michael M. Sabban vs. Manila Electric Company (MERALCO)	Arsenia Tiongson / Michael M. Sabban	On-going
192	2011-192-CC	Annie Reyes vs. Manila Electric Company (MERALCO)	Annie Reyes	On-going
193	2011-193-CC	Jennifer Garcia Corpuz vs. Manila Electric Company (MERALCO)	Jennifer Garcia Corpuz	On-going
194	2011-194-CC	Priscilla P. Miranda vs. Manila Electric Company (MERALCO)	Priscilla P. Miranda	On-going
195	2011-195-CC	Rosadelia C. Lugtu and Minda Lugtu-Del Pilar vs. Manila Electric Company (MERALCO)	Rosadelia C. Lugtu and Minda Lugtu-Del Pilar	On-going
196	2011-196-CC	Imelda Tabata represented by Erwin T. Ferriol vs. Manila Electric Company (MERALCO)	Imelda Tabata represented by Erwin T. Ferriol	On-going
197	2011-197-CC	Susan N. Dela Torre vs. Manila Electric Company (MERALCO)	Susan N. Dela Torre	On-going
198	2011-198-CC	Chrysostom C. Ongogan vs. Manila Electric Company (MERALCO)	Chrysostom C. Ongogan	On-going
199	2011-199-CC	Amar A. Singh / James Seluniti vs. Manila Electric Company (MERALCO)	Amar A. Singh / James Seluniti	On-going
200	2011-200-CC	Ma. Kristina L. Velasco vs. Manila Electric Company (MERALCO)	Ma. Kristina L. Velasco	On-going
201	2011-201-CC	Teresita Barrameda vs. Manila Electric Company (MERALCO)	Teresita Barrameda	On-going
202	2011-202-CC	Marcelino E. Leynes vs. Manila Electric Company (MERALCO)	Marcelino E. Leynes	On-going
203	2011-203-CC	Rosalinda Paredes vs. Manila Electric Company (MERALCO)	Rosalinda Paredes	On-going
204	2011-204-CC	Florinda M. Barquilla vs. Manila Electric Company (MERALCO)	Florinda M. Barquilla	On-going
205	2011-205-CC	Lindberg AG A4 - Branch vs. Special Economic Zone (SEZ)	Lindberg AG A4 - Branch	On-going
206	2011-206-CC	Eden C. Sahagun vs. Manila Electric Company (MERALCO)	Eden C. Sahagun	On-going
207	2011-207-CC	Rosalina Peña vs. Manila Electric Company (MERALCO)	Rosalina Peña	On-going
208	2011-208-CC	Pacita I. Supeda vs. Manila Electric Company (MERALCO)	Pacita I. Supeda	On-going
209	2011-209-CC	Carmencita B. Almeda / Carlos S. Almeda vs. Manila Electric Company (MERALCO)	Carmencita B. Almeda / Carlos S. Almeda	On-going
210	2011-210-CC	Arsenio R. Lopez vs. Manila Electric Company (MERALCO)	Arsenio R. Lopez	On-going
211	2011-211-CC	Yolanda M. Francisco vs. Manila Electric Company (MERALCO)	Yolanda M. Francisco	On-going
212	2011-212-CC	Vicenta Solano Cruz vs. Manila Electric Company (MERALCO)	Vicenta Solano Cruz	On-going
213	2011-213-CC	Jan Kenneth R. Vail vs. Manila Electric Company (MERALCO)	Jan Kenneth R. Vail	On-going
214	2011-214-CC	Jehada Jaiyari vs. Manila Electric Company (MERALCO)	Jehada Jaiyari	On-going
215	2011-215-CC	Jessie Cardenas vs. Manila Electric Company (MERALCO)	Jessie Cardenas	On-going
216	2011-216-CC	Armando H. Solita vs. Manila Electric Company (MERALCO)	Armando H. Solita	On-going
217	2011-217-CC	Lorijayson A. Manlapaz vs. Manila Electric Company (MERALCO)	Lorijayson A. Manlapaz	On-going

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218	2011-218-CC	LBC Properties, Inc. vs. Manila Electric Company (MERALCO)	LBC Properties, Inc.	On-going
219	2011-219-CC	Dinah M. Tuparan vs. Manila Electric Company (MERALCO)	Dinah M. Tuparan	On-going
220	2011-220-CC	VR New Resources, Inc. represented by Vicente Uy Magadia, President vs. Camarines Sur II Electric Cooperative, Inc. (CASURECO II) - represented by Tomas de Vera	VR New Resources, Inc. represented by Vicente Uy Magadia, President	On-going
221	2011-221-CC	Juliet M. Solomon vs. Manila Electric Company (MERALCO)	Juliet M. Solomon	On-going
222	2011-222-CC	Robert Lao / Madelyn Lao vs. Manila Electric Company (MERALCO)	Robert Lao / Madelyn Lao	On-going
223	2011-223-CC	Victor Castañeda and Bobbit Tongco vs. Manila Electric Company (MERALCO)	Victor Castañeda and Bobbit Tongco	On-going
224	2011-224-CC	Tesco Realty Company, Inc. represented by Mario A. Limboy vs. Manila Electric Company (MERALCO)	Tesco Realty Company, Inc. represented by Mario A. Limboy	On-going
225	2011-225-CC	Rosario L. Khoo and Ghee Cheng Khoo vs. Manila Electric Company (MERALCO)	Rosario L. Khoo and Ghee Cheng Khoo	On-going
226	2011-226-CC	Emerlinda L. Camarillo vs. Manila Electric Company (MERALCO)	Emerlinda L. Camarillo	On-going
227	2011-227-CC	Nicomedes G. Corto vs. Manila Electric Company (MERALCO)	Nicomedes G. Corto	On-going
228	2011-228-CC	Belen Base vs. Manila Electric Company (MERALCO)	Belen Base	On-going
229	2011-229-CC	Lotus Court Phils., Inc. represented by Roland Carillo vs. Manila Electric Company (MERALCO)	Lotus Court Phils., Inc. represented by Roland Carillo	On-going
230	2011-230-CC	Nelson M. Padilla II vs. Manila Electric Company (MERALCO)	Nelson M. Padilla II	On-going
231	2011-231-CC	Penafrancia Legaspi vs. Manila Electric Company (MERALCO)	Penafrancia Legaspi	On-going
232	2011-232-CC	Antonio P. Soriano vs. Manila Electric Company (MERALCO)	Antonio P. Soriano	On-going
233	2011-233-CC	Evelyn P. Inductivo (Account of Wilhelmina Mira) vs. Manila Electric Company (MERALCO)	Evelyn P. Inductivo (Account of Wilhelmina Mira)	On-going
234	2011-234-CC	Michael Dela Cruz / Arlene Ong vs. Manila Electric Company (MERALCO)	Michael Dela Cruz / Arlene Ong	On-going
235	2011-235-CC	Martinel M. Mate vs. Manila Electric Company (MERALCO)	Martinel M. Mate	On-going
236	2011-236-CC	Gloria D. Bernardo vs. Manila Electric Company (MERALCO)	Gloria D. Bernardo	On-going
237	2011-237-CC	Beinvenida Bernardo Selorio vs. Manila Electric Company (MERALCO)	Beinvenida Bernardo Selorio	On-going
238	2011-238-CC	Roberto M. Ulang vs. Manila Electric Company (MERALCO)	Roberto M. Ulang	On-going
239	2011-239-CC	Ng Chiat vs. Manila Electric Company (MERALCO)	Ng Chiat	On-going
240	2011-240-CC	Zigmund Ng vs. Manila Electric Company (MERALCO)	Zigmund Ng	On-going
241	2011-241-CC	Arsenia Aloma T. Estayo vs. Manila Electric Company (MERALCO)	Arsenia Aloma T. Estayo	On-going
242	2011-242-CC	Carlo V. Topacio vs. Manila Electric Company (MERALCO)	Carlo V. Topacio	On-going
243	2011-243-CC	Luz Z. Himongala vs. Manila Electric Company (MERALCO)	Luz Z. Himongala	On-going
244	2011-244-CC	Mario L. Pascual vs. Manila Electric Company (MERALCO)	Mario L. Pascual	On-going
245	2011-245-CC	Fidencio Pascua vs. Manila Electric Company (MERALCO)	Fidencio Pascua	On-going
246	2011-246-CC	Lourdes L. Puzon vs. Manila Electric Company (MERALCO)	Lourdes L. Puzon	On-going
247	2011-247-CC	Victor Chan (Westpoint Industrial Sales Co., Inc.) vs. Manila Electric Company (MERALCO)	Victor Chan (Westpoint Industrial Sales Co., Inc.)	On-going
248	2011-248-CC	Victor Chan (Westpoint Industrial Sales Co., Inc.) vs. Manila Electric Company (MERALCO)	Victor Chan (Westpoint Industrial Sales Co., Inc.)	On-going



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249	2011-249-CC	Jose H. Jimenez represented by Flordeliza D. Jimenez vs. Manila Electric Company (MERALCO)	Jose H. Jimenez represented by Flordeliza D. Jimenez	On-going
250	2011-250-CC	Eddie A. Masorong vs. Manila Electric Company (MERALCO)	Eddie A. Masorong	On-going
251	2011-251-CC	Spouses Clemente C. Santos & Victoria E. Santos vs. Manila Electric Company (MERALCO)	Spouses Clemente C. Santos & Victoria E. Santos	On-going
252	2011-252-CC	Dolores D. Carpio vs. Manila Electric Company (MERALCO)	Dolores D. Carpio	On-going
253	2011-253-CC	Sheryl Empello Alis vs. Manila Electric Company (MERALCO)	Sheryl Empello Alis	On-going
254	2011-254-CC	Intrapak Terminal represented by Jonathan Cheng vs. Manila Electric Company (MERALCO)	Intrapak Terminal represented by Jonathan Cheng	On-going
255	2011-255-CC	Marlon N. Fabricante vs. Manila Electric Company (MERALCO)	Marlon N. Fabricante	On-going
256	2011-256-CC	Ronnie Dela Cruz vs. Manila Electric Company (MERALCO)	Ronnie Dela Cruz	On-going
257	2011-257-CC	Jocelyn R. Santos / Evelyn G. Celzo vs. Manila Electric Company (MERALCO)	Jocelyn R. Santos / Evelyn G. Celzo	On-going
258	2011-258-CC	Nila V. Kho vs. Manila Electric Company (MERALCO)	Nila V. Kho	On-going
259	2011-259-CC	Brenice Ann Gendev - Castillo vs. Manila Electric Company (MERALCO)	Brenice Ann Gendev - Castillo	On-going
260	2011-260-CC	Jusfiel C. Silverio vs. Manila Electric Company (MERALCO)	Jusfiel C. Silverio	On-going
261	2011-261-CC	Spouses Reynaldo Fajardo and Virginia R. Fajardo, Fernando Reyes and Rodolfo Reyes vs. Manila Electric Company (MERALCO)	Spouses Reynaldo Fajardo and Virginia R. Fajardo, Fernando Reyes and Rodolfo Reyes	On-going
262	2011-262-CC	Pedro Robles c/o Peter Val Robles Peñas vs. Manila Electric Company (MERALCO)	Pedro Robles c/o Peter Val Robles Peñas	On-going
263	2011-263-CC	Mario Concepcion, Jr. vs. Manila Electric Company (MERALCO)	Mario Concepcion, Jr.	On-going
264	2011-264-CC	Roderick Ortega vs. Manila Electric Company (MERALCO)	Roderick Ortega	On-going
265	2011-265-CC	Jerome T. Paras vs. Manila Electric Company (MERALCO)	Jerome T. Paras	On-going
266	2011-266-CC	Estrella B. Mejarito / Ruben T. Quitariano, Jr. vs. Manila Electric Company (MERALCO)	Estrella B. Mejarito / Ruben T. Quitariano, Jr.	On-going
267	2011-267-CC	Francis Latog vs. Manila Electric Company (MERALCO) (SIN 716586602)	Francis Latog (SIN 716586602)	On-going
268	2011-268-CC	Francis Latog vs. Manila Electric Company (MERALCO) (SIN 114627403)	Francis Latog (SIN 114627403)	On-going
269	2011-269-CC	Ariel D. Fronda and Ma. Melliza D. Fronda vs. Manila Electric Company (MERALCO)	Ariel D. Fronda and Ma. Melliza D. Fronda	On-going
270	2011-270-CC	Joshua Chua / Rosa Chua vs. Manila Electric Company (MERALCO)	Joshua Chua / Rosa Chua	On-going
271	2011-271-CC	Belinda D. Catacutan vs. Manila Electric Company (MERALCO)	Belinda D. Catacutan	On-going
272	2011-272-CC	Benjamin P. Abad vs. Manila Electric Company (MERALCO)	Benjamin P. Abad	On-going
273	2011-273-CC	Benjamin P. Abad vs. Manila Electric Company (MERALCO)	Benjamin P. Abad	On-going
274	2011-274-CC	Solanda Enterprises, Inc. represented by Mr. Ernesto S. Belen vs. Manila Electric Company (MERALCO)	Solanda Enterprises, Inc. represented by Mr. Ernesto S. Belen	On-going
275	2011-275-CC	D & R Enterprises, Inc. vs. Manila Electric Company (MERALCO)	D & R Enterprises, Inc.	On-going
276	2011-276-CC	Lourdes Redoloza vs. Manila Electric Company (MERALCO)	Lourdes Redoloza	On-going
277	2011-277-CC	Geraldine Dalanon vs. Manila Electric Company (MERALCO)	Geraldine Dalanon	On-going
278	2011-278-CC	Aleli Arrieta vs. Manila Electric Company (MERALCO)	Aleli Arrieta	On-going

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279	2011-279-CC	Flordelito Llagas / Joseph T. Arafiles vs. Manila Electric Company (MERALCO)	Flordelito Llagas / Joseph T. Arafiles	On-going
280	2011-280-CC	Yolanda L. Reynaldo vs. Manila Electric Company (MERALCO)	Yolanda L. Reynaldo	On-going
281	2011-281-CC	Fidel Diego vs. Manila Electric Company (MERALCO)	Fidel Diego	On-going
282	2011-282-CC	Danilo H. Mondelo vs. Manila Electric Company (MERALCO)	Danilo H. Mondelo	On-going
283	2011-283-CC	Ela D. Manacho vs. Manila Electric Company (MERALCO)	Ela D. Manacho	On-going
284	2011-284-CC	Total Philippines Corporation vs. G-Star Venture & Development Corporation	Total Philippines Corporation	On-going
285	2011-285-CC	Primeglobal Hotels, Inc. represented by John Rex T. Tiu vs. Manila Electric Company (MERALCO)	Primeglobal Hotels, Inc. represented by John Rex T. Tiu	On-going
286	2011-286-CC	Eduardo S. Aguirre vs. Manila Electric Company (MERALCO)	Eduardo S. Aguirre	On-going
287	2011-287-CC	Joseph Tan Chua represented by Ian O. Dela Cruz vs. Manila Electric Company (MERALCO)	Joseph Tan Chua represented by Ian O. Dela Cruz	On-going
288	2011-288-CC	Mylah Roque vs. Manila Electric Company (MERALCO)	Mylah Roque	On-going
289	2011-289-CC	Primeglobal Hotels, Inc. represented by John Rex T. Tiu vs. Manila Electric Company (MERALCO)	Primeglobal Hotels, Inc. represented by John Rex T. Tiu	On-going
290	2011-290-CC	Rosalinda B. Galila vs. Manila Electric Company (MERALCO)	Rosalinda B. Galila	On-going
291	2011-291-CC	Ivy and Teresita M. Montealegre vs. Manila Electric Company (MERALCO)	Ivy and Teresita M. Montealegre	On-going
292	2011-292-CC	SMB North Water Services vs. Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	SMB North Water Services	On-going
293	2011-293-CC	Sabino M. Siwa vs. Manila Electric Company (MERALCO)	Sabino M. Siwa	On-going
294	2011-294-CC	Sebastian A. Palanca III vs. Manila Electric Company (MERALCO)	Sebastian A. Palanca III	On-going
295	2011-295-CC	Jose S. Manuel, Sr. represented by his Attorney - in - Fact, Trinidad Manuel - Chan vs. Manila Electric Company (MERALCO)	Jose S. Manuel, Sr. represented by his Attorney - in - Fact, Trinidad Manuel - Chan	On-going
296	2011-296-CC	Irineo L. Bangit / Antonio V. Bangit vs. Manila Electric Company (MERALCO)	Irineo L. Bangit / Antonio V. Bangit	On-going
297	2011-297-CC	Melbarose R. Sasot vs. Manila Electric Company (MERALCO)	Melbarose R. Sasot	On-going
298	2011-298-CC	Melbarose R. Sasot vs. Manila Electric Company (MERALCO)	Melbarose R. Sasot	On-going
299	2011-299-CC	Dante G. Dimaranan / Yolanda B. Dimaranan vs. Manila Electric Company (MERALCO)	Dante G. Dimaranan / Yolanda B. Dimaranan	On-going
300	2011-300-CC	Pedro C. Andrada, Jr. and Veronica Andrada vs. Manila Electric Company (MERALCO)	Pedro C. Andrada, Jr. and Veronica Andrada	On-going
301	2011-301-CC	Jonathan "Jay" Edades vs. Manila Electric Company (MERALCO)	Jonathan "Jay" Edades	On-going
302	2011-302-CC	Dante Q. Daquioag vs. Manila Electric Company (MERALCO)	Dante Q. Daquioag	On-going
303	2011-303-CC	Anita Misador vs. Manila Electric Company (MERALCO)	Anita Misador	On-going
304	2011-304-CC	Marvin F. Dorotheo vs. Manila Electric Company (MERALCO)	Marvin F. Dorotheo	On-going
305	2011-305-CC	Sps. Rolando & Marietta C. Rotoni vs. Manila Electric Company (MERALCO)	Sps. Rolando & Marietta C. Rotoni	On-going
306	2011-306-CC	Aurora Villegas, Corazon Aguilar, Crisanto G. Sempio and Oscar G. Sempio vs. Manila Electric Company (MERALCO)	Aurora Villegas, Corazon Aguilar, Crisanto G. Sempio and Oscar G. Sempio	On-going
307	2011-307-CC	William Siy vs. Manila Electric Company (MERALCO)	William Siy	On-going
308	2011-308-CC	Pricilla Miranda vs. Manila Electric Company (MERALCO)	Pricilla Miranda	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
309	2011-309-CC	Edgardo Arcinue vs. Manila Electric Company (MERALCO)	Edgardo Arcinue	On-going
310	2011-310-CC	Sr. Sto. Niño De Cebu Resources and Development Corp. herein represented by its President Guillermo C. Uy, Jr. vs. Batangas II Electric Cooperative, Inc. (BATELEC II)	Sr. Sto. Niño De Cebu Resources and Development Corp. herein represented by its President Guillermo C. Uy, Jr.	On-going
311	2011-311-CC	Reynaldo C. San Juan vs. Manila Electric Company (MERALCO)	Reynaldo C. San Juan	On-going
312	2011-312-CC	Pentecostal Missionary Church of Christ vs. Manila Electric Company (MERALCO)	Pentecostal Missionary Church of Christ	On-going
313	2011-313-CC	Rodrigo T. Sotto vs. Manila Electric Company (MERALCO)	Rodrigo T. Sotto	On-going
314	2011-314-CC	Bernardita Castillo vs. Manila Electric Company (MERALCO)	Bernardita Castillo	On-going
315	2011-001 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Aurora Electric Cooperative, Inc. (AURELCO)	On-going
316	2011-002 CF	In the Matter of the Application for Confirmation of Calculations of Over and Under Recoveries from Automatic Cost Adjustments Implemented by Angeles Electric Corporation (AEC)	Angeles Electric Corporation (AEC)	On-going
317	2011-003 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Subic Enerzone Corporation (SEZ)	On-going
318	2011-004 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
319	2011-005 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Cabanatuan Electric Corporation (CELCOR)	On-going
320	2011-006 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Sorsogon I Electric Cooperative, Inc. (SORECO I)	On-going
321	2011-007 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Tablas Island Electric Cooperative, Inc. (TIELCO)	On-going
322	2011-008 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, series of 2009 and Resolution No. 21, Series of 2010	Tarlac Electric Inc. (TEI)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
323	2011-009 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, series of 2009 as Amended by Resolution No. 21, Series of 2010	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going
324	2011-010 CF	In the Matter of the Application to Confirm the Generation Rate Over/Under Recovery (GOUR); Transmission Rate Over/Under Recovery (TOUR); System Loss Rate Over/Under Recovery (SLOUR); and Lifeline Rate Over/Under Recovery (LSOUR) and for Authority to Refund/Recover Confirmed Over/Under Recoveries, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
325	2011-011 CF	In the Matter of the Application for Confirmation of Over and Under Recoveries from Automatic Cost Adjustments Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
326	2011-012 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Palawan Electric Cooperative, Inc. (PALECO)	On-going
327	2011-013 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustment and True-Up Mechanisms for the a) Generation Rates, b) Transmission Rate, c) System Loss Rate, d) Lifeline Subsidy Rate, and e) Interclass Cross Subsidy Rate, under ERC Resolution No. 16, Series of 2009, as Amended	Dagupan Electric Corporation (DECORP)	On-going
328	2011-014 CF	In the Matter of the Application for Confirmation of Calculations of Over and Under Recoveries from Automatic Cost Adjustments Implemented by the Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
329	2011-015 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Tarlac Electric, Inc. (TEI)	On-going
330	2011-016 CF	In the Matter of the Application for Approval of the Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Mountain Province Electric Cooperative, Inc. (MOPRECO)	On-going
331	2011-017 CF	In the Matter of the Application for Approval of the Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	On-going
332	2011-018 CF	In the Matter of the Application for Approval of Automatic Cost Adjustment and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Romblon Electric Cooperative, Inc. (ROMELCO)	On-going

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333	2011-019 CF	In the Matter of the Application for Approval of the Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going
334	2011-020 CF	In the Matter of the Application for Approval of Automatic Cost Adjustment and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going
335	2011-021 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	On-going
336	2011-022 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formulas on the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Ilocos Sur Electric Cooperative, Inc. (ISECO)	On-going
337	2011-023 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formulas on the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
338	2011-024 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
339	2011-025 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	On-going
340	2011-026 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Tarlac II Electric Cooperative, Inc. (TARELCO II)	On-going
341	2011-027 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
342	2011-028 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	On-going

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343	2011-029 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	On-going
344	2011-030 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Quirino Electric Cooperative, Inc. (QUIRELCO)	On-going
345	2011-031 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
346	2011-032 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going
347	2011-033 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Marinduque Electric Cooperative, Inc. (MARELCO)	On-going
348	2011-034 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
349	2011-035 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
350	2011-036 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	On-going
351	2011-037 CF	In the Matter of the Application for Approval of Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
352	2011-038 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Lubang Island Electric Cooperative, Inc. (LUBELCO)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
353	2011-039 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 20, series of 2010 for the Period November 2004 to December 2010	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	On-going
354	2011-040 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Masbate Electric Cooperative, Inc. (MASELCO)	On-going
355	2011-041 CF	In the Matter of the Application for Approval of Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
356	2011-042 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Busuanga Island Electric Cooperative, Inc. (BISELCO)	On-going
357	2011-043 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Batanes Electric Cooperative, Inc. (BATANELCO)	On-going
358	2011-044 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
359	2011-045 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Ticao Island Electric Cooperative, Inc. (TISELCO)	On-going
360	2011-046 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	La Union Electric Cooperative, Inc. (LUELCO)	On-going
361	2011-047 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	On-going
362	2011-048 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	On-going



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363	2011-049 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	La Union Electric Company, Inc. (LUECO)	On-going
364	2011-050 CF	In the Matter of the Application for Approval of Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going
365	2011-051 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Ibaan Electric and Engineering Corporation (IEEC)	On-going
366	2011-052 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	On-going
367	2011-053 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Zambales I Electric Cooperative, Inc. (ZAMECO I)	On-going
368	2011-054 CF	In the Matter of the Application for Approval of the Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010, with Prayer for Provisional Authority (PA)	Benguet Electric Cooperative, Inc. (BENECO)	On-going
369	2011-055 CF	In the Matter of the Application for Confirmation of Calculations of Over and Under Recoveries from Automatic Cost Adjustments Implemented by the Cagayan II Electric Cooperative (CAGELCO II)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
370	2011-056 CF	In the Matter of the Application for Approval of the Over/Under Recovery Calculation Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going
371	2011-057 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, with Prayer for Provisional Authority (PA)	Albay Electric Cooperative, Inc. (ALECO)	On-going
372	2011-058 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, with Prayer for Provisional Authority (PA)	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
373	2011-059 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going
374	2011-060 CF	In the Matter of Application for Authority to Include in Customers Bill a Tax Recovery Adjustment Clause (TRAC) for Business Tax Paid in the Municipality of Ibaan, Batangas for the Year 2011	Ibaan Electric and Engineering Corporation (IEEC)	On-going
375	2011-061 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended By Resolution No. 21, Series of 2010	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
376	2011-062 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae of the Various Cost Adjustments and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
377	2011-063 CF	In the Matter of the Application for Approval of the Business and Franchise Tax Payments Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going
378	2011-064 CF	In the Matter of the Application for Approval of the Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	San Jose City Electric Cooperative, Inc. (SAJELCO)	On-going
379	2011-065 CF	In the Matter of the Application to Recover the Local Franchise Tax Rate Imposed by the Provinces of Davao del Norte and Compostela Valley, and the Cities of Tagum and Samal Based on the Tax Recovery Adjustments Mechanism	Davao del Norte Electric Cooperative, Inc. (DANECO)	On-going
380	2011-066 CF	In the Matter of the Application for Authority to Implement and Collect the Local Franchise Tax (LFT) Rate in the City of Antipolo, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
381	2011-067 CF	In the Matter of the Application for Authority to Implement and Collect the Local Franchise Tax Rate in the City of Biñan, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
382	2011-068 CF	In the Matter of the Application for Authority to Implement and Collect the Local Franchise Tax (LFT) Rate in the City of Dasmariñas, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
383	2011-001 MC	In the Matter of the Application for Approval of the Authority to Lease the Regulatory Asset Base (RAB) Properties Pursuant to ERC Resolution No. 18, Series of 2010	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going
384	2011-002 MC	In the Matter of the Urgent Petition for Cease and Desist Order, Refund and Penalty for Illegally Passing on of Generation Charge to Customers	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
385	2011-003 MC	In the Matter of the Application for Authority to Lease the Regulatory Asset Base (RAB) Properties and the Approval of All Contracts of Lease of Properties	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II) Represented by Jemilo L. Pelimer	On-going
386	2011-004 MC	Re: Petition for Dispute Resolution, with Prayer for Cease and Desist / Status Quo Order	NPC Alliance Corporation and Team (Phils.) Energy Corporation	On-going
387	2011-005 MC	In the Matter of the Application for Approval of the Authority to Lease Regulatory Asset Base (RAB) Properties Pursuant to ERC Resolution No. 18, Series of 2010	Nueva Ecija II Area I Electric Cooperative, Inc. (NEECO II - Area I)	On-going

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388	2011-006 MC	In the Matter of the Application for Authority to Develop and Own or Operate the 138 kV Double Circuit Dedicated Point-to-Point Line of Panay Energy Development Corporation (PEDC) from its Coal-Fired Power Plant in Iloilo City to the Sta. Barbara Substation of the National Grid Corporation of the Philippines (NGCP)	Panay Energy Development Corporation (PEDC)	On-going
389	2011-007 MC	In the Matter of the Application for Authority to Issue Bonds or Evidence of Indebtedness Not to Exceed the 50% Long-Term Debt to Equity Ratio, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
390	2011-008 MC	In the Matter of the Petition for Approval of Direct Connection with Team (Philippines) Energy Corporation (Team) Under an Electric Power Purchase Agreement (EPPA) dated January 25, 2011 between Philippine Resins Industry Incorporated (PRII) and Team (Philippines) Energy Corporation, with Prayer for Provisional Authority (PA)	Philippine Resins Industries, Incorporated (PRII)	On-going
391	2011-009 MC	In the Matter of the Application for Authority to Develop and Own or Operate the 138 kV Double Circuit Dedicated Point to Point Line of Cebu Energy Development Corporation (CEDC) from its Coal - Fired Power Plant in Toledo City to the Talavera Substation of the National Grid Corporation of the Philippines (NGCP)	Cebu Energy Development Corporation (CEDC)	On-going
392	2011-010 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Capital Projects Without Prior Approval from the Commission [2009-055 MC])	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
393	2011-011 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Inclusion of Power Supply Contract Cost in the Retail Rates Without Prior Approval from the Commission [from Bicol Hydropower Corporation {BHC}, AP Renewables, Inc. {APRI}, and Therma Luzon, Inc. {TLI}])	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	On-going
394	2011-012 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Capital Projects Without Prior Approval from the Commission [2009-100 MC])	Davao Light and Power Company, Inc. (DLPC)	On-going
395	2011-013 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (3.6 MW Diesel Generating Unit Operated by Catanduanes Power Generation, Inc. [CPGI] is not Included in the Certificate of Compliance [COC] Issued for National Power Corporation [NPC] - Marinawa Diesel Power Plant)	National Power Corporation - Small Power Utilities Group (NPC-SPUG) and Catanduanes Power Generation, Inc. (CPGI)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
396	2011-014 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Submit 2009 Annual Report)	Basilan Electric Cooperative, Inc. (BASELCO), Camarines Sur I Electric Cooperative, Inc. (CASURECO I), Cagayan de Sulu Electric Cooperative, Inc. (CASELCO), First Catanduanes Electric Cooperative, Inc. (FICELCO), Lanao Del Sur Electric Cooperative, Inc. (LASURECO), Maguindanao Electric Cooperative, Inc. (MAGELCO), Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I), Pampanga II Electric Cooperative, Inc. (PELCO II), Romblon Electric Cooperative, Inc. (ROMELCO), Siasi Island Electric Cooperative, Inc. (SIASELCO), South Cotabato Electric Cooperative, Inc. (SOCOTECO II), Sulu Electric Cooperative, Inc. (SULECO), Tawi-tawi Electric Cooperative, Inc. (TAWELCO), Ticao Island Electric Cooperative, Inc. (TISELCO), First Bay Power Corporation (FBPC), Public Utilities Department- Olongapo (PUD-Olongapo)	On-going
397	2011-015 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to provide the Commission a Copy of the Written Notice Within Five [5] Business Days After Issuance to Team [Philippines] Energy Corporation's [TPEC] Contrary to Clauses 2.5.6.1 and 2.5.6.2 of the WESM Rules)	Philippine Electricity Market Corporation (PEMC)	On-going
398	2011-016 MC	In the Matter of the Application for the Approval of the Issuance of Certificate of Public Convenience and Necessity (CPCN)	Dagupan Electric Corporation (DECORP)	On-going
399	2011-017 MC	In the Matter of the Application for Direct Connection with the National Power Corporation (NPC) or Independent Power Producer (IPP) Through the Transmission System of the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority (PA)	Misibis Land, Inc. (MLI) and National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Albay Electric Cooperative, Inc. (ALECO)	On-going
400	2011-018 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Operating without valid Certificate of Compliance [COC])	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
401	2011-019 MC	In the Matter of the Petition for Confirmation and / or Prompt Classification of HHIC-PHIL, Inc.'s (HANJIN) Power Lines as Transmission Assets	HHIC - PHIL INC. (Hanjin) and National Transmission Corporation (TRANSCO) and Subic Enerzone Corporation (SEZ)	On-going
402	2011-020 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Inclusion of Power Supply Contract Cost in Retail Rates Without Prior Approval from the Commission )	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
403	2011-021 MC	In the Matter of the Application for Authority to Secure Loan to Finance Capital Expenditures Projects, with Prayer for Provisional Authority (PA)	Sorsogon I Electric Cooperative, Inc. (SORECO I)	On-going

STATUS REPORT OF CASES FILED IN 2011

	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
404	2011-022 MC	In the Matter of the Application for Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Issuance of Provisional Authority (PA)	Lanao del Norte Electric Cooperative, Inc. (LANECO)	On-going
405	2011-023 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Inclusion of Power Supply Contract Cost in Retail Rates Without Prior Approval from the Commission [Buying from San Miguel Energy Corporation])	Cental Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
406	2011-024 MC	In the Matter of the Application for Authority to Lease Regulatory Asset Base (RAB) Properties, with Prayer for Provisional Authority (PA)	Cabanatuan Electric Cooperative, Inc. (CELCOR)	On-going
407	2011-025 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Imposition of Other Charges Without Prior Approval from the Commission)	Bukidnon Second Electric Cooperative, Inc. (BUSECO II)	On-going
408	2011-026 MC	In the Matter of the Petition for Dispute Resolution Relating to the Generation and Transmission Rates Applicable to Hanjin Heavy Industries and Construction Philippines, Inc.	Subic Enerzone Corporation (SEZ) and Hanjin Heavy Industries & Construction Co. Ltd., Subic Bay Metropolitan Authority, National Power Corporation (NPC), Power Sector Assets & Liabilities Management Corporation (PSALM), National Transmission Corporation (TRANSCO), National Grid Corporation of the Philippines (NGCP), Philippine Electricity Market Corporation (PEMC), Department of Finance (DOF), Department of Energy (DOE), and San Miguel Energy Corporation	On-going
409	2011-027 MC	In the Matter of the Petition for Dispute Resolution with Urgent Motion for Issuance of a Cease and Desist Order	High Street (SPV-AMC), Inc. and National Grid Corporation of the Philippines (NGCP)	On-going
410	2011-028 MC	In the Matter of the Petition for Dispute Resolution Relative to the Billing Determinant Arrangement of SKK Steel Corporation (SKK) and the National Transmission Corporation (TRANSCO), with Prayer for Cease and Desists/Status Quo Order	SKK Steel Corporation (SKK) and National Grid Corporation of the Philippines (NGCP)	On-going
411	2011-029 MC	In the Matter of the Application for Approval of the Standard Lease Contract for Pole Space Rental, with Prayer for Provisional Authority (PA)	Angeles Electric Corporation (AEC)	On-going
412	2011-030 MC	In the Matter of the Application for Authority to Secure a Loan with Metrobank or any Banking/Financial Institution , with Prayer for Provisional Authority (PA)	Subic Enerzone Corporation (SEZ)	On-going
413	2011-031 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Capital Projects Without Prior Approval from the Commission [2008-079 MC])	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
414	2011-032 MC	In the Matter of Petition for Dispute Resolution to Nullify VAT Charges on Default Wholesale Supply Arrangement (DWSA) Charge, with Prayer for Cease and Desist/Status Quo Order	Angeles Electric Corporation (AEC) and Tarlac Electric, Inc. (TEI), and Power Sector Assets & Liabilities Management Corporation (PSALM) and National Grid Corporation of the Philippines (NGCP)	On-going
415	2011-033 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Imposition of Franchise Tax Without Prior Approval from the Commission)	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
416	2011-034 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Imposition of Francshie Tax Without Prior Approval from the Commission)	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
417	2011-035 MC	In the Matter of the Application for Direct Connection with the National Grid Corporation of the Philippines (NGCP) and National Power Corporation (NPC) and Authority to Source Power from the National Power Corporation (NPC) or Independent Power Corporation, with Prayer for Provisional Authority (PA)	Quanta Paper Corporation (QPC), and National Power Corporation (NPC) and National Grid Corporation of the Philippines (NGCP)	On-going
418	2011-036 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (re: Enforcing and Implementing Provisions of the Transition Supply Contract [TSCs] / Contract for the Supply of Electric Energy [CSEEs] in the Wholesale Electricity Spot Market [WESM] Without Approval from the Commission [Antique Electric Cooperative, Inc. {ANTECO}, Biliran Electric Cooperative, Inc. {BILELCO}, Central Negros Electric Cooperative, Inc. {CENECO}, Cebu I Electric Cooperative, Inc. {CEBECO I}, Cebu II Electric Cooperative, Inc. {CEBECO II}, Iloilo II Electric Cooperative, Inc. {ILECO II}, Iloilo III Electric Cooperative, Inc. {ILECO III}, Leyte I Electric Cooperative, Inc. {LEYECO I}, Leyte II Electric Cooperative, Inc. {LEYECO II}, Leyte III Electric Cooperative, Inc. {LEYECO III}, Leyte IV Electric Cooperative, Inc. {LEYECO IV}, Leyte V Electric Cooperative, Inc. {LEYECO V}, Negros Occidental Electric Cooperative, Inc. {NOCECO}, Negros Oriental I Electric Cooperative, Inc. {NORECO I}, Samar I Electric Cooperative, Inc. {SAMELCO I}, Samar II Electric Cooperative, Inc. {SAMELCO II}, Visayan Electric Company, Inc. {VECO}, VMC Rural Electric Services Cooperative, Inc. {VRESCO} and Northern Samar Electric Cooperative, Inc. {NORSAMELCO}})	Power Sector Assets & Liabilities Management Corporation (PSALM) and National Power Corporation (NPC)	On-going
419	2011-037 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (re: Panasia Energy Holdings, Inc. [PANASIA] did not Apply for the Renewal of its Certificate of Compliance [COC] with the Commission for its Bataan Combined Cycle Power Plant, Within the Prescribed Period of Six [6] Months Prior to its Expiration)	Panasia Energy Holdings, Inc. (PANASIA)	On-going
420	2011-038 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (re: SPC Island Power Corporation (SIPC) Failed to Apply for the Renewal of the Certificate of Compliance [COC] for its 22 MW Bohol Diesel Power Plant with the Prescribed Period of Six [6] Months Prior to its Expiration)	SPC Island Power Corporation (SIPC)	On-going
421	2011-039 MC	In the Matter of the Application for Authority to Lease Regulatory Asset Base (RAB) Properties	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
422	2011-040 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Capital Projects Without Prior Approval from the Commission [2009-069 MC])	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
423	2011-041 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to File Application for Renewal of the Certificate of Compliance [COCs] of the Following Generating Facilities 1. El Nido Diesel Power Plant; 2. Linapacan Diesel Power Plant; 3. Culion Diesel Power Plant; 4. Cagayancillo Diesel Power Plant; 5. Araceli Diesel Power Plant; 6. Agutaya Diesel Power Plant; 7. Roxas Diesel Power Plant; 8. San Vicente Diesel Power Plant; 9. Balabac Diesel Power Plant; 10. Taytay Diesel Power Plant; and 11. Cuyo Diesel Power Plant Within the Prescribed Period of Six [6] Months Prior to their Expiration and were Filed only on March 11, 2011)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
424	2011-042 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Inclusion of Power Supply Contract Cost in the Retail Rates Without Prior Approval from the Commission )	Central Negros Electric Cooperative, Inc. (CENECO)	On-going

	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
425	2011-043 MC	In the Matter of the Urgent Petition for Cease and Desist Order, Refund and Penalty for Illegally Passing on of Generation Charge to Customers	National Association of Electricity Consumers for Reforms, Inc. (NASECORE) and Central Negros Electric Cooperative, Inc. (CENECO), CENECO General Manager Sulpicio Lagarde, CENECO Board President Edward Gasambelo, Directors Raul Alvarez, Jr., Luis Cuenca, Zenaida Lacson, Atty. Arnel Lapore, Paul Lizarez, Michael Maravilla and Roberto Montelibano	On-going
426	2011-044 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Non-filing of its Renewal for Certificate of Compliance [COC] of the following Generating Plants of the National Power Corporation [NPC] All Located in Mindanao: Agus 1 Hydro Electric Power Plant; Agus 2 HEPP; Agus 4 HEPP; Agus 5 HEPP; Agus 6 HEPP; Agus 7 HEPP; Pulangi 4 HEPP; and Power Barge 102)	Power Sector Assets & Liabilities Management Corporation (PSALM)	On-going
427	2011-045 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Implement on Time the Commission's Decision on ERC Case No. 2008-065 RC)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
428	2011-046 MC	In the Matter of the Application for the Grant of Authority for Lease of its Asset and Corresponding Confirmation Process Pursuant to ERC Resolution No. 18, Series of 2010, with Prayer for Provisional Authority (PA)	Palawan Electric Cooperative, Inc. (PALECO)	On-going
429	2011-047 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Failure to Apply for the Renewal of the Certificate of Compliance [COC] Within the Prescribed Period of Six [6] Months Prior to its Expiration [1,240 kW Olango Diesel Power Plant])	SPC Island Power Corporation (SIPC)	On-going
430	2011-048 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Apply for the Renewal of the Certificate of Compliance [COC] for its 52.0 MW Circulating Fluidized Bed Co-Generation Power Plant Within the Prescribed Period of Six [6] Months Prior to its Expiration)	Asia Pacific Energy Corporation (APEC)	On-going
431	2011-049 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Apply for the Renewal of the Certificate of Compliance [COC] for its 500 kW Mantayupan Mini-Hydroelectric Power Plant; 500 kW Basak Mini Hydroelectric Power Plant; and 720 kW Matutinao Mini-Hydroelectric Power Plant Within the Prescribed Period of Six [6] Months Prior to its Expiration )	Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
432	2011-050 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Apply for the Renewal of the Certificate of Compliance [COC] for its 960 kW Mini-Hydroelectric Power Plant Located in Panicuason, Naga, Camarines Sur Within the Prescribed Period of Six [6] Months Prior to its Expiration )	Bicol Hydropower Corporation (BHC)	On-going
433	2011-051 MC	In the Matter of the Application of Authority to Contract Loan and Encumber Assets, with Prayer for Provisional Authority (PA)	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going
434	2011-052 MC	In the Matter of the Petition for Dispute Resolution to Direct the National Grid Corporation of the Philippines (NGCP) to Cease and Desist from Grossing Up Results of Meter Readings, with Prayer for Cease and Desist Order	Angeles Electric Corporation (AEC) and National Grid Corporation of the Philippines (NGCP)	On-going



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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
435	2011-053 MC	Marinduque Electric Cooperative, Inc. (MARELCO) versus National Power Corporation - Small Power Utilities Group (NPC-SPUG) Re: Refund to MARELCO the Aggregate Amount of Php 8,042,637.55 by Offsetting the Said Amount to the Future Billings of MARELCO	Marinduque Electric Cooperative, Inc. (MARELCO) and National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
436	2011-054 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure for the Renewal of the Certificate of Compliance [COC] for its 55,000 kW Naga Land Base Gas Turbine Power Plant Within the Prescribed Period of Six [6] Months Prior to its Expiration )	SPC Power Corporation (SPCPC)	On-going
437	2011-055 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Renew its Naga Coal I and II Thermal Power Plants; and Naga I Diesel Power Plant Within the Prescribed Period of Six [6] Months Prior to its Expiration)	Power Sector Assets & Liabilities Management Corporation (PSALM)	On-going
438	2011-056 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Renew its 120 kW Cabra Diesel Power Plant Within the Prescribed Period of Six [6] Months Prior to its Expiration)	Lubang Island Electric Cooperative, Inc. (LUBELCO)	On-going
439	2011-057 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Renew its 1,200 kW Dulangan Mini-Hydroelectric Power Plant Within the Prescribed Period of Six [6] Months Prior to its Expiration )	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
440	2011-058 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Renew its 1,080 kW Ton-ok Mini-Hydroelectric Power Plant Within the Prescribed Period of Six [6] Months Prior to its Expiration )	Samar I Electric Cooperative, Inc. (SAMELCO I )	On-going
441	2011-059 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Renew its 800 kW Amlan Hydroelectric Power Plant Within the Prescribed Period of Six [6] Months Prior to its Expiration )	ICS Renewables, Inc.	On-going
442	2011-060 MC	In the Matter of the Petition for Dispute Resolution Relative to the Billing Determinant of Stronghold Steel Corporation (SSC) and National Transmission Corporation (TRANSCO), with Prayer for Issuance of a Cease and Desist or Status Quo Order	Stronghold Steel Corporation (SSC) and National Grid Corporation of the Philippines (NGCP)	On-going
443	2011-061 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Operating the 110,000 kW Panay Diesel Power Plant III Without Valid Certificate of Compliance [COC])	SPC Island Power Corporation (SIPC)	On-going
444	2011-062 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Failure to Renew its Certificate of Compliance [COC] of the 36,500 kW Panay Disel Power Plant Located in Dingle, Iloilo Within Six [6] Months Prior to its Expiration )	SPC Island Power Corporation (SIPC)	On-going
445	2011-063 MC	In the Matter of the Petition for Dispute Resolution to Nullify Default Wholesale Supply Arrangement (DWSA) Charges and Adjustment Billings for Alleged Unused Contract Energy, with Prayer for Cease and Desist/Status Quo Order	Steel Corporation of the Philippines (SCP), and Power Sector Assets and Liabilities Management Corporation (PSALM) and National Power Corporation (NPC)	On-going
446	2011-064 MC	Team (Philippines) Energy Corporation vs. National Power Corporation (NPC), Froilan A. Tampinco, Juan Carlos J. Guadarrama, Alfredo L. Licudine, Jr. and Cynthia R. Encarnacion	National Power Corporation (NPC), Froilan A. Tampinco, Juan Carlos J. Guadarrama, Alfredo L. Licudine, Jr. and Cynthia R. Encarnacion and Team (Philippines) Energy Corporation	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
447	2011-065 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Non-submission of its Formal Offer of Evidence Within Twenty [20] Days from the said November 19, 2010 Hearing [ERC Case No. 2010-081 RC])	First Bukidnon Electric Cooperative, Inc. (FIBECO) and Crsytal Sugar Company, Incorporated (CSCI)	On-going
448	2011-066 MC	In the Matter of the Application for the Authority to Secure Loans for the Approved Capital Expenditure Projects for the Period 2009-2013	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going
449	2011-067 MC	In the Matter of the Petition for Dispute Resolution Regarding Charging of Default Wholesale Supply Arrangement (DWSA) Rates by Power Sector Assets and Liabilities Management Corporation (PSALM), with Prayer for Cease and Desist / Status Quo Order	Albay Industrial Development Corporation (ALINDECO) and Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
450	2011-068 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Submit Monthly Computation of the Power Cost Adjustment [PCA] 97-44)	Bauan Electric Light System (BELS) / First Bay Power Corporation (FBPC)	On-going
451	2011-069 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Comply with ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 [Non-Filing of Application])	Abra Electric Cooperative, Inc. (ABRECO)	On-going
452	2011-070 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Comply with ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 [Non-Filing of Application])	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
453	2011-071 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Comply with ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 [Non-Filing of Application])	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
454	2011-072 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Comply with ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 [Non-Filing of Application])	San Jose Electric Cooperative, Inc. (SAJELCO)	On-going
455	2011-073 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Comply with ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 [Non-Filing of Application])	Public Utilities Department - Olongapo (PUD-Olongapo)	On-going
456	2011-074 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Comply with ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 [Non-Filing of Application])	Ifugao Electric Cooperative, Inc. (IFELCO)	On-going
457	2011-075 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Comply with ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 [Non-Filing of Application])	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
458	2011-076 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Comply with ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 [Non-Filing of Application])	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
459	2011-077 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Failure to Comply with ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 [Non-Filing of Application])	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
460	2011-078 MC	In the Matter of the Petition for Dispute Resolution Between Enervantage Suppliers Co., Inc. (ENERVANTAGE) and Capiz Electric Cooperative, Inc. (CAPELCO) In Connection with their Approved Power Supply Agreement (PSA), with Prayer for Provisional Remedy	Enervantage Suppliers Co., Inc. (ENERVANTAGE) and Capiz Electric Cooperative, Inc. (CAPELCO)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
461	2011-079 MC	In re: Petition to Make Agus 1 and Agus 2 HEPS Embedded Generator of Lanao del Sur Electric Cooperative, Inc. (LASURECO)	Lanao del Sur Electric Cooperative, Inc. (LASURECO) represented by General Manager Sultan Ashary P. Maongco and National Grid Corporation of the Philippines (NGCP), Power Assets and Liabilities Management Corporation (PSALM), and National Power Corporation (NPC)	On-going
462	2011-080 MC	In the Matter of the Petition for Dispute Resolution, with Prayer for the Issuance of Provisional Reliefs/Preliminary Mandatory Injunction	DMCI Masbate Power Corporation (DMPC) and National Power Corporation - Small Power Utilities Group (NPC-SPUG) and Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
463	2011-081 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Southern Leyte Electric Cooperative, Inc. [SOLECO] Failed to File the Application for the Renewal of the Certificate of Compliance [COC] of its 540 kW Hinabian Mini-Hydroelectric Power Plant Located in Brgy. Catmon, St. Bernard, Southern Leyte with a Five [5] Year Validity Period from the Date of Issuance)	Southern Leyte Electric Cooperative, Inc. (SOLECO)	On-going
464	2011-082 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Cummins Sales and Services Philippines, Inc. [CSSPI] is in Violation of Section 6, Chapter II of Republic Act No. 9136, Otherwise Known as the Electric Power Industry Reform Act [EPIRA] and Paragraph 2, Section 1, Rule 5, Part II of its Implementing Rules and Regulation [IRR] - 5.8 MW Modular Diesel Power Plant is Already Operating Before the Certificate of Compliance [COC] Application was Filed)	Cummins Sales and Services Philippines, Inc. (CSSPI)	On-going
465	2011-001-PRES	In the Matter of the Application for Approval of the Proposed Prepaid Metering System and for Authority to Provide Prepaid Retail Electric Service, with Prayer for Provisional Authority (PA)	Xen Energy Systems, Inc. (XESI) and Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going
466	2011-002-PRES	In the Matter of the Application for Approval of the Proposed Prepaid Metering System and for Authority to Provide Prepaid Retail Electric Service, with Prayer for Provisional Authority (PA)	Xen Energy Systems, Inc. (XESI) and Bohol II Electric Cooperative, Inc. (BOHECO II)	On-going
467	2011-001 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2010 and the Authority to Secure Loan from Rural Electrification Financing Corporation (REFC) and Other Financial Institutions, with Prayer for Provisional Authority (PA)	Tablas Island Electric Cooperative, Inc. (TIELCO)	On-going
468	2011-002 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2010 to 2015 and Authority to Secure Loan from Other Financial Institutions, with Prayer for Provisional Authority (PA)	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
469	2011-003 RC	In the Matter of the Application for the Approval of the Proposed Five (5) Year Capital Expenditure Projects and Authority to Secure Loan from the National Electrification Administration (NEA)	Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going
470	2011-004 RC	In the Matter of the Application for the Approval of the Proposed Five (5) Year Capital Expenditure Projects and Authority to Secure Loan from the National Electrification Administration (NEA)	Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
471	2011-005 RC	In the Matter of the Application for the Approval of the Proposed Five (5) Year Capital Expenditure Projects and Authority to Secure Loan from the National Electrification Administration (NEA)	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
472	2011-006 RC	In the Matter of the Application for Approval of 2011-2015 Capital Expenditure Projects	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going
473	2011-007 RC	In the Matter of the 6 <sup>th</sup> Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations under the Incremental Currency Exchange Rate Adjustment (ICERA), with Prayer for Provisional Authority (PA)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
474	2011-008 RC	In the Matter of Application for the Approval of the 6 <sup>th</sup> Generation Rate Adjustment Mechanism (6 <sup>th</sup> GRAM), with Prayer for Provisional Authority (PA)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
475	2011-009 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Year 2010 to 2013 and for Authority to Secure Loan, With Prayer for Provisional Authority (PA)	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
476	2011-010 RC	In the Matter of the Application for the Approval of Emergency Capital Expenditure Project, re: Replacement of Damaged Power Transformer in the Mipangi Substation	Davao Del Norte Electric Cooperative, Inc. (DANEKO)	On-going
477	2011-011 RC	In the Matter of Application for Approval of Force Majeure (FM) Project Due to Typhoon Juan	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
478	2011-012 RC	In the Matter of the Application for Approval of the Commissioning Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Central Negros Electric Cooperative, Inc. (CENECO), with Motion for the Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Central Negros Electric Cooperative, Inc. (CENECO)	On-going
479	2011-013 RC	In the Matter of the Application for the Approval of the Contract for the Supply of Electric Energy Between San Luis Mini-Hydro Power Plant (SLMHPP) and Aurora Electric Cooperative, Inc. (AURELCO), with Prayer for Provisional Authority (PA)	San Luis Mini-Hydro Power Plant (SLMHPP) and Aurora Electric Cooperative, Inc. (AURELCO)	On-going
480	2011-014 RC	In the Matter of the Application for Approval of Upgrading of Passi Substation from 5 MVA to 10 MVA and Authority to Secure Loan from National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going
481	2011-015 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Therma Marine, Inc. (TMI)	Davao Del Sur Electric Cooperative, Inc. (DASURECO) and Therma Marine, Inc. (TMI)	On-going
482	2011-016 RC	In the Matter of the Application for the Approval of Force Majeure (FM) Event Capital Expenditures Projects, re: Rehabilitation and Repair of Damaged Distribution Lines and Replacement of Damaged Kilowatt-hour Meters Due to Typhoon Juan and for Authority to Secure Loan, with Prayer for Provisional Authority (PA)	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
483	2011-017 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Ormin Power, Incorporated, with Prayer for the Issuance of Provisional Authority (PA)	Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Ormin Power, Inc.	On-going
484	2011-018 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Capiz Electric Cooperative, Inc. (CAPELCO) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Capiz Electric Cooperative, Inc. (CAPELCO) and Green Core Geothermal, Inc. (GCGI)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
485	2011-019 RC	In the Matter of the Application for the Approval of the Price Determination Methodology (PDM) for the Philippine Wholesale Electricity Spot Market (WESM)	Department of Energy (DOE) through the Philippine Electricity Market Corporation (PEMC)	On-going
486	2011-020 RC	In the Matter of the Application for the Approval of the Commissioning Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Cebu II Electric Cooperative, Inc. (CEBECO II), with Motion for the Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
487	2011-021 RC	In the Matter of the Application for the Approval of the Contract for the Supply of Electric Energy (CSEE) and Letters of Agreement (LOA) Entered Into with Distribution Utilities (DUs) Located in the Visayas Grid, with Prayer for the Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
488	2011-022 RC	In the Matter of the Application for the Approval of Unplanned Capital Expenditure Project, re: Upgrading of the Roxas Substation Due to Unexpected Significant New Load, with Prayers for Authority to Secure Loan and Provisional Authority (PA)	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)	On-going
489	2011-023 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project, Re: Acquisition of Four (4) Units Automatic Circuit Recloser	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going
490	2011-024 RC	In the Matter of the Application for the Approval of the Commissioning Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Cebu I Electric Cooperative, Inc. (CEBECO I), with Motion for the Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
491	2011-025 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Aklan Electric Cooperative, Inc. (AKELCO) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Aklan Electric Cooperative, Inc. (AKELCO) and Green Core Geothermal, Inc. (GCGI)	On-going
492	2011-026 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the CY 2011-2015 and the Authority to Secure Loans from Financial Institution, with Prayer for Provisional Authority (PA)	Tablas Island Electric Cooperative, Inc. (TIELCO)	On-going
493	2011-027 RC	In the Matter of the Application for Approval of the Amendment Agreement of the Electric Power Purchase Agreement (AAEPPA) Between Cebu III Electric Cooperative, Inc. (CEBECO III) and Toledo Power Corporation (TPC), with Prayer for Provisional Authority (PA)	Cebu III Electric Cooperative, Inc. (CEBECO III) and Toledo Power Corporation (TPC)	On-going
494	2011-028 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) Between Agusan Del Norte Electric Cooperative, Inc. (ANECO) and Therma Marine, Inc. (TMI)	Agusan Del Norte Electric Cooperative, Inc. (ANECO) and Therma Marine, Inc. (TMI)	On-going
495	2011-029 RC	In the Matter of the Application for Approval of Power Supply Agreement (PSA) for the Supply of Power to Iligan Light and Power, Inc. (ILPI), with Prayer for Provisional Authority (PA)	Iligan Light and Power, Inc. (ILPI)	On-going
496	2011-030 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA) Between First Catanduanes Electric Cooperative, Inc. (FICELCO) and Catanduanes Power Generation, Inc. (CPGI), with Prayer for the Issuance of Provisional Authority (PA)	First Catanduanes Electric Cooperative, Inc. (FICELCO) and Catanduanes Power Generation, Inc. (CPGI)	On-going
497	2011-031 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Leyte IV Electric Cooperative, Inc. (LEYECO IV), as Covered by a Lease Purchase Agreement	National Transmission Corporation (TRANSCO) and Leyte IV Electric Cooperative, Inc. (LEYECO IV)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
498	2011-032 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA) Between Kalinga-Apayao Electric Cooperative, Inc. (KAELCO) and San Miguel Energy Corporation, with Prayer for Provisional Authority (PA)	Kalinga Apayao Electric Cooperative, Inc. (KAELCO) and San Miguel Energy Corporation (SMEC)	On-going
499	2011-033 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and Therma Luzon, Inc. (TMI), with Prayer for Provisional Authority (PA)	Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and Therma Luzon, Inc. (TMI)	On-going
500	2011-034 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Negros Oriental II Electric Cooperative, Inc. (NORECO II) and Green Core Geothermal Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Negros Oriental II Electric Cooperative, Inc. (NORECO II) and Green Core Geothermal Inc. (GCGI)	On-going
501	2011-035 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2012 to 2016, with Prayer for Authority to Secure Loan	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
502	2011-036 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) Between Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Therma Marine, Inc. (TMI)	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	On-going
503	2011-037 RC	In the Matter of the Application for the Approval of the Leyte - Mindanao Interconnection Project - Phase I, with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
504	2011-038 RC	In the Matter of the Application for the Approval of the Letters of Agreement (LOA) Entered Into with Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer for the Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
505	2011-039 RC	In the Matter of the Application for the Approval of the Contract for the Supply of Electric Energy (CSEE) and Letters of Agreement (LOA) Entered Into with Distribution Utilities (DUs) Located in the Visayas Grid, with Prayer for the Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
506	2011-040 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Year 2010 to 2014 and for Authority to Secure Loan, with Prayer for Provisional Authority (PA)	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
507	2011-041 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) Entered Into by and Between Therma Marine, Inc. (TMI) and Davao Light and Power Co., Inc. (DLPC), with Prayer for Provisional Authority (PA)	Davao Light and Power Company, Inc. (DLPC) and Therma Marine, Inc. (TMI)	On-going
508	2011-042 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) Between Agusan Del Sur Electric Cooperative, Inc. (ASELCO) and Therma Marine, Inc. (TMI)	Agusan Del Sur Electric Cooperative, Inc. (ASELCO) and Therma Marine, Inc. (TMI)	On-going
509	2011-043 RC	In the Matter of the Application for Approval of the Interim Supply Agreement Between Subic Enerzone Corporation (SEZ) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Subic Enerzone Corporation (SEZ) and San Miguel Energy Corporation (SMEC)	On-going
510	2011-044 RC	In the Matter of the Application for Authority to Implement and Collect the Local Franchise Tax Rate in the City of Lucena, Quezon, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
511	2011-045 RC	In the Matter of the Application for Authority to Recover the Local Franchise Tax (LFT) Paid to Bulacan Province, Batangas Province, Cavite Province, Laguna Province, Rizal Province, San Jose Del Monte City, Batangas City, San Pablo City, Tagaytay City, Lucena City, Mandaluyong City, Marikina City, Quezon City, Caloocan City, Pasay City, Las Piñas City, City of Manila, Pasig City and Calamba City, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
512	2011-046 RC	In the Matter of the Application for Approval of: (A) Recalculated Maximum Average Price (MAP) for Regulatory Year 2012; and (B) the Translation Into Distribution -Related Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Visayan Electric Company, Inc. (VECO) under the Performance - Based Regulation (PBR) For the Regulatory Period 2011-2014	Visayan Electric Company, Inc. (VECO)	On-going
513	2011-047 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Visayan Electric Company, Inc. (VECO) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Visayan Electric Company, Inc. (VECO) and Green Core Geothermal, Inc. (GCGI)	On-going
514	2011-048 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Davao Light and Power Company, Incorporated (DLPC) Under the Performance Based Regulation (PBR) for the Regulatory Period July 1, 2010 - June 30, 2014	Davao Light and Power Company, Inc. (DLPC)	On-going
515	2011-049 RC	In the Matter of the Application for Approval of (a) the Translation Into Distribution Rates of Different Customers Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Tarlac Electric, Inc. (TEI) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014	Tarlac Electric, Inc. (TEI)	On-going
516	2011-050 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Cabanatuan Electric Corporation (CELCOR) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014	Cabanatuan Electric Corporation (CELCOR)	On-going
517	2011-051 RC	In the Matter of the Application for Approval of Force Majeure (FM) Capital Expenditure Program and for the Confirmation of Emergency Loan from National Electrification Administration (NEA)	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going
518	2011-052 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Iloilo II Electric Cooperative, Inc. (ILECO II) And Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Iloilo II Electric Cooperative, Inc. (ILECO II) and Green Core Geothermal, Inc. (GCGI)	On-going
519	2011-053 RC	In the Matter of the Application for Approval of the Power Sales Contract (PSC) Between Manta Energy, Inc. (MEI) and Central Negros Electric Cooperative, Inc. (CENECO), with Prayer for Provisional Authority (PA)	Manta Energy, Inc. (MEI) and Central Negros Electric Cooperative, Inc. (CENECO)	On-going
520	2011-054 RC	In the Matter of the Application for Approval of Ancillary Services Procurement Agreement (ASPA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Mindanao Energy Systems, Inc. (MINERGY) and National Grid Corporation of the Philippines (NGCP)	On-going
521	2011-055 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for La Union Electric Company, Inc. (LUECO) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014	La Union Electric Company, Inc. (LUECO)	On-going



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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
522	2011-056 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Negros Oriental I Electric Cooperative, Inc. (NORECO I) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Negros Oriental I Electric Cooperative, Inc. (NORECO I) and Green Core Geothermal, Inc. (GCGI)	On-going
523	2011-057 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Therma Marine, Inc. (TMI)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
524	2011-058 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between VMC Rural Electric Services Cooperative, Inc. (VRESCO) and Green Core Geothermal Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	VMC Rural Electric Services Cooperative, Inc. (VRESCO) and Green Core Geothermal, Inc. (GCGI)	On-going
525	2011-059 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Period 2010 to 2014	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going
526	2011-060 RC	In the Matter of the Adoption of the Feed-In-Tariff (FIT) Pursuant to the Feed-In Tariff Rules Specific to Existing Renewable Energy Plants, with Prayer for Provisional Authority (PA)	Northwind Power Development Corporation (NORTHWIND)	On-going
527	2011-061 RC	In the Matter of the Application for Approval of the Maximum Average Price (MAP RY2012) and its Translation Into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Ibaan Electric and Engineering Corporation (IEEC) Under the Performance Based Regulation (PBR) for the Regulatory Period 2010-2014	Ibaan Electric and Engineering Corporation (IEEC)	On-going
528	2011-062 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and First Gen Hydro Power Corporation (FGHPC), with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP) and First Gen Hydro Power Corporation (FGHPC)	On-going
529	2011-063 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Negros Occidental Electric Cooperative, Inc. (NOCECO) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Negros Occidental Electric Cooperative, Inc. (NOCECO) and Green Core Geothermal, Inc. (GCGI)	On-going
530	2011-064 RC	In the Matter of the Application or Approval of the Energy Supply Agreement (ESA) Between Surigao Del Sur I Electric Cooperative, Inc. (SURNECO I) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority (PA)	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) and Therma Marine, Inc. (TMI)	On-going
531	2011-065 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and Green Core Geothermal, Inc. (GCGI), with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP) and Green Core Geothermal, Inc. (GCGI)	On-going
532	2011-066 RC	In the Matter of the Application for Approval of the Capital Expenditure Program for the Years 2011 to 2016 and for Authority to Secure Corresponding Loans, with Prayer for Provisional Authority (PA)	Palawan Electric Cooperative, Inc. (PALECO)	On-going
533	2011-067 RC	In the Matter of the Petition for the Availment of the Environmental Charge for the Rehabilitation and Management of Watershed Areas (Plan 8), with Prayer for Provisional Authority (PA)	National Power Corporation (NPC)	On-going
534	2011-068 RC	In the Matter of the Application for Recovery of Actual Fuel and Lubricant Costs Incurred for the Period March 2010 to January 2011	Cotabato Light and Power Company, Inc. (CLPC)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
535	2011-069 RC	In the Matter of the Application for the Approval of Emergency Capital Expenditure Project, Re: Upgrading and Refurbishment of Sta. Barbara Substation, with Prayers for Authority to Secure Loan and Provisional Authority (PA)	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going
536	2011-070 RC	In the Matter of the Application for the Approval of the Connection Agreement (CA) and Distribution Wheeling Service Agreement (DWSA) Together with the Attached Rate Schedule, Between Manila Electric Company (MERALCO) and Solid Development Corporation (SDC) (As Duly Presented by Team Philippines Energy Corporation) and MERALCO and Team Philippines Energy Corporation, respectively, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO) and Solid Development Corporation (SDC) (As Duly Presented by Team Philippines Energy Corporation) and MERALCO and Team Philippines Energy Corporation	On-going
537	2011-071 RC	In the Matter of the Application for Approval of Capital Projects and Authority to Secure Loans from National Electric Administration (NEA) and Rural Electrification Financing Corporation (REFC) in Accordance with the Provisions of R. A. No. 9136 and the Rules for the Approval of Regulated Entities' Capital Expenditure Projects, with Prayer for Issuance of Provisional Authority (PA)	Zambales I Electric Cooperative, Inc. (ZAMECO I)	On-going
538	2011-072 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project in Accordance with the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority (PA)	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
539	2011-073 RC	In the Matter of the Application for Approval of the Amended Electricity Supply Agreement (ESA) Between Trans-Asia Oil and Energy Development Corporation (TA-OIL) and Guimaras Electric Cooperative, Inc. (GUIMELCO), with Prayer for the Issuance of Provisional Authority (PA)	Guimaras Electric Cooperative, Inc. (GUIMELCO) and Trans-Asia Oil and Energy Development Corporation (TA-OIL)	On-going
540	2011-074 RC	In the Matter of the Petition for the Approval of the Recovery from the Universal Charge (UC) of the Shortfalls in the Missionary Electrification Subsidy for CY 2003 to CY 2009 Under the True Up Mechanism Pursuant to ERC Resolution No 11, Series of 2005 and the Corresponding Adjustment of the Universal Charge (UC) for Missionary Electrification (UCME), with Prayer for the Issuance of a Provisional Authority (PA)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
541	2011-075 RC	In the Matter of the Application for Authority to Implement Year 2011 Major Electric Capital Projects and Non Electrical Projects (ECPs and NON ECPs), with Prayer for Provisional Authority (PA)	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
542	2011-076 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) Between Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and Therma Marine, Inc. (TMI)	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and Therma Marine, Inc. (TMI)	On-going
543	2011-077 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Iloilo III Electric Cooperative, Inc. (ILECO III) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	Iloilo III Electric Cooperative, Inc. (ILECO III) and Panay Energy Development Corporation (PEDC)	On-going
544	2011-078 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Davao del Norte Electric Cooperative, Inc. (DANECO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority (PA)	Davao del Norte Electric Cooperative, Inc. (DANECO) and Therma Marine, Inc. (TMI)	On-going
545	2011-079 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Davao Oriental Electric Cooperative, Inc. (DORECO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority (PA)	Davao Oriental Electric Cooperative, Inc. (DORECO) and Therma Marine, Inc. (TMI)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
546	2011-080 RC	In the Matter of the Application for Approval of the Commissioning Power Sales Contract (PSC) Between Leyte II Electric Cooperative, Inc. (LEYECO II) and KEPCO SPC Power Corporation, with Motion for the Issuance of Provisional Authority (PA)	Leyte II Electric Cooperative, Inc. (LEYECO II) and KEPCO SPC Power Corporation	On-going
547	2011-081 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Tarlac Electric, Inc. (TEI) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Tarlac Electric, Inc. (TEI) and San Miguel Energy Corporation (SMEC)	On-going
548	2011-082 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte V Electric Cooperative, Inc. (LEYECO V) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Leyte V Electric Cooperative, Inc. (LEYECO V) and Green Core Geothermal, Inc. (GCGI)	On-going
549	2011-083 RC	In the Matter of the Application for the Approval of Proposed Capital Expenditure Projects for the Year 2011 to 2015 and Authority to Secure Loan from National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going
550	2011-084 RC	In the Matter of the Application for the Approval of the Commissioning Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Mactan Electric Company, Inc. (MECO), with Motion for the Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Mactan Electric Company, Inc. (MECO)	On-going
551	2011-085 RC	In the Matter of the Application for the Approval of the Level of Market Transaction Fees for Calendar Years 2010-2011 for the Philippine Wholesale Electricity Spot market (WESM), with Prayer for Issuance of Provisional Authority (PA)	Philippine Electricity Market Corporation (PEMC)	On-going
552	2011-086 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority (PA)	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and Therma Marine, Inc. (TMI)	On-going
553	2011-087 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority (PA)	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO) and Therma Marine, Inc. (TMI)	On-going
554	2011-088 RC	In the Matter of the Application for Approval of: A.) Maximum Average Price (MAP) of the Regulatory Year 2012; and B.) Translation of the Maximum Average Price (MAP) for Regulatory Year 2012 (RY2012) Into a Distribution Rate Structure for MERALCO's Various Customer Classes, with Prayer for the Issuance of a Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
555	2011-089 RC	In the Matter of the Application for the Approval of Power Supply Agreement (PSA) Executed on December 17, 2010 Between the Green Core Geothermal, Inc. (GCGI) and Leyte II Electric Cooperative, Inc. (LEYECO II), with Prayer for Provisional Authority (PA)	Leyte II Electric Cooperative, Inc. (LEYECO II) and Green Core Geothermal, Inc. (GCGI)	On-going
556	2011-090 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and Green Core Geothermal, Inc. (GCGI)	On-going
557	2011-091 RC	Petition for the Recovery of National Power Corporation's Stranded Contract Costs (SCC) Portion of the Universal Charge (UC), with Prayer for Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
558	2011-092 RC	Petition for the Recovery of National Power Corporation's Stranded Debts Portion of the Universal Charge (UC) for the Luzon, Visayas and Mindanao Grids, with Prayer for the Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
559	2011-093 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority (PA)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma Marine, Inc. (TMI)	On-going
560	2011-094 RC	In the Matter of the Application for Approval of Regulated Entities' Capital Expenditure Projects Due to Force Majeure (FM)	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
561	2011-095 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2011 to 2015, with Prayer for Provisional Authority (PA)	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	On-going
562	2011-096 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Ilocos Sur Electric Cooperative, Inc. (ISECO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Ilocos Sur Electric Cooperative, Inc. (ISECO) and San Miguel Energy Corporation (SMEC)	On-going
563	2011-097 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Angeles Electric Corporation (AEC) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Angeles Electric Corporation (AEC) and San Miguel Energy Corporation (SMEC)	On-going
564	2011-098 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between South Premiere Power Corp. (SPPC) and Manila Electric Company (MERALCO), with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO) and Between South Premiere Power Corp. (SPPC)	On-going
565	2011-099 RC	In the Matter of the Application for Approval of the Amended Electricity Supply Agreement (ESA) Between Palawan Electric Cooperative, Inc. (PALECO) and Palawan Power Generation, Inc. (PPGI), with Prayer for the Issuance of Provisional Authority (PA)	Palawan Electric Cooperative, Inc. (PALECO) and Palawan Power Generation, Inc. (PPGI)	On-going
566	2011-100 RC	In the Matter of the Application for Approval of the Contract of the Sale of Electricity (CSE) Between Trans- Asia Oil (TAO) and Energy Development Corp. (EDC) (as Wholesale Aggregator) and Batangas II Electric Cooperative, Inc. (BATELEC II), with Prayer for Provisional Authority (PA)	Trans-Asia Oil (TAO) and Energy Development Corp. (EDC) (as Wholesale Aggregator [WA]) and Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going
567	2011-101 RC	In the Matter of the Application for Approval of: 1) the Maximum Average Price (MAP) for Regulatory Year 2012 (MAP <sub>2012</sub> ) and 2) Translation of MAP <sub>2012</sub> Into Distribution, Supply and Metering Charges for the Different Customer Classes of Cagayan Electric Power and Light Company, Inc. (CEPALCO), with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
568	2011-102 RC	In the Matter of the Application for Approval of the Amended Electricity Supply Agreement (ESA) Between Palawan Electric Cooperative, Inc. (PALECO) and Palawan Power Generation, Inc. (PPGI), with Prayer for the Issuance of Provisional Authority (PA)	Palawan Electric Cooperative, Inc. (PALECO) and Palawan Power Generation, Inc. (PPGI)	On-going
569	2011-103 RC	In the Matter of the Application for Approval of Regulated Entities' Emergency Capital Expenditure Projects	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
570	2011-104 RC	In the Matter of the Application for Approval of Proposed Electricity Distribution Capital (CAPEX) Projects for the Year 2011 to 2015 and Authority to Secure Loan from the National Electrification Administration (NEA) and Other Financing Institutions (FI's), with Prayer for Provisional Authority (PA)	Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	On-going
571	2011-105 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Iloilo I Electric Cooperative, Inc. (ILECO I) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	Iloilo I Electric Cooperative, Inc. (ILECO I) and Panay Energy Development Corporation (PEDC)	On-going

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572	2011-106 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customers Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) of Dagupan Electric Corporation (DECORP) Under the Performance Base Regulation (PBR) for the Regulatory Period 2011-2015	Dagupan Electric Corporation (DECORP)	On-going
573	2011-107 RC	In the Matter of the Application for the Approval of the Sta. Barbara 230KV Substation Project, with Prayer for the Issuance of A Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
574	2011-108 RC	In the Matter of the Application for the Approval of the Batangas - Mindoro Interconnection Project (BMIP), with Prayer for Authority to Secure Loan and Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
575	2011-109 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Year 2011, with Prayers for Authority to Secure Loan and for Provisional Authority (PA)	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going
576	2011-110 RC	In the Matter of the Application for the Approval of the Agreement for the Sale of Electric Energy (ASEE) Between Manila Electric Company (MERALCO) and Solid North Mineral Corporation (SNMC) Pursuant to ERC Resolution No. 1, Series of 2009, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO) and Solid North Mineral Corporation (SNMC)	On-going
577	2011-111 RC	In the Matter of the Application for Approval of the Level of Market Transaction Fees for the Calendar Year 2012 for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	On-going
578	2011-112 RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) for the Approval of Force Majeure (FM) Event Regulated GM Pass-Through for Typhoons Basyang and Juan in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
579	2011-113 RC	Application for the Approval of the Energy Supply Contract (ESC) of the Isabela I Electric Cooperative, Inc. (ISELCO I) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Isabela I Electric Cooperative, Inc. (ISELCO I) and San Miguel Energy Corporation (SMEC)	On-going
580	2011-114 RC	IN the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Zamboanga del Sur Electric Cooperative, Inc. (ZAMSURECO I) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority (PA)	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Therma Marine, Inc. (TMI)	On-going
581	2011-115 RC	In the Matter of the Application for the True-Up Adjustments of Fuel and Purchased Power Costs (TAFPPC), and Foreign Exchange Related Cost (TAFxA) Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange Related Costs by the National Power Corporation (NPC), as Amended, with Prayer to the Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
582	2011-116 RC	In the Matter of the Application for the Approval of Capital Expenditure Project Re: Uprating and Relocation of Bontoc Substation Due to Unexpected Significant New Load, with Prayer for Authority to Secure Loan	Southern Leyte Electric Cooperative, Inc. (SOLECO)	On-going
583	2011-117 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for the Panay Electric Company, Inc. (PECO) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	Panay Electric Company, Inc. (PECO)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
584	2011-118 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for the Clark Electric Distribution Corporation (CEDC) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	Clark Electric Distribution Corporation (CEDC)	On-going
585	2011-119 RC	In the Matter of the Application for Approval of 2011-2013 Capital Expenditure Projects, with Prayer for Provisional Authority (PA)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
586	2011-120 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Bohol Light Company, Inc. (BLCI) Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	Bohol Light Company, Inc. (BLCI)	On-going
587	2011-121 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for the Subic Enerzone Corporation (SEZ) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	Subic Enerzone Corporation (SEZ)	On-going
588	2011-122 RC	In the Matter of the Application for Approval of the Translation Into Distribution Related Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for San Fernando Electric Light and Power Company, Inc. (SFELAPCO) Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
589	2011-123 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2010 to 2012, with Prayers for Authority to Secure Loan and Provisional Authority (PA)	Ilocos Sur Electric Cooperative, Inc. (ISECO)	On-going
590	2011-124 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Angeles Electric Corporation (AEC) Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	Angeles Electric Corporation (AEC)	On-going
591	2011-125 RC	In the Matter of the Application for Approval of Regulated Entities' Emergency Capital Expenditure Projects and Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	Siargao Electric Cooperative, Inc. (SIARELCO)	On-going
592	2011-126 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority (PA)	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and Therma Marine, Inc. (TMI)	On-going
593	2011-127 RC	In the Matter of the Application for the Approval of Additional Market Fees for the New Market Management System (NMMS) for the Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	On-going
594	2011-128 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEE) Entered into with Distribution Utilities Located in the Mindanao Grid, with Prayer for Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going

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	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
595	2011-129 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Sorsogon II Electric Cooperative, Inc. (SORECO II) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Sorsogon II Electric Cooperative, Inc. (SORECO II) and San Miguel Energy Corporation (SMEC)	On-going
596	2011-130 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Ilocos Norte Electric Cooperative, Inc. (INEC) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Ilocos Norte Electric Cooperative, Inc. (INEC) and San Miguel Energy Corporation (SMEC)	On-going
597	2011-131 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Bukidnon Sub-Transmission Corporation, as Covered by a Lease Purchase Agreement (LPA)	National Transmission Corporation (TRANSCO) and the Bukidnon Sub-Transmission Corporation (CONSORTIUM)	On-going
598	2011-132 RC	In the Matter of the Application for the Approval of the Power Supply Contract (PSC) Between Batangas I Electric Cooperative, Inc. (BATELEC I) and Sem-Calaca Power Corporation, with Prayer for Provisional Authority (PA)	Batangas I Electric Cooperative, Inc. (BATELEC I) and Sem-Calaca Power Corporation	On-going
599	2011-133 RC	In the Matter of the Application for the Capital Expenditure for the Acquisition of the Cebu Energy Development Corporation (CEDC) Assets Pursuant to Section 9 of Republic Act No. 9136 with, Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
600	2011-134 RC	In the Matter of the Application for the Capital Expenditure for the Acquisition of the Panay Energy Development Corporation (PEDC) Assets Pursuant to Section 9 of Republic Act No. 9136, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
601	2011-135 RC	In the Matter of the Application for the Approval of Capital Expenditure Projects of Leyte II Electric Cooperative, Inc. (LEYECO II) Distribution Dev't. Plan 2011-2015, with Motion for the Issuance of Provisional Authority (PA)	Leyte II Electric Cooperative, Inc. (LEYECO II)	On-going
602	2011-136 RC	In the Matter of the Application for the Approval of Capital Expenditure Projects of Leyte V Electric Cooperative, Inc. (LEYECO V) Distribution Dev't. Plan 2011-2015, with Motion for the Issuance of Provisional Authority (PA)	Leyte V Electric Cooperative, Inc. (LEYECO V)	On-going
603	2011-137 RC	In the Matter of the Application for Approval of Proposed Emergency and Contingency Capital Expenditures	Ibaan Electric and Engineering Corporation (IEEC)	On-going
604	2011-138 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA), as Amended Among South Cotabato II Electric Cooperative, Inc. (SOCOTECO II), Conal Holdings Corporation and Sarangani Energy Corporation	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II), Conal Holdings Corporation and Sarangani Energy Corporation	On-going
605	2011-139 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEE) Entered into with Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer for Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
606	2011-140 RC	In the Matter of the Application for the Approval of the Maximum Allowable Revenue (MAR) for Calendar Year 2012 (MAR <sub>2012</sub> ) and the Performance Incentive Scheme (PIS) Compliance in Accordance with the Alternative Form of Rate Setting Methodology Under the Rules for Setting the Transmission Wheeling Rates, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going



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607	2011-141 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Peninsula Electric Cooperative, Inc. (PENELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Peninsula Electric Cooperative, Inc. (PENELCO) and San Miguel Energy Corporation (SMEC)	On-going
608	2011-142 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Mountain Province Electric Cooperative, Inc. (MOPRECO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Mountain Province Electric Cooperative, Inc. (MOPRECO) and San Miguel Energy Corporation (SMEC)	On-going
609	2011-143 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayers for Authority to Secure Loan and Provisional Authority (PA)	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	On-going
610	2011-144 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2010 to 2014, with Prayer for Provisional Authority (PA)	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going
611	2011-145 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Bohol Light Company, Inc. (BLCI) Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	Bohol Light Company, Inc. (BLCI)	On-going
612	2011-146 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2014, with Prayer for Provisional Authority (PA)	Capiz Electric Cooperative, Inc. (CAPELCO)	On-going
613	2011-147 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2014, with Prayers for Authority to Secure Loan from the National Electrification Administration (NEA) and Provisional Authority (PA)	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
614	2011-148 RC	In the Matter of the Application for the Approval of the Capital Projects of Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) for the Years 2011 to 2014, with Prayers for the Issuance of a Provisional Authority (PA)	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)	On-going
615	2011-149 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayers for Authority to Secure Loan from the National Electrification Administration (NEA) and Provisional Authority (PA)	Iloilo I Electric Cooperative, Inc. (ILECO I)	On-going
616	2011-150 RC	In the Matter of the Application for Approval of Capital Expenditures Program for the Years 2012 to 2016, with Prayer for Provisional Authority (PA)	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	On-going
617	2011-151 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project, re: Installation of Automatic Circuit Reclosers at the Sorsogon Feeder Distribution Line and Castilla Feeder	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going
618	2011-152 RC	In the Matter of the Application for the Approval of Emergency Capital Expenditure Projects, Re: Installation of a New 5MVA Power Transformer and Protection System at the Solana Substation, and Construction of 69KV Sub-transmission Line from Balingasag Substation to Sugbongcogon Substation, with Prayers for Authority to Secure Loan from the National Electrification Administration (NEA) and for Provisional Authority (PA)	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	On-going
619	2011-153 RC	In the Matter of the Application for Approval of Capital Expenditure Program fro the Years 2011 to 2014, with Prayer for Provisional Authority (PA)	Aklan Electric Cooperative, Inc. (AKELCO)	On-going

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620	2011-154 RC	In the Matter of the Application for Approval of Capital Projects and Authority to Secure Loans from the National Electrification Administration (NEA) and Other Financing Institution in Accordance with the Provisions of R.A. No. 9136 and the Rules for the Approval of Regulated Entities' Capital Expenditure Projects, with Prayer for Issuance of Provisional Authority (PA)	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
621	2011-155 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between the Camarines Norte Electric Cooperative, Inc. (CANORECO) and AP Renewables, Inc. (APRI), with Prayer for Provisional Authority (PA)	Camarines Norte Electric Cooperative, Inc. (CANORECO) and AP Renewables, Inc. (APRI)	On-going
622	2011-156 RC	In the Matter of the Application for the Approval of Capital Expenditure Projects of Leyte III Electric Cooperative, Inc. (LEYECO III) Distribution Development Plant 2011-2015, with Motion for the Issuance of Provisional Authority (PA)	Leyte III Electric Cooperative, Inc. (LEYECO III)	On-going
623	2011-157 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayers for Authority to Secure Loan from the National Electrification Administration (NEA) and Provisional Authority (PA)	Biliran Electric Cooperative, Inc. (BILECO)	On-going
624	2011-158 RC	In the Matter of the Application for the Approval of Capital Expenditure Program for Years 2011 to 2015, with Prayer for Provisional Authority (PA)	Samar II Electric Cooperative, Inc. (SAMELCO II)	On-going
625	2011-159 RC	In the Matter of the Approval of Adjustment in Rates under the Rules for Setting Electric Cooperative's Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
626	2011-160 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayers for Authority to Secure Loan from the National Electrification Administration (NEA) and Provisional Authority (PA)	Guimaras Electric Cooperative, Inc. (GUIMELCO)	On-going
627	2011-161 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayer for Provisional Authority (PA)	Samar I Electric Cooperative, Inc. (SAMELCO I)	On-going
628	2011-162 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayer for Provisional Authority (PA)	Antique Electric Cooperative, Inc. (ANTECO)	On-going
629	2011-163 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Iloilo II Electric Cooperative, Inc. (ILECO II), as Covered by a Lease Purchase Agreement (LPA)	National Transmission Corporation (TRANSCO) and Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going
630	2011-164 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2011 to 2015 and Authority to Secure Loan from Development Bank of the Philippines (DBP), with Prayer for Provisional Authority (PA)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	On-going
631	2011-165 RC	In the Matter of the 7th Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations under the Incremental Currency Exchange Rate Adjustment (ICERA), with Prayer for Provisional Authority (PA)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
632	2011-166 RC	In the Matter of Application for the Approval of the 7th Generation Rate Adjustment Mechanism (7th GRAM), with Prayer for Provisional Authority (PA)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
633	2011-167 RC	In the Matter of the Application for Approval of the Extension of the Interim Supply Agreement Between Subic Enerzone Corporation (SEZ) and San Miguel Energy Corporation (SMIC), with Prayer for Provisional Authority (PA)	Subic Enerzone Corporation (SEZ)	On-going

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634	2011-168 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayer for Provisional Authority (PA)	VMC Rural Electric Services Cooperative, Inc. (VRESCO)	On-going
635	2011-169 RC	In the Matter of the Application for Approval of Capital Projects for the Years 2011 to 2015 and Authority to Secure Loan from National Electrification Administration (NEA) in Accordance with the Provisions of R.A. No. 9136 and the Rules for the Capital Expenditure Projects, with Prayer for Issuance of Provisional Authority (PA)	Siargao Electric Cooperative, Inc. (SIARELCO)	On-going
636	2011-170 RC	In the Matter of the Application for Approval of Capital Projects for 2011 to 2014 and Authority to Secure Loans from National Electrification Administration (NEA) in Accordance with the Provisions of R.A. No. 9136 and the Rules for the Approval of Regulated Entities' Capital Expenditure Projects, with Prayer for Issuance of Provisional Authority (PA)	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
637	2011-171 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2011 to 2014, with Prayer for Provisional Authority (PA)	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going
638	2011-172 RC	In the Matter of the Application for the Approval of Capital Expenditure Projects of Eastern Samar Electric Cooperative, Inc. (ESAMELCO) for 2011-2015 and for Authority to Secure Loan with Motion for the Issuance of Provisional Authority (PA)	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	On-going
639	2011-173 RC	In the Matter of the Application for Approval of: A) The Recalculated Maximum Average Price (MAP) for Regulatory Year 2013; and b) The Translation Into Distribution Related Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Cotabato Light and Power Company, Inc. (CLPC) Under the Performance Based Regulation (PBR) for the Regulatory Period 2009-2013	Cotabato Light and Power Company, Inc. (CLPC)	On-going
640	2011-174 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2012 to 2015, with Prayer for Authority to Secure Loan from the National Electrification Administration (NEA) and for Provisional Authority (PA)	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	On-going
641	2011-175 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO) and San Miguel Energy Corporation (SMEC)	On-going
642	2011-176 RC	In the Matter of Application for Approval of the Maximum Average Price (MAP) and its Translation Into Distribution Rates of Different Customer Classes for the 4th Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Iligan Light and Power, Inc. (ILPI) under the Performance Based Regulation (PBR) for the Regulatory Period 2010-2013	Iligan Light and Power, Inc. (ILPI)	On-going
643	2011-177 RC	In the Matter of Application for Approval of Capital Expenditure Program for the Years 2011 - 2014 and to Contract Loans with Prayer for Provisional Authority (PA)	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
644	2011-178 RC	In the Matter of the Application for the Approval of Connection Charges and Residual Subtransmission Charges for Calendar Years 2011 and 2012 on the Excluded Services Covering the Existing Subtransmission Assets of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going

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645	2011-179 RC	In the Matter of the Application of the Approval of Proposed Capital Expenditure Projects for the Years 2012-2016 and Proposed Loans from the National Electrification Administration (NEA)	Bohol II Electric Cooperative, Inc. (BOHECO II)	On-going
646	2011-180 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC - Approved Annual Revenue Requirement (ARR) for Mactan Electric Company, Inc. (MECO) Under the Performance Based Regulation (PBR) for the Regulatory Period 2009-2013	Mactan Electric Company, Inc. (MECO)	On-going
647	2011-181 RC	In the Matter of the Application for the Approval of Power Supply Agreement (PSA) Executed on December 9, 2011 Between the Green Core Geothermal, Inc. (GCGI) and Leyte II Electric Cooperative, Inc. (LEYECO II), with Motion for the Issuance of Provisional Authority (PA)	Leyte II Electric Cooperative, Inc. (LEYECO II) and Green Core Geothermal, Inc. (GCGI)	On-going
648	2011-182 RC	In the Matter of the Application for the Approval of Power Supply Agreement (PSA) Executed on December 10, 2011 Between the Green Core Geothermal, Inc. (GCGI) and Leyte III Electric Cooperative, Inc. (LEYECO III), with Motion for the Issuance of Provisional Authority (PA)	Leyte III Electric Cooperative, Inc. (LEYECO III) and Green Core Geothermal, Inc. (GCGI)	On-going
649	2011-183 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between the Abra Electric Cooperative, Inc. (ABRECO) and AP Renewables, Inc. (APRI), with Prayer for Provisional Authority (PA)	Abra Electric Cooperative, Inc. (ABRECO) and AP Renewables, Inc. (APRI)	On-going
650	2011-184 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Batangas II Electric Cooperative, Inc. (BATELEC II) and Bac-Man Geothermal, Inc., with Prayer for Provisional Authority (PA)	Batangas II Electric Cooperative, Inc. (BATELEC II) and Bac-Man Geothermal, Inc.	On-going
651	2011-001 RM	In the Matter of the Petition for the Amendment of Section 2 c) of the Guidelines for the Sale and Transfer of the TRANSCO's Subtransmission Assets and the Franchising of Qualified Consortiums	Davao Light and Power Company, Inc. (DLPC) and Davao Del Sur Electric Cooperative, Inc. (DASURECO)	On-going
652	2011-002 RM	In the Matter of the Joint Petition for the Adoption of Proposed Guidelines for an Incentive Scheme to Lower System Losses of Distribution Utilities	Private Electric Power Operators Association, Inc. (PEPOA), Philippine Rural Electric Cooperative Association, Inc. (PHILRECA) and Manila Electric Company (MERALCO)	On-going
653	2011-003 RM	In the Matter of the Petition for Amendment of Section II ( c ) of the Resolution Implementing the Recovery of Value Added Tax (VAT) and Other Provisions of Republic Act No. 9337 Affecting the Electric Power Industry	Electric Consumers Advocacy of the Philippines (ECAP)	On-going
654	2011-004 RM	In the Matter of the Declaration of the Retail Competition and Open Access Pursuant to Section 31 of Republic Act No. 9136, Otherwise Known as the Electric Power Industry Reform Act of 2001, and Section 3 and 4 of its Implementing Rules and Regulations (IRR)	Energy Regulatory Commission (ERC)	On-going
655	2011-005 RM	In Re: Proposed Alternative Regulatory Framework for Electric Cooperatives (ECs) Servicing Off - Grid Areas	Energy Regulatory Commission (ERC)	On-going
656		Proposed Amendments to the Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification (ME) (Resolution No. 11, Series of 2005)	Energy Regulatory Commission (ERC)	On-going
657	2011-006 RM	In the Matter of the Petition to Initiate Rule-Making for the Adoption of the Feed-In Tariff (FIT) for Electricity Generated from Biomass, Ocean, Run-of-River Hydropower, Solar and Wind Energy Resources	National Renewable Energy Board (NREB)	On-going

STATUS REPORT OF CASES FILED IN 2011

	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
658		Amended Rules and Regulations Implementing Section 28 of Republic Act No. 9136, Otherwise Known as the Electric Power Industry Reform Act of 2001	Energy Regulatory Commission (ERC)	On-going
659	2011-007 RM	In the Matter of the Adoption of the Transitory Rules for the Competitive Retail Electricity Market (CREM)	Energy Regulatory Commission (ERC)	On-going
660		In the Matter of the Proposed Schedule for Other Charges of Distribution Utilities (Dus)	Energy Regulatory Commission (ERC)	On-going
661	2011-008 RM	In the Matter of the Petition for the Adoption of the Proposed Accounting and Cost Allocation Manual (ACAM) for Electric Cooperatives (ECs)	Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA)	On-going
662	2011-009 RM	In the Matter of the Request for Deferment of the Implementation of the Open Access and Retail Competition (OARC) in Luzon and Visayas	Energy Regulatory Commission (ERC)	On-going
663		In the Matter of the Proposed Modifications to the Rules for Setting Distribution Wheeling Rates (RDWR) Particularly of the Second Entry Group for the Third Regulatory Period and the Proposed Regulatory Reset Issues Paper	Energy Regulatory Commission (ERC)	On-going

